

Buckingham County Board of Supervisors Monthly Meeting



JULY 13, 2020

<https://youtu.be/CPW1-53WLHg>

AGENDA
BUCKINGHAM COUNTY BOARD OF SUPERVISORS
MONDAY, JULY 13, 2020

6:00 P.M.

PETER FRANCISCO AUDITORIUM
COUNTY ADMINISTRATION COMPLEX

www.buckinghamcountyva.org

This meeting is open to the General Public but due to social distancing limiting the number of people the room can accommodate you may view the meeting by logging on to

<https://youtu.be/CPW1-53WLHg>

- A. Call to Order by Chairman Bryant**
- B. Establishment of a Quorum**
- C. Invocation and Pledge of Allegiance**
- D. Approval of Agenda**
- E. Approval of Minutes***
- F. Approval of Claims***

G. Public Comments

DUE TO THE SOCIAL DISTANCING AND NUMBER OF PEOPLE THAT CAN GATHER ANYONE WISHING TO COMMENT ON THESE HEARING ARE BEING GIVEN AN OPPORTUNITY TO DO SO BY SIGNING UP TO APPEAR IN PERSON, OR EMAILING YOUR COMMENTS. YOUR VOICE COMMENTS MUST NOT EXCEED THREE MINUTES AND WRITTEN COMMENTS MUST NOT EXCEED 500 WORDS. YOUR EMAIL COMMENTS SHOULD BE SENT TO publiccomments@buckinghamcounty.virginia.gov. PLEASE SAY OR LIST YOUR NAME, DISTRICT, WHETHER IT IS PUBLIC COMMENT OR PUBLIC HEARING AND WHICH HEARING YOU ARE COMMENTING ON.

H. Public Hearings:

- 1. Proposed Solid Waste Management Ordinance***
- 2. Nicci Edmondston, Zoning Administrator/Community Planner**
Case 20 SUP272: Amos Stoltzfus, Request to Obtain a Special Use Permit to Operate a Private School, One Room School House*
- 3. Nicci Edmondston, Zoning Administrator/Community Planner**
Case 20 SUP273: Mary L. Welch, Landowner, Black Bear Solar LLC Applicant, Request to Construct and Operate up to a 1.6 MW ac Solar Energy Generation Facility*

I. Presentation:

- 1. There are no presentations at this time.**

J. Committee/Commission/Agency/Department/Reports/Request

- 1. Report on CARES Funds Status***
- 2. Rescue Squad Committee: Consider Rescue Squad Committee's Recommendation to Release \$50,000.00 Budgeted Money to the Buckingham County Rescue Squad**
- 3. Rescue Squad Committee: Consider Rescue Squad Committee's Recommendation to Release of \$53,000.00 of the Buckingham County Rescue Squad budgeted money for the Purpose of a grant match for a new Rescue Squad Vehicle***
- 4. Rescue Squad Committee: Consider Recommendation to Approve a Memorandum of Transition Between the Buckingham County Volunteer Rescue Squad and the Buckingham County Board of Supervisors***
- 5. Consider a Motion to Request the assets from the Buckingham County Volunteer Rescue Squad to be relinquished to the Buckingham County Emergency Services Department immediately**
- 6. Rescue Squad Committee: Consider a Recommendation of the Rescue Squad Committee to adopt a Resolution that will Transition the Emergency Services Department currently in place within the administration structure to the Buckingham County Emergency Services and declaring the Buckingham Emergency Services Department as the designated Emergency Medical Service Agency***
- 7. Rescue Squad Committee: Notice from Dr. Debra Perina, OMD, Buckingham County Rescue Squad acknowledging she will transition her oversight from Buckingham County Volunteer Rescue Squad to the Buckingham Emergency Services Agency***
- 8. Consider Rescue Squad Committee's recommendation to schedule a public hearing to consider a five (5) cent tax increase for the purpose of funding the Buckingham County Emergency Services Department in it new responsibility as the Emergency Medical Response Agency and for the county to amend the 2020-21 budget accordingly***
- 9. Finance: Karl Carter, Revenue Comparisons***
- 10. Buckingham County Youth League: Request for an appropriation from the CARES fund to help offset revenue loss due to the COVID 19 Pandemic***

11. Holiday Lake 4-H Educational Center, Inc. Request for an appropriation from the CARES fund to help offset revenue loss due to the COVID 19 Pandemic*

12. Library: Consider Appointment to the Regional Library Board*

13. CARES/Town of Dillwyn: Consider Resolution pertaining to \$38,396.78 of Cares Money for the Town of Dillwyn*

14. Consider purchase of a Rescue Squad Vehicle with CARES Funding*

15. Consider Approval of Buckingham County CARES Small Business Grant Opportunity*

K. Other Matters for Board Consideration

1. Consider Vacating the Atlantic Coast Pipeline's Special Use Permit for the Construction and Operating of a Natural Gas Compressor Station in Buckingham *

