

**RESOLUTION No. 22-30**

A RESOLUTION AUTHORIZING THE STEEL SOLAR 1B PROJECT AMENDED AND RESTATED TRANSACTION SCHEDULE UNDER THE MASTER FIRM POWER SUPPLY AGREEMENT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

\*\*\*\*\*

WHEREAS, Logan City (the "*Member*") owns and operates a utility system for the provision of electric energy to its residents and others (the "*System*") and is a member of Utah Associated Municipal Power Systems ("*UAMPS*") pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended (the "*Joint Action Agreement*");

WHEREAS, the Member desires to purchase all or a portion of its requirements for electric power and energy from or through UAMPS and has entered into a Power Pooling Agreement with UAMPS to provide for the efficient and economic utilization of its power supply resources;

WHEREAS, the Member has previously entered into the Master Firm Power Supply Agreement with UAMPS in order to allow for UAMPS entering into various firm transactions for the purchase and sale of firm supplies of electric power and energy;

WHEREAS, UAMPS has investigated the Steel Solar 1B Project, a forty (40) megawatt (MW) solar photovoltaic generation facility to be located in Box Elder County, Utah, on behalf of its members and is now prepared to enter into a twenty-five (25) year amended and restated power purchase agreement with Steel Solar LLC to secure the delivery of all the energy from the Project and associated environmental attributes; and

WHEREAS, the Member now desires to authorize and approve the Steel Solar 1B Amended and Restated Transaction Schedule ("*Amended and Restated Transaction Schedule*") attached hereto as Exhibit A for the Project subject to the parameters set forth in this Resolution.

NOW, THEREFORE, BE IT RESOLVED by the City Council of Logan City as follows:

*Section 1. Authorization of Steel Solar 1B Amended and Restated Transaction Schedule.* The Amended and Restated Transaction Schedule, in substantially the form presented at the meeting at which this resolution is adopted, is hereby authorized and approved, and the Member Representative is hereby authorized, empowered and directed to execute and deliver the Amended and Restated Transaction Schedule on behalf of the Member. Promptly upon its execution, the Amended and Restated Transaction Schedule shall be filed in the official records of the Member.

*Section 2. Other Actions.* The Mayor, City Recorder, the Member Representative and other officers and employees of the Member shall take all actions necessary or reasonably required to carry out,

give effect to, and consummate the transactions contemplated hereby and shall take all actions necessary to carry out the execution and delivery of the Amended and Restated Transaction Schedule and the performance thereof.

*Section 3. Miscellaneous; Effective Date.* (a) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(b) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(c) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this 19 day of July, 2022.

LOGAN CITY

Hally H. Dainey  
Mayor

ATTEST AND COUNTERSIGN:

Teresa Harris  
City Recorder

[SEAL].



**EXHIBIT A**  
**STEEL SOLAR 1B AMENDED AND RESTATED TRANSACTION SCHEDULE**

**STEEL 1B SOLAR PROJECT  
FIRM POWER SUPPLY AGREEMENT  
AMENDED AND RESTATED TRANSACTION SCHEDULE**

This Amended and Restated Transaction Schedule to the Master Firm Power Supply Agreement to which all Parties to this Transaction Schedule are signatories provide for the following transactions. The Parties to this Amended and Restated Transaction Schedule agree to the following provisions and agree to pay all costs of this transaction through the Firm Power Supply Project.

**PURCHASER:** City of Logan

**ENTITLEMENT SHARE:** 14.37%

**SUPPLIER:** Steel Solar, LLC (the “Steel Solar Project”)

**EFFECTIVE DATE:** The Power Purchase Agreement by and between UAMPS and Steel Solar, LLC for the Steel 1B Solar Resource (the “Original PPA”) was executed on February 16, 2022. The Original PPA was amended, restated, and executed by UAMPS and Steel Solar, LLC on June 23, 2022 (the “Amended PPA”). The Amended PPA becomes effective upon UAMPS obtaining member governing body approvals. UAMPS anticipates satisfying this condition within 90 days of executing the Amended PPA. The Scheduled Commercial Operation Date (“COD”) is December 31, 2023. The COD may not occur earlier than September 30, 2023 but not later than June 30, 2024.

**TERM:** A 25-year delivery term commencing on COD. The Amended PPA will become effective upon UAMPS satisfying the condition precedent identified above.

**AMOUNT:** 5,747 kW and associated Environmental Attributes (“Entitlement Share”)

**PRICE:** \$34.66 per MWH

**OTHER  
PROVISIONS:**

***Energy:*** UAMPS will schedule all energy pursuant to the terms and conditions of the Amended PPA and will deliver to the Purchaser its Entitlement Share of the Steel 1B Solar Resource. The Steel 1B Solar Resource is to be constructed as a 40 MW solar photovoltaic generation facility located in Box Elder County, Utah.

***Transmission:*** UAMPS will charge and the Purchaser will pay transmission charges as adopted by the UAMPS Board of Directors from time to time.

***Administration:*** UAMPS will charge and Purchasers will pay the scheduling fee and reserve fee as adopted by the UAMPS Board of Directors from time to time.

***Buyout Options:*** Under the Amended PPA, UAMPS has the ability to buy the Steel 1B Solar Resource from Steel Solar, LLC at specified buyout dates pursuant to a fair market value appraisal. If UAMPS is directed to pursue one of its buyout options, then UAMPS will in parallel develop new contracts or amend the Firm Power Supply Agreement with the Purchasers to provide UAMPS with the ability to finance the buyout of the Steel 1B Solar Resource.

