

**CITY OF LOGAN, UTAH  
RESOLUTION NO. 19-47**

**A RESOLUTION AUTHORIZING THE RED MESA TAPAHA SOLAR PROJECT  
TRANSACTION SCHEDULE UNDER THE POWER SUPPLY AGREEMENT WITH  
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.**

\*\*\*\*\*        \*\*\*\*\*        \*\*\*\*\*

WHEREAS, Logan City, Utah (the "Member") owns and operates a utility system for the provision of electric energy to its residents and others (the "System") and is a member of Utah Associated Municipal Power Systems ("UAMPS") pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended (the "Joint Action Agreement");

WHEREAS, the Member desires to purchase all or a portion of its requirements for electric power and energy from or through UAMPS and has entered into a Power Pooling Agreement with UAMPS to provide for the efficient and economic utilization of its power supply resources;

WHEREAS, the Member has previously entered into the Master Firm Power Supply Agreement with UAMPS in order to allow for UAMPS entering into various firm transactions for the purchase and sale of firm supplies of electric power and energy;

WHEREAS, UAMPS has investigated the Red Mesa Tapaha Solar Project, a sixty-six (60) megawatt (MW) solar photovoltaic generation facility to be located on the Navajo Nation, on behalf of its members and is now prepared to enter into a twenty-five (25) year power purchase agreement with Navajo Generation LLC to secure the delivery of all the energy from the Project and associated environmental attributes; and

WHEREAS, the Member now desires to authorize and approve the Red Mesa Tapaha Transaction Schedule ("Transaction Schedule") attached hereto as Exhibit A for the Project subject to the parameters set forth in this Resolution;

NOW, THEREFORE, BE IT RESOLVED by the City Council of Logan City as follows:

*Section 1. Authorization of Red Mesa Tapaha Transaction Schedule.* The Transaction Schedule, in substantially the form presented at the meeting at which this resolution is adopted, is hereby authorized and approved, and the Member Representative is hereby authorized, empowered and directed to execute and deliver the Transaction Schedule on behalf of the Member. Promptly upon its execution, the Transaction Schedule shall be filed in the official records of the Member.

*Section 2. Other Actions with Respect to the Joint Action Agreement.* The Mayor, City Recorder, the Member Representative and other officers and employees of the Member shall take all actions necessary or reasonably required to carry out, give effect to, and consummate the transactions contemplated hereby and shall take all actions necessary to carry out the execution and delivery of the Transaction Schedule and the performance thereof.

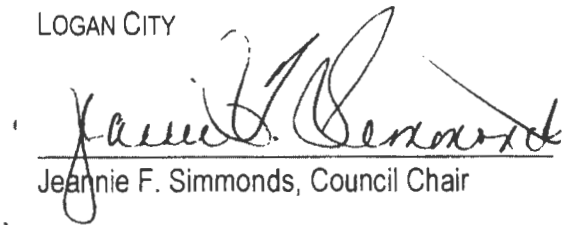
Section 3. *Miscellaneous; Effective Date.* (a) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(b) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.


(c) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this 20 day of August, 2019.

LOGAN CITY

  
Jeannie F. Simmonds, Council Chair

ATTEST AND COUNTERSIGN:

  
Teresa Harris, City Recorder



[SEAL].

**EXHIBIT A**  
**RED MESA TAPAHA SOLAR TRANSACTION SCHEDULE**



July 26, 2019

## FOR IMMEDIATE RELEASE

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# UAMPS members add solar energy to resource mix

SALT LAKE CITY, UT, July 26, 2019 --Sixteen members of Utah Associated Municipal Power Systems (UAMPS) are further decarbonizing their energy portfolios by adding solar electricity from a new solar plant in southeastern Utah.

The power will come from the Red Mesa Tapaha Solar Resource, a 66-megawatt solar photovoltaic generation facility to be located on the Navajo Nation in San Juan County, Utah. The solar farm is scheduled to become operational in June 2022.

UAMPS has entered into a power purchase agreement (PPA) with Navajo Tribal Utility Authority Generation-Utah, LLC, a subsidiary of Navajo Tribal Utility Authority (NTUA) on behalf of UAMPS members electing to participate in this project.

The PPA between NTUA Generation and UAMPS provides for the delivery of solar energy for 25 years once the project comes online in June 2022.

NTUA Generation will provide development security to protect UAMPS from delays in the project coming online or the failure of the project to ultimately become operational.

The pricing starts \$23.15/MWH and escalates 2% per year. This pricing includes renewable energy credits.

The Red Mesa project will add solar energy to UAMPS' increasingly broad array of clean, carbon-free energy resources.

Subscription amounts by UAMPS members range from 142 kilowatts for Fairview, to more than 18,000 kilowatts for St. George.

UAMPS members seek balanced, diverse energy portfolios that ensure clean, reliable, cost-effective energy under any circumstance. Many members are decarbonizing their resource mix with energy from UAMPS' Horse Butte Wind Farm, the Veyo waste heat project, hydroelectric projects, and the Carbon Free Power Project that will use small modular nuclear reactors to produce carbon-free electricity.

NTUA has broad experience in developing solar projects. It has successfully deployed two utility scale solar projects within the last three years on the Navajo Nation and is in the process of developing additional solar resources on and off the reservation.

Returns from the solar projects are being used to keep NTUA's Electric Rates low and to pay for the electrification of Navajo homes - such as expanding the Light Up Navajo initiative. "This is a win-win project for UAMPS and NTUA customers," said NTUA General Manager Walter Haase. "UAMPS will have another low-cost clean energy product and NTUA will be able to extend electricity to families who have been living without for many, many years."