L. County Attorney Matters

M. County Administrator Report

- 1. Notice of Award for Harvesting of Hay in the Industrial Park***
- 2. Notice Regarding the Cancellation of the 2020 Tractor Pull***
- 3. Notice of Grant Award for School Resource Officer***
- 4. Update on Central Virginia Electric Cooperative Broadband Network***
- 5. Appreciation from Gravel Hill Community for the new Solid Waste Facility at Gravel Hill***

N. Informational Items

- 1. June Building Permit Report***
- 2. CRC Information***

O. Other Board Member Matters

P. Executive Closed Session

§2.2-3711.A.5 Discussion concerning a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community

§2.2-3711.A.12. Information relating to the negotiation and award of a specific contract where competition or bargaining is involved and where the release of such information would adversely affect the bargaining position or negotiating strategy of the public body. Such information shall not be withheld after the public body has made a decision to award or not to award the contract. In the case of procurement transactions conducted pursuant to the Virginia Public Procurement Act (§ 2.2-4300 et seq.), the provisions of this subdivision shall not apply, and any release of information relating to such transactions shall be governed by the Virginia Public Procurement Act.

- Q. Return to Open Session and Certification that to the best of each Board member's knowledge only business matters related to the code of which the executive meeting was convened was discussed or considered in the closed executive session.**
- R. Recess to Reconvene on Monday, July 20, 2020 at 7:00 P.M. for purpose of a Work Session with the Planning Commission on the Comp Plan.**

***denotes items with attachments**

**Buckingham County
Board of Supervisors
June 8, 2020
Monthly Meeting**

At a regular monthly meeting of the Buckingham County Board of Supervisors held on Monday, June 8, 2020 at 6:00 p.m. by live stream to the public in the Peter Francisco Auditorium of the Buckingham County Administration Complex, the following members were present: Harry W. Bryant, Jr., Chairman; Don Matthews, Vice Chairman; Donald E. Bryan; Danny R. Allen, Thomas Jordan Miles, III; and Joe N. Chambers, Jr. Robert C. Jones was absent. Also present were Rebecca S. Carter, County Administrator; Karl Carter, Asst. County Administrator and E.M. Wright, Jr., County Attorney. Attending the meeting from the foyer of the building until needed were Cheryl T. "Nicci" Edmondston, Zoning Administrator; Cody R. Davis, Emergency Services Manager and Jamie Shumaker, IT Manager.

Votes during the virtual meeting will be roll call votes.

Re: Call to Order

Chairman Bryant called the meeting to order.

Re: Establishment of a Quorum

Chairman Bryant certified there was a quorum. Six of seven members present and the meeting could continue.

Re: Invocation and Pledge of Allegiance

Supervisor Chambers gave the invocation and the Pledge of Allegiance was said by all who were in attendance.

Re: Approval of Agenda

Bryan: So moved.

Matthews: Second

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Bryan moved, Vice Chairman Matthews seconded and was unanimously carried by the Board to approve the agenda as presented.

Re: Approval of Minutes

Miles: So moved.

Allen: Second.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Miles moved, Supervisor Allen seconded and was unanimously carried by the Board to approve the minutes of the May 11, 2020 meeting as presented.

Re: Approval of Claims

Allen: So moved.

Miles: Second.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Allen moved, Supervisor Miles seconded and was unanimously carried by the Board to approve the claims as presented.

Re: Approval of First Quarter Appropriations

BUCKINGHAM COUNTY
FY 2020/2021
FIRST QUARTER APPROPRIATIONS

General Fund	\$ 2,387,999
Water Fund	\$ 348,381
Sewer Fund	\$ 112,571
VPA Fund	\$ 506,886
CSA Fund	\$ 397,321
**Courthouse Debt Service	\$ 528,123
**Debt Service - Middle School	\$ 747,860
**Debt Service - Elementary School	\$ 2,233,968

++School:

Instruction	\$ 4,585,440
Adm/Attn/Health	\$ 321,019
Transportation	\$ 522,327
Buses	\$ 67,500
Operations	\$ 550,849
**Lease Payment	\$ 132,137
Cafeteria	\$ 335,839
Technology	\$ 255,658

Total School	\$ 6,770,769
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**Actual Budget Numbers

++School numbers will be adjusted based on the final budget approved tonight

Allen: So moved.

Miles: Second

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Allen moved, Supervisor Miles seconded and was unanimously carried by the Board to approve the First Quarter Appropriations as presented.

Re: Public Comments

No public comments were received.

Re: Public Hearing: Request from Sheriff Kidd to consider raising the Courthouse Security Fee from \$10 to \$20

From Memo:

For several years now, I have seen an increase in costs to maintain the necessary security of our courthouse. These increases have far exceeded the annual revenue that we receive from the Courthouse Security Fee. Enclosed please find our current local ordinance that assesses a ten dollar fee for each criminal or traffic case heard in Buckingham County. This revenue directly off-sets the financial obligation of these services that the county would otherwise have to provide.

On April 2, 2020 the Virginia General Assembly and Governor approved SB149 that authorized localities to increase said fee to a maximum of twenty-dollars. I respectfully request your review and consideration in amending our current ordinance to reflect the twenty-dollar increase effective July 1, 2020.

VIRGINIA ACTS OF ASSEMBLY -- 2020 SESSION

CHAPTER 602

An Act to amend and reenact § 53.1-120 of the Code of Virginia, relating to courthouse and courtroom security; assessment.

Approved April 2, 2020

[§ 149]

Be it enacted by the General Assembly of Virginia:

1. That § 53.1-120 of the Code of Virginia is amended and reenacted as follows:
§ 53.1-120. Sheriff to provide for courthouse and courtroom security; designation of deputies for such purpose; assessment.

A. Each sheriff shall ensure that the courthouses and courtrooms within his jurisdiction are secure from violence and disruption and shall designate deputies for this purpose. A list of such designations shall be forwarded to the Director of the Department of Criminal Justice Services.

B. The chief circuit court judge, the chief general district court judge and the chief juvenile and domestic relations district court judge shall be responsible by agreement with the sheriff of the jurisdiction for the designation of courtroom security deputies for their respective courts. If the respective chief judges and sheriff are unable to agree on the number, type and working schedules of courtroom security deputies for the court, the matter shall be referred to the Compensation Board for resolution in accordance with existing budgeted funds and personnel.

C. The sheriff shall have the sole responsibility for the identity of the deputies designated for courtroom security.

D. Any county or city, through its governing body, may assess a sum not in excess of \$10 \$20 as part of the costs in each criminal or traffic case in its district or circuit court in which the defendant is convicted of a violation of any statute or ordinance. If a town provides court facilities for a county, the governing body of the county shall return to the town a portion of the assessments collected based on the number of criminal and traffic cases originating and heard in the town. The imposition of such assessment shall be by ordinance of the governing body that may provide for different sums in the circuit courts and district courts. The assessment shall be collected by the clerk of the court in which the case is heard, remitted to the treasurer of the appropriate county or city and held by such treasurer to be appropriated by the governing body to the sheriff's office. The assessment shall be used solely for the funding of courthouse security personnel, and, if requested by the sheriff, equipment and other personal property used in connection with courthouse security.

**AMENDMENT TO THE
BUCKINGHAM COUNTY
COURTHOUSE SECURITY PERSONNEL ORDINANCE**

ARTICLE ONE

The name of this ordinance shall be the Buckingham County Courthouse Security Personnel Ordinance.

ARTICLE TWO

This ordinance is enacted as authorized by Article 53.1-120 of the 1950 Code of Virginia.

ARTICLE THREE

This amendment to this ordinance shall not be effective until July 1, 2020.

ARTICLE FOUR

Twenty dollars (\$20.00) shall be assessed in each criminal or traffic case in the Buckingham County District and Circuit courts in which the defendant is convicted of a violation of any statute or ordinance as part of the costs.

ARTICLE FIVE

The assessment shall be collected by the Clerk of the Court in which the case is heard, and remitted to the Treasurer of Buckingham County, Virginia.

ARTICLE SIX

The Treasurer of Buckingham County, Virginia, shall hold such funds, subject to appropriation by the Board of Supervisors of Buckingham County, Virginia, to the Sheriff's Office of Buckingham County, Virginia, for the funding of Courthouse Security Personnel in the County.

Chairman Bryant declared the public hearing open.

There were no comments sent in.

Chairman Bryant declared the public hearing closed.

Allen: I make a motion that we go ahead and do the \$20.

Matthews: Second.

Bryant: Any discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Bryant: Motion carried.

Supervisor Allen moved, Vice Chairman Matthews seconded and was unanimously carried by the Board to amend the Courthouse Security Fee Ordinance to change the fee from \$10 to \$20.

Re: Public Hearing: Case 20-SUP270 Elijah Cain, Request to operate a commercial garage and auto repair shop

Edmondston: (Due to some technical difficulty with sound system, parts of this was inaudible therefore copied information from the introduction) Good evening Mr. Chairman and members of the Board. I have two introductions for you tonight. The first one is Case 20SUP270 Elijah Cain is the applicant and landowner. His request is to operate a Commercial Garage and Repair Shop. This property is located in the western portion of Buckingham County at the intersection of Tower Hill (Rt. 636) and W. James Anderson Hwy. (Rt. 60). The property is zoned A-1 and is Tax Map 133 Parcel 2 Lot 20 containing approximately 4.07 acres. The zoning ordinance does list a commercial garage as a use that may be permitted by Buckingham County Supervisors by a special use permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the special use permit is approved. Currently this lot is raw land and Mr. Cain would construct a 1500 square foot steel building as a commercial garage. We have listed 11 condition that was changed and that's #3. The initial proposal was that there would be no more than 4 inoperable vehicles and/or machinery/equipment outside of the main structure at any one time. This condition was updated by the Planning Commission and they indicated that there shall be no more than 10 inoperable vehicles and/or machinery/equipment outside the main structure at any one time. The Planning Commission held a public hearing on April 27, 2020 and there were no citizen response to give comments, as specified at the time of advertisement and on county website for COVID 19. As I mentioned, the Planning Commission updated item 3. The Planning Commission voted unanimously in favor of 20SUP270 and sent to you with a recommendation of approval of this request. All commission members were present except Chet Maxey who was unable to attend.

Mr. Cain is with us tonight. (by Zoom)

Conditions:

1. That all federal, state, and local regulations ordinances and laws be strictly adhered to.
2. Right of ways and roadway shoulders shall not be used for parking.
3. There shall be no more than ten (10) inoperable vehicles and/or machinery/equipment outside of the main structure at any one time.
4. The property shall be kept neat and orderly.
5. That the applicant pursues a commercial solid waste container and follow the county solid waste ordinance.
6. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.
7. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
8. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
9. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose the provisions of this are hereby declared to be severable.
10. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.
11. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

Bryant: This has been approved by the Planning Commission, correct?

Edmondston: Yes, sir. This comes to you with a recommendation of approval and it was passed unanimously at our April 27th meeting. There were no citizen response to give comments and we did hold a public comment period. They did vote unanimously as I mentioned and all members were present with exception to Chet Maxey who was unable to attend.

Chairman Bryant declared the public hearing open.

There were no comments.

Chairman Bryant declared the public hearing closed.

Miles: Mr. Chairman, Mr. Cain, who is in my district, called me today and we talked about the conditions and I also met with Mrs. Edmondston and they are both comfortable with these

conditions in terms of how they are laid out and what the Planning Commission has put forward. I just wanted to offer that. I make a motion if appropriate to approve this case with Mr. Cain.

Chambers: Second.

Bryant: Motion and a second to pass this SUP. Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Miles moved, Supervisor Chambers seconded and was unanimously carried by the Board to approve 20-SUP270 Elijah Cain for a commercial garage and auto repair shop.

Re: Public Hearing: Case 20-ZTASUP271 Lisa Scruggs/Jamise Vowels: Request for a Zoning Text Amendment to allow a nonretail office space in the A-1 District and a Special Use Permit to operate a nonretail office space as a Home Health Staffing Agency in the A-1 District

Edmondston: Yes sir. This is Case 20-ZTASUP271. It was introduced to you last month. Jamise Vowels is our applicant and Lisa Scruggs is the landowner. This property is located in the Marshal Magisterial District Tax Map 70 Parcel 74 containing approximately 10.09 acres and the address is 2450 Randolph Creek Road New Canton, VA 23123. This would be a two part vote tonight. One is for a Zoning Text Amendment for the purpose of operating a nonretail office space as a Home Health Staffing Agency and then Ms. Vowels is applying for a SUP for that purpose. Ms. Vowels is present with us on Zoom conference call to answer any questions you may have. At the last Planning Commission public hearing that was held there were no citizen response for comments. At this time the Planning Commission voted unanimously in favor of Case 20-ZTASUP271 and sends a recommendation for approval of this request. Once again all members were present with the exception of Chet Maxey.

Conditions:

Conditions:

1. That all federal, state and local regulations, ordinances and laws be strictly adhered to.
2. Right of ways and roadway shoulders shall not be used for parking.
3. The property shall be kept neat and orderly.
4. That the applicant pursues a commercial solid waste container and follow the county solid waste ordinance.
5. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.

6. Nothing in this approval shall be deemed to obligate the county to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
7. The County Zoning Administrator and one other county staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
8. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable.
9. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.
10. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

Bryant: Any public comments?

Chairman Bryant declared the public hearing open for comments.

There were no comments.

Bryant: Any comments from the Board members?

Chairman Bryant declared the public hearing closed.

Bryant: Do we have a motion?

Allen: I make a motion that we approve the Zoning Tax Amendment for a Nonretail office space.

Bryan: I second that.

Bryant: We have a motion and a second. Any comments from the Board? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Allen moved, Supervisor Bryan seconded and was unanimously carried by the Board to approve Case 20-ZTASUP271 for a zoning text amendment for nonretail office space.

Allen: I make a motion to pass the SUP.

Bryan: I'll second that.

Bryant: Motion made and seconded for SUP. Any comments on that? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Allen moved, Supervisor Bryan seconded and was unanimously carried by the Board to approve Case 20-ZTASUP271 for a Special Use permit for a nonretail office space.

Re: Zoning Matter: Introduction Case 20-SUP272 Amos Stoltzfus, Request to obtain a Special Use Permit to Operate a Private School, One room School House

Edmondston: Yes sir, Mr. Chairman, tonight I bring to you an introduction to Case 20SUP272. The landowner and applicant is Amos Stoltzfus, the property is located at 1744 Bell Branch Road, Dillwyn, VA 23936 and is tax map 128 parcel 12. This parcel contains approximately 144 acres and it is located in the Curdsville Magisterial District. It is currently zoned A-1. The request is to obtain a special use permit to operate a private school in a one room school house. The property is on Bell Branch Road, (Rt. 667) in the Curdsville Magisterial District. The property is zoned A-1. The Zoning Ordinance does not permit a private school as a permitted use. However, within the A-1 Agricultural District, Private Schools may be permitted by the Buckingham County Board of Supervisors by Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Mr. Stoltzfus has indicated, in his written narrative as part of his Special Use Permit application that this is a one room Amish Parochial School. This private school would house one teacher and a maximum of 35 students. Mr. Stoltzfus states that the school would begin session around the last week of August and end session by the third week of May the following year. School age children would range from 5 years 10 months to 13 years of age. Mr. Stoltzfus has also included the dimensions of the school house to be 30' x 42', to include a 8' x 20' porch with an ¾ acre of fenced in playground. I have included 13 conditions. The Planning Commission held a public hearing on May 26, 2020 for Case 20-SUP272. There was one comment received in support of Case 20-SUP272. All Planning Commission members were present, except Commission Member Crews. The Planning Commission sends this to you with a recommendation of approval.

Conditions:

1. That all federal, state and local regulations, ordinances and laws be strictly adhered to.
2. Right of ways and roadway shoulders shall not be used for parking.
3. The property shall be kept neat and orderly.
4. That the applicant follows the County Solid Waste Ordinance.
5. Commencement of construction for the School shall begin within two (2) years of the time that the approval by the Board of Supervisors becomes final and non-appealable or this Special Use Permit shall become null and void.
6. No building shall be located within fifty feet (50') of any property line and not within twenty five feet (25') of any adjoining side or rear property line.
7. The location of the private school shall follow generally the geographic site as submitted in the application.
8. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.
9. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
10. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
11. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable.
12. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.
13. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

Bryant: Yall heard what Mrs. Edmondston said.

Allen: I make a motion that we move this to public hearing on July 13th.

Matthews: We've had this before. Are these conditions the same?

Edmondston: These conditions are the same as we set forth in Mr. Gideon's about two years ago.

Bryant: We have a motion that we have a public hearing on the 13th of July.

Miles: Second.

Bryant: Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Allen moved, Supervisor Miles seconded and was unanimously carried by the Board to schedule a public hearing for Case 20-SUP272 for a special use permit for Amos Stoltzfus for a Private School-One Room School House to be held on July 13, 2020.

Re: Zoning Matters: Introduction Case 20-SUP273 Mary L. Welch, Landowner, Black Bear Solar LLC applicant, request to construct and operate up to a 1.6 MWac Solar Energy Generation Facility

Edmondston: Yes, Mr. Chairman. I have an introduction to Case 20-SUP273, Macy Welsh is the landowner. The applicant is Black Bear Solar LLC. The request is to obtain a special use permit for a Solar Generating Facility for the purpose of constructing and operating a solar energy generating facility for up to 1.6 MWac in capacity. All energy will be sold to Dominion Virginia Power. This is Tax Map 114, Parcel 8, Lot 3 containing approximately 109 acres located at 3003 Belle Branch Road, Dillwyn, Va 23936. It is A-1 zoning district. The Zoning Ordinance does not permit a public utility generating plant as a permitted use. However, within the A-1 Agricultural District public utility generating plants, public utility booster or relay stations, transformer substations, meters and other facilities, including railroads and facilities, and water and sewage facilities may be permitted by the Buckingham County Board of Supervisors by a Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Black Bear Solar LLC explains this project within the project narrative. This proposed solar generating facility will encompass approximately 10 acres of pastureland within the 109 acre parcel. The Planning Commission held a public hearing for Case 20-SUP273 on May 26th. There were two comments received and both were in opposition to this case. All Planning Commission members were in attendance except for Commission Member Crews. The Planning Commission sends this to you with a recommendation of approval. I ask that you schedule a public hearing.

Bryant: Any discussion?

Miles: Mr. Chairman, if I may? I would really like to have staff look into the ramifications of this. I know we have some solar facilities in the county now, and the Code of Virginia and it's regulations we've seen some revenue loss in terms of what the General Assembly has done in terms of the 80/20 and some other things the State Legislature has approved as of July 1. I just want to go into this knowing full well if we are going to lose any tax revenue the way they assess it now and any loss in the past that has come out of the legislation and I would hope we can do that before we go into this. Obviously we need to have a hearing but I'm not going to be in favor of us continuing to lose real estate revenue with the subsidies that the State makes us give them over a period of time. Did the Planning Commission talk about that?

Edmondston: The Planning Commission did at the public hearing. The County Attorney and I will be happy to review this again if that's the wishes of the Board. There are some changes as he's indicated that will be after July 1st.

Miles: I'm just concerned with us continuing to lose revenue on real estate. Especially with machinery and tools also. Maybe I should say that.

Edmondston: This will impact 13 acres.

Miles: I completely understand that.

Matthews: With the changes of July 1 and moving forward with the conditions the General Assembly has put into effect, how is that going to affect land values?

Wright: There are offsets involved. The proposed language of bills effective July 1, supposedly (inaudible) It's a little complicated to give you a rundown of it here. We will be happy to provide that to you. (not verbatim due to sound quality)

Matthews: Does the landowner know this is effective July 1?

Wright: We don't represent the landowners. That's up to them. That's a negotiation they should deal with.

Miles: Mr. Chairman, Mr. Wright, that's exactly what I was hoping we could have before July. I think that would give us information moving forward if we have any more solar facilities that want to come into the county.

Chambers: You can't pull the plug on (inaudible)

Miles: I'm not saying pull the plug on anything. I'm just asking for information is all.

Allen: So you are just asking for more information before the public hearing.

Miles: I would like that because of the potential of us losing real estate or machinery and tools tax on this or any other facility that wants to come into the county.

Edmondston: Brendan Grajewski and Adam are available from Black Bear Solar.

Grajewski: Can I make a comment about the tax revenue for this project starting July 1 (inaudible) negotiating tax bills and then working (inaudible) familiar with the different tax structure and the new tax structure starting July 1. I think we can...before I talk to much we can probably share a memo that the main attorney and lobbyist that helped get that bills passed in a couple months put together to share with counties and county administrators etc. to make sure you understand what the situation was and what is changing. For this project, this is so small it falls under the threshold for the tax rate. It would be outside of that conversation. The project should have an increase effect on the real property tax. Across Virginia, the property that's included as part of the solar facility is being appraised at a higher value of \$10,000 per acre for that land used across the Commonwealth. We even anticipate that we are not big enough to fall under the Machinery and Tools or Revenue Share, again I can share a memo for larger projects, and we would anticipate an increase for the portion of property that we will use.

Wright: That would be something for assessment. I'll be happy to help in any way I can, but it's very complicated. I'm familiar with the advocates that he's talking about, we've had discussions about the project (inaudible)

Bryant: What's the pleasure of the Board do you want to have a public hearing on it?

Allen: I make a motion that we have a public hearing on it on July 13th with the information that Supervisor Jordan asked for.

Chambers: I second.

Bryant: We have a motion and a second that we have a public hearing on July 13th. Any other discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Allen moved, Supervisor Chambers seconded and was unanimously carried by the Board to hold a public hearing on July 13, 2020 for Case 20-SUP273 Mary Welch, landowner and Black Bear Solar, LLC applicant for a Special Use Permit for constructing and operating a 1.6 MW ac Solar Energy Generation Facility.

Re: Consider meeting with the Planning Commission on Monday, July 20 at 7:00 p.m. for a joint work session on the Comprehensive Plan Update

Bryant: Is there a motion to do that? Do yall want to meet?

Miles: I move that we set that meeting as recommended.

Allen: Second.

Bryant: Motion made and seconded. Any discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Chambers: I'm just concerned about the COVID.

Carter: I would say that by our July meeting we would know how things are going. If it's bad we may have to change it.

Bryan: We can tentatively set it up and if conditions worsen, we can cancel the meeting. There's plenty of time to give the Planning Commission ample notice.

Supervisor Miles moved, Supervisor Allen seconded and was unanimously carried by the Board to schedule a joint work session with the Planning Commission to discuss the Comprehensive Plan updates.

**Re: Dr. Daisy Hicks, Division Superintendent, Buckingham County Public Schools:
Updated 2020-21 Fiscal Year Budget**

Hicks: (joining the meeting through Zoom) Good afternoon. This is Dr. Hicks. Hopefully you are doing well. Board of Supervisors Chair and Board members. This is an update on Fiscal Year 2020-2021 budget based on the General Assembly amended budget on April 29th as well as your approved budget of April 20. The State is reducing their funds by a total of \$362,427. The State is removing the compensation supplement, reducing basic aid, At Risk and Virginia Preschool Initiative Funds. Also we are requesting to amend our previously presented budget in county appropriations a total reduction of \$153,031. This made up the additional funds that the school board originally requested of \$80,321 and the 1% reduction you approved of \$72,710. Personnel expenditures we are eliminating the 2% salary increase for contracted employees, reducing 1 proposed new school counselor and one proposed new middle school English teacher. We've also taken the 8% health insurance premium reduction on the employer premium. Other

expenditures we are removing the proposed 5% ADM, grounds and custodial contract increase as well as reducing the schools instruction consumable funds.

Bryant: You all heard what she said. Any discussion on her fiscal year update?

Chambers: It looks like they have had a lot of reductions.

Miles: Mr. Chairman, if I may ask Dr. Hicks a quick question. With reduction of \$32,895 for Virginia Preschool Initiative what does that mean in terms of what was planned in terms of what has to be brought back programmatically?

Hicks: Well actually we are not making any changes to the number of students there. That increase that the governor and general assembly have proposed was the increase in per pupil amount and that amount has been decreased but it wouldn't affect the number of spots or personnel at all.

Miles: Again, Mr. Chairman and Dr. Hicks, that \$80,321 is carryover from fiscal year 19 right? In that bottom line?

Hicks: No. The \$80,321 was the amount we had asked for in addition to what you normally give us.

Carter: Excuse me, could you repeat that please?

Hicks: Yes, he was asking about the \$80,321. If I heard Mr. Miles correctly, he wanted to know if that had anything to do with the carryover funds. It does not. That \$80,321 was what we had asked for in addition to what you all normally have gave us for our budget in order to make budget we had originally submitted and requested when we met back in March. We removed that from our budget since we did not receive that along with the \$72,710 that was reduced from our original budget, that 1%.

Carter: Yes, maam. Thank you.

Miles: Yes, thank you.

Hicks: You are welcome.

Chambers: So moved to amend their budget.

Bryant: We have a motion to approve the amended budget?

Chambers: I move to approve the amended budget.

Bryant: Motion made that we approve the amended budget of the school board. Any discussion?

Miles: Mr. Chairman, I have one more quick question for Dr. Hicks. I apologize. Dr. Hicks, in terms of the reduction in staff, there's no reductions in staff but yall are eliminating the position of the new student counselor and one new middle school English teacher?

Hicks: Yes, those were two proposals that we had put in place to meet SOQ's requirements. We are removing those because we do not have the funds to do those additional positions.

Bryant: Motion has been made. Is there a second? We don't have a second so I guess we drop it right there.

Chambers: Come on, you are not going to approve it? What's wrong with yall?

Miles: I second, Mr. Chairman.

Bryant: We have a motion and a second. Any discussion? Call for the vote then.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Chambers moved, Supervisor Miles seconded and was unanimously carried by the Board to approve the requested FY20-21 amended budget for the School Board.

Re: Cody Davis, Emergency Services Manager: Update on COVID 19

Davis: Good evening Gentlemen. The first item I'm in your presence for this evening is an update on COVID 19. Prior to this meeting I did check our numbers on the various websites, the Health Department and DOC website. I think we can all agree there is some discrepancy on the numbers. As of a couple hours ago the health department had our case count at 481. 20 hospitalized and 3 dead. Dillwyn DOC had 93 offenders onsite, 2 staff. Buckingham DOC had 44 offenders onsite with 9 staff. Of the staff a very small percentage of them were county residents. Mrs. Carter and I have been able to derive that through our weekly conference calls with the wardens from both facilities within Buckingham. They both have some promising numbers as well regarding their recovered. To continue on that we did extend our Phase I at our county facilities specifically pertaining to our brick and mortar facilities where we felt our staff could be at risk to exposure if we were to begin to let our public in the building. We felt that our staff being exposed leading to a minority of us needing to quarantine would ultimately do less services being provided to the public and you know, the alternative of staying closed to the public we can continue to provide the services just through various alternative methods. Therefore if the trends get better and stay better we will go into phase 2 next Monday which will allow the public to come into the building with some screening measures in place. Which brings

me to my next point, I believe Mrs. Carter sent to you by email, a job posting. We would like to hire a temporary individual tasked solely with screening guests to our facility. We do not feel that anyone on our current staff can fit that safely into their current work duties and the funding for this position would be covered under the CARES Act. Other than that, that's all I've got on COVID 19 specifically unless any of you all have a question.