***Step-Up Obligation:***

- (1) In the event of a default by one of the Purchasers, UAMPS shall immediately allocate all of the defaulting Purchaser's Entitlement Share among the nondefaulting Purchasers, pro rata on the basis of their then-current Entitlement Shares, which shall remain in effect only until the completion of the procedures provided herein. UAMPS shall provide written notice to the nondefaulting Purchasers of the initial allocation of the defaulting Purchaser's Entitlement Share which notice shall (A) set forth the date of the initial allocation, (B) include a revised Schedule I showing the increased Entitlement Shares as a result of such allocation, (C) direct each of the nondefaulting Purchasers to make an election pursuant to subparagraph (2) below, and (D) set forth the date by which each of the nondefaulting Purchasers must notify UAMPS of such election. The initial allocation of the defaulting Purchaser's Entitlement Share and the increased Entitlement Shares of the nondefaulting Purchasers as a result of such allocation (as shown on the revised Schedule I prepared by UAMPS) shall remain in effect until the completion of the procedures provided for herein. During such period, each of the nondefaulting Purchasers shall have all of the rights, benefits, obligations and responsibilities associated with its increased Entitlement Share as a result of such allocation.
- (2) Within sixty days after the initial allocation of the defaulting Purchaser's Entitlement Share, each nondefaulting Purchaser shall notify UAMPS in writing of its election to: (A) retain all of its initial allocation of the defaulting Purchaser's Entitlement Share; or (B) retain none or less than all of such allocation. Any Purchaser that elects to retain all of its initial allocation of the defaulting Purchaser's Entitlement Share shall be deemed to have fully satisfied its step-up obligations and shall not thereafter be required to accept any additional allocation of the defaulting Purchaser's Entitlement Share; *provided* that any such nondefaulting Purchaser may give notice to UAMPS of

its request to acquire additional amounts of the defaulting Purchaser's Entitlement Share as may be available.

- (3) Within thirty days after its receipt of the elections of all nondefaulting Purchasers pursuant to subparagraph (2), UAMPS shall determine whether the nondefaulting Purchasers have elected to retain all of the defaulting Purchaser's Entitlement Share. In the event that one or more of the nondefaulting Purchaser's elected to retain less than all of the initial allocations of the defaulting Purchaser's Entitlement Share, UAMPS shall reallocate the remaining amounts of the defaulting Purchaser's Entitlement Share proportionally among those nondefaulting Purchasers that have requested additional amounts of the defaulting Purchaser's Entitlement Share. To the extent that any part of the defaulting Purchaser's Entitlement Share is then unallocated, UAMPS shall next reallocate the remaining portion of the defaulting Purchaser's Entitlement Share proportionally among those Purchasers that did not elect to retain all of their initial allocations of such Entitlement Share. Proportional reallocations shall be based upon the Entitlement Shares of the nondefaulting Purchasers in effect immediately prior to the defaulting Purchaser's default.
- (4) In no event shall the final allocation of a defaulting Purchaser's Entitlement Share pursuant to subparagraph (3) (or the total of all such allocations in the event of multiple Purchasers' defaults) cause any nondefaulting Purchaser's Entitlement Share to increase by more than 25% over its "Adjusted Entitlement Share" without such Purchaser's consent. The "Adjusted Entitlement Share" is the Purchaser's Entitlement Share shown on Schedule I on and as of the Effective Date.
- (5) UAMPS shall deliver, promptly after making the determinations and reallocations required by subparagraphs (1-4), a notice to the nondefaulting Purchasers which notice shall (A) set forth the final allocation of the defaulting Purchaser's Entitlement Share pursuant to subparagraph (3), and the effective date of the final allocation, and (B) include a revised Schedule I showing the revised Entitlement Shares of the nondefaulting Purchasers upon the final allocation pursuant to subparagraph (3). The Entitlement Shares shown on such revised Schedule I shall thereafter be the Entitlement Shares of the nondefaulting Purchasers.
- (6) Any portion of the Entitlement Share of a defaulting Purchaser allocated or reallocated to a nondefaulting Purchaser pursuant to this paragraph (b) shall become a part of and shall be added to the Entitlement Share of the nondefaulting Purchaser, and from and after the date of such transfer the nondefaulting Purchaser shall be obligated to pay for its increased Entitlement Share pursuant to the terms and provisions of this Transaction Schedule. The defaulting Purchaser shall remain liable to UAMPS and the nondefaulting Purchasers for costs incurred and damages suffered by them in connection with the

actions taken with respect to the defaulting Purchaser's Entitlement Share provided for herein.

- (7) If, as a result of the limitation stated in subparagraph (4) above, any portion of a defaulting Purchaser's Entitlement Share remains unallocated or upon the request of any nondefaulting Purchaser, UAMPS shall use Commercially Reasonable Efforts to sell or dispose of the unallocated or designated Entitlement Share. The defaulting Purchaser shall be liable for the costs, fees and expenses incurred by UAMPS in connection with any such sale, disposition or remedial action.

**Other:**

Any costs incurred by UAMPS due solely to this Transaction Schedule, including but not limited to the Amended PPA costs, transmission costs, scheduling costs, administrative costs and legal costs will be the responsibility of Purchasers invoiced through the UAMPS Power Bills.

This Transaction Schedule may be signed in counterpart.

Dated this 19 day of July, 2022.

CITY OF LOGAN

By: Holly H. Daines

Title: Mayor

UTAH ASSOCIATED MUNICIPAL POWER  
SYSTEMS

By: [Signature]

Title: Manager of Corporate and Member Relations

## Schedule I

<b>MEMBER</b>	<b>KW AMOUNT 40,000</b>	<b>ENTITLEMENT %</b>
Ephraim City	230	0.57%
City of Logan	5,747	14.37%
Morgan City	50	0.13%
Springville City	2,299	5.75%
City of St. George	24,426	61.07%
SUVESD	1,500	3.75%
Washington City	5,747	14.37%
<b>Total</b>	<b>40,000</b>	<b>100.00%</b>