#### **ABOUT UAMPS**

Utah Associated Municipal Power Systems is an energy services interlocal agency of the State of Utah, established in 1980. As a project-based consortium, UAMPS provides a variety of power supply, transmission and other services to its 47 members, which include public power utilities in six western states: Utah, California, Idaho, Nevada, New Mexico, and Wyoming.

#### **ABOUT NTUA**

NTUA has continuously served the Navajo people for 60 years. The NTUA was established on January 22, 1959, to address the absence of utilities on the Navajo Nation, and NTUA has grown into a thriving tribally-owned enterprise delivering a portfolio of services. The NTUA is organized for the operation, maintenance and expansion of electric, communications, natural gas, water, wastewater and generation, including photovoltaic (solar) residential services for the Navajo people at a low and reasonable cost. Through its subsidiary NTUA Generation, Inc., NTUA has initiated and completed development of multiple solar farms, while continuing to meet NTUA's fundamental goals of creating employment opportunities, improving the health and welfare of regional residents, and raising the standard of life on the Navajo Nation.

**RED MESA TAPAHA SOLAR  
FIRM POWER SUPPLY AGREEMENT  
TRANSACTION SCHEDULE**

This Transaction Schedule to the Master Firm Power Supply Agreement to which all Parties to this Transaction Schedule are signatories provide for the following transactions. The Parties to this Transaction Schedule agree to the following provisions and agree to pay all costs of this transaction through the Firm Power Supply Project.

PURCHASER: Logan City

ENTITLEMENT SHARE: 7.5758%

SUPPLIER: NTUA Generation – Utah, LLC (the “Red Mesa Tapaha Solar Project”)

EFFECTIVE DATE: The Power Purchase Agreement by and between UAMPS and NGI Generation-Utah, LLC for the Red Mesa Tapaha Solar Resource (the “PPA”) was executed on July 17, 2019. The PPA becomes effective upon UAMPS obtaining member governing body approvals and completing transmission arrangements with PacifiCorp; UAMPS anticipates satisfying these two conditions by the end of September 2019. The Scheduled Commercial Operation Date (“COD”) is June 1, 2022. The COD may not occur earlier than April 1, 2022 but not later than December 1, 2022.

TERM: A 25-year delivery term commencing on COD. The PPA will become effective upon UAMPS satisfying the two conditions precedent identified above.

AMOUNT: 5,000 kW and associated Environmental Attributes

PRICE: \$23.15/MWH with an annual 2% escalator.

OTHER  
PROVISIONS:

***Energy:*** UAMPS will schedule all energy pursuant to the terms and conditions of the PPA and will delivery to the Purchaser its Entitlement Share of the Red Mesa Tapaha Solar Resource. The Red Mesa Tapaha Solar Resource is to be constructed as a 66 MW from solar photovoltaic generation facility located on the Navajo Reservation.

***Transmission:*** UAMPS will charge and the Purchaser will pay transmission charges as adopted by the UAMPS Board of Directors from time to time.

**Administration:** UAMPS will charge and Purchasers will pay the scheduling fee and reserve fee as adopted by the UAMPS Board of Directors from time to time.

**Buyout Options:** Under the PPA, UAMPS has the ability to buy the Red Mesa Tapaha Solar Resource from NGI at specified buyout dates pursuant to a fair market value appraisal. If UAMPS is directed to pursue one of its buyout options, then UAMPS will in parallel develop new contracts or amend the Firm Power Supply Agreement with the Purchasers to provide UAMPS with the ability to finance the buyout of the Red Mesa Tapaha Solar Resource.

**Other:** Any costs incurred by UAMPS due solely to this Transaction Schedule, including but not limited to PPA costs, transmission costs, scheduling costs, administrative costs and legal costs will be the responsibility of Purchasers invoiced through the UAMPS Power Bills.

This Transaction Schedule may be signed in counterpart.

Dated this 20<sup>th</sup> day of August, 2019.

LOGAN CITY

By: Holly H. Daines

Title: Mayor

ATTEST AND COUNTERSIGN:

Teresa Harris  
Teresa Harris, City Recorder



UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

[SEAL].

By: [Signature]

Title: Mgr. of Corporate & Member Relations



## **Red Mesa Tapaha Solar Resource Talking Points for UAMPS Participants' Governing Bodies**

**What is the resource?** The Red Mesa Tapaha Solar Resource will be a 66 MW solar photovoltaic generation facility to be located on Navajo Nation reservation in southeastern Utah. The facility is scheduled to become operational in June 2022.

**How is UAMPS contracting for the resource?** UAMPS is entering into a power purchase agreement with Navajo Tribal Utility Authority Generation-Utah, LLC, a subsidiary of Navajo Tribal Utility Authority ("NTUA") on behalf of UAMPS members electing to participate in this project. UAMPS is utilizing the Master Firm Supply Agreement with a specific transaction schedule for the Red Mesa Tapaha Solar Resource as the agreement with its members participating in this project.

**What is the term of the arrangement?** The PPA between NTUA Generation and UAMPS provides for the delivery of solar energy for twenty-five years once the project comes online (June 2022).

**What is NTUA's development experience?** NTUA has developed and brought online two utility scale solar projects within the last three years on the Navajo Nation and is in the process of developing additional solar resources on and off the Navajo Nation reservation. NTUA will use a significant amount of its proceeds from the proposed project to support electrification on the Navajo Nation, such as with its Light Up Navajo! Initiative.

**What happens if the project does not come online as expected?** NTUA Generation will provide development security to protect UAMPS from delays in the projecting coming online or the failure of the project to ultimately become operational.

**What is the pricing?** The pricing starts \$23.15/MWH and escalates 2% per year. This pricing includes renewable energy credits.