Bryan: So has there been an uptick in counts, Cody?

Davis: Through unofficial sources, yes. Unfortunately the official sources are somewhat behind in reporting those. But through unofficial, very reliable unofficial sources, we do believe there has been an uptick in the county and some of those upticks are alarming because they are gathering places for people in the community and things like that. So taking all that in account are the biggest reasons we decided to extend phase 1 so that we can make sure we have all the proper screening tools in place when we do open back up to the public here.

Bryan: Ok.

Miles: It almost seems like we are getting hit again.

Davis: Again, I think Buckingham is getting hit period. I think we are a little bit behind a majority of the State and we were kind of on the initial part of our uptick when the rest of the state crested. We are still up climbing and maybe cresting soon. The majority of the state is already over that crest. So just because of the demographics of this county, we are behind the progression of COVID19 which looks like we are behind in the recovery but we can't really help how this disease progresses to this area. I appreciate you bringing that up because I do want the general public to understand that. We are not doing this for amusement. We are doing it for the safety of all.

Bryant: Thank you Mr. Davis.

Re: Renewal of Contract with DRT for the 24/7 Rescue Squad Crew at Glenmore

Davis: Yes, Mr. Chairman. I guess I somewhat lied when I said we were done talking about COVID19. But you all remember a couple months ago in early April you gave us the authority to put the emergent contract crew in Glenmore through our contract partner which is Delta Response Team, DRT. The contract is set to terminate at the end of this month. It is the recommendation of the Rescue Squad Committee that due to the availability CARES funding that we extend that contract through December to try to keep as many resources available to the citizens as possible at this time of uncertainty.

Bryant: Your recommendation is to renew the contract with DRT.

Allen: I make a motion to renew the contract with DRT through December.

Miles: I second that Mr. Chairman.

Bryant: A motion made and seconded to renew the contract with DRT through December. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Allen: That's with the Glenmore Rescue Squad right?

Davis: Yes.

Supervisor Allen moved, Supervisor Miles seconded and was unanimously carried by the Board to renew the contract with DRT until December, 2020 with the CARES funds.

Matthews: I'd like to make a motion that the Rescue Squad Committee be given the latitude to develop a transition plan with the Buckingham County Rescue Squad to assume the provision of emergency services that are currently provided by the Buckingham County Rescue Squad, if that should become necessary; and make a recommendation as to the funding of the assumption of services should the County assume the provision of such emergency services and that the Emergency Services Manager, Cody Davis, make application on behalf of the County for an EMS Services Operation License.

Allen: I second that motion.

Bryant: We have a motion and a second for the motion that Mr. Matthews read. Any discussion? Call for the vote.

Bryan: I attended a meeting with Cody last week, and Mr. Flippen did say he'd like to step down in December. They took a vote and it was unanimous that they wanted the county to look at assuming the financial aspect of it.

Matthews: That's what I'm asking our subcommittee to look at that and proceed.

Allen: Get permission to start looking into it.

Bryan: Yes.

Davis: It's important to note that the volunteer rescue squad has been involved in this process and we all mutually view this as a partnership that ultimately achieves our top priority which is the safety of this county so that we don't make prideful decisions. We make good necessary decisions that are sometimes hard but necessary but they are very much team players in this and

want to facilitate a smooth transition so that we can continue to provide an optimal service for the county.

Bryant: Motion made and seconded. Any more discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Vice Chairman Matthews moved, Supervisor Allen seconded and was unanimously carried to approve the Rescue Squad Committee be given the latitude to develop a transition plan with the Buckingham County Rescue Squad to assume the provision of emergency services that are currently provided by the Buckingham County Rescue Squad, if that should become necessary; and make a recommendation as to the funding of the assumption of services should the County assume the provision of such emergency services and that the Emergency Services Manager, Cody Davis, make application on behalf of the County for an EMS Services Operation License.

Re: Solid Waste Committee Recommendation for Solid Waste Management and Disposal Ordinance

K. Carter: I'm sorry to pass this out at such a late notice but the Solid Waste Committee was tasked with the job of getting a new ordinance that will address some of the issues that you had of who gets into the Solid Waste Sites. How to handle the farm use tags issues. How to handle the residents that own property in the county but don't live here, renters and so forth. So we come up with this document and we think it covers everything that you guys had questions on. I'm sorry to give this to you last minute but we've been working on this all week, myself, Mrs. Carter and E.M. to get it ready for tonight's meeting. We'd like for you to take this home and study it and have a public hearing next month so we can adopt it and whatever changes you guys would