

**CITY OF LOGAN, UTAH
RESOLUTION NO. 19-25**

**A RESOLUTION ADOPTING A REVISED LOGAN LIGHT AND POWER
RESIDENTIAL, COMMERCIAL AND INDUSTRIAL ELECTRICAL
RATE SCHEDULES**

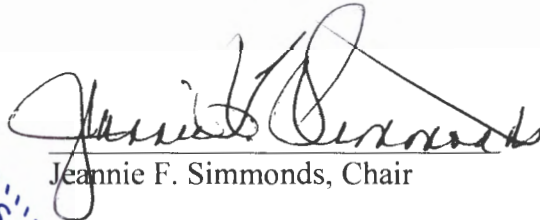
WHEREAS, a Logan Light & Power has the need to revise its electrical rates according to cost of service and other factors; and

WHEREAS, some adjustments need to be made to add a customer service charge to reflect current costs to Logan City Light and Power;

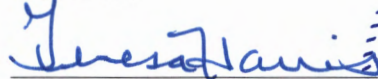
NOW THEREFORE, BE IT RESOLVED BY THE LOGAN MUNICIPAL COUNCIL that the attached Residential Rate - Rate Schedule #1, General Service Distribution Voltage - Rate Schedule #6, High Volume Industrial Service – Rate Schedule 7 be adopted effective on the first utility billing after August 1, 2019.

THIS RESOLUTION duly adopted this 21 day of May, 2019, by the following vote:

Ayes: Anderson, Bradfield, Jensen, Olson, Simmonds
Nays: none
Absent: none


Jeannie F. Simmonds, Chair

ATTEST:


Teresa Harris, City Recorder



**CITY OF LOGAN LIGHT & POWER
RATE SCHEDULE #1**

RESIDENTIAL SERVICE

EFFECTIVE DATE: For all billings after August 1, 2019

AVAILABILITY:

At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION:

This schedule is for alternating current electric service at approximately 120 or 240 volts through one Kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately this schedule will be applied to such service.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

CUSTOMER SERVICE CHARGE:

\$5.00 per monthly billing cycle.

ENERGY RATE:

\$0.0900 per kWh for the first 400 kWh
\$0.1050 per kWh for the next 600 kWh
\$0.1171 per kWh for all additional kWh

SEASONAL SERVICE:

This schedule is not available as a seasonal service.

SERVICE CHARGES:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

FORCE MAJEURE:

Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

**CITY OF LOGAN LIGHT & POWER
RATE SCHEDULE #6**

GENERAL SERVICE – DISTRIBUTION VOLTAGE

EFFECTIVE DATE: For all billings after August 1, 2019

AVAILABILITY:

At any point on the City's interconnected system where there are facilities of adequate capacity.

APPLICATION:

This schedule is for alternating current, single, or three-phase electric service supplied at the City's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises, except by written permission of the Director of the Light & Power Department, or his assigned representative. All meters will be of the Demand Register type unless determined by City Electric Meter Department to be otherwise.

The customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

CUSTOMER SERVICE CHARGE:

\$10.00 for single phase service.

\$15.00 for three phase service.

DEMAND RATE:

\$0.00 per kW for the first 5 kW

\$11.00 per kW for all additional kW

ENERGY RATE:

\$0.09675 per kWh for the first 1,500 kWh

\$0.04889 per kWh for all additional kWh

POWER FACTOR:

The Power Factor adjustment applies only to customers with three phase service. This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 95%.

DEMAND:

The Kilowatt Demand is based on 15-minute period of Customer's greatest use during the month determined to the nearest kW.

SEASONAL SERVICE:

Customers with annually recurring periods of seasonal use, where service is discontinued during part of a year may be contracted under this schedule. Seasonal Service will be determined by actual monthly energy and demand charges.

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to connection fees, service charges and re-read fees.

SERVICE CHARGES:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

CONNECTION FEE:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.

FORCE MAJEURE:

Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

**CITY OF LOGAN LIGHT & POWER
RATE SCHEDULE #7**

HIGH VOLUME INDUSTRIAL SERVICE

EFFECTIVE DATE: For all billings after August 1, 2019

AVAILABILITY:

This service is available to customers who have a high volume power demand of an industrial nature through one or more points of delivery. Power will be delivered at any point on the City's interconnected system where there are facilities of adequate capacity. If an extension of the existing lines and additional equipment will be required, the Customer will be responsible for such line extension costs, easements and/or Right of Ways and any additional equipment costs.

APPLICATION:

This schedule is for alternating current, three-phase electric service supplied at 2400 volts or less. The load of multiple meters will be coincidized into one billing unit of demand and energy and billed as one load. The customers total coincidized load must be one megawatt or greater at least 7 months of the previous 12 months, through multiple points of delivery for all service required on the premises. Each meter that is coincidized into the total load must have at least 200 kilowatts of monthly 15-minute peak demand for at least 7 months of the previous 12 months in order to maintain this rate schedule. A new customer will be eligible for this rate at the time they meet the total load of one megawatt and the individual 200 kilowatt per meter load requirements above.

The customer must have at least a 50 percent monthly coincidized load factor. The customer must also maintain a 95 percent power factor leading or lagging at the time of the monthly coincidized peak kW, or be subject to power factor penalties as described below.

The Customer shall adhere to all service and billing requirements including the installation of approved metering equipment as per Logan City Electric Service Requirements.

MONTHLY BILLING RATES:

DEMAND AND ENERGY CHARGES:

Demand Rate: \$16.86 per kW for all kW

Energy Rate: \$0.0384 per kWh for all kWh's

DEMAND:

The billing demand is based on the highest 15-minute average kilowatt demand for the billing period. Where more than one meter is coincided into the total aggregate load, the demand will be based on the total coincided 15-minute demand.

ENERGY:

The Customer will be billed for electric energy in kilowatt-hours delivered by the City to the Customer during the billing period, as shown by or computed from the readings of the City's energy meters. For customers with more than one meter, the sum of the kilowatt hours for each meter shall be used to determine the total kilowatt-hours used.

POWER FACTOR:

This rate will be based on the Customer maintaining at all times a power factor between 95% lagging and 95% leading, or higher, as determined by measurement. If the Power Factor at the time of the monthly peak demand is found to be less than 95% lagging or leading, the monthly kilowatt demand, as recorded by the City's meter, will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 95%.

METERING REQUIREMENTS:

Metering for this type of service will require an electronic meter capable of measuring 15-minute demand intervals, 15-minute energy usage, monthly totals, and previous months totals for several quantities, including but not limited to, kilowatts, kilovars and kilowatt-hours. The exact type of meter will be determined by the Logan City Light and Power Department. All meters served under this rate will require appropriate remote telephone line access supplied by, paid for, and maintained by the Customer. The line or lines must be made available to Logan City Light and Power for meter reading and monitoring prior to being served under this rate schedule and during the term of service under this rate schedule.

CONTRACT TERM:

This rate is for customers with permanent operations and installations. Seasonal service is not available under this rate.

FORCE MAJEURE:

Neither the City nor Customer shall be subject to any liability or damages due to the inability of the City to serve the Customer's load due to lack of available power and energy or other conditions beyond the City's control. In the event of natural disasters or acts of God such as earthquakes, floods, or severe storms, neither party shall be liable for damages due to lack of ability for operations which affect the other party economically. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service charges until such time as Customer is reasonably able to resume service.

CONNECTION FEE:

Refer to the current Logan City Light and Power Fees Schedule for current pricing information pertaining to fees, service charges and re-read fees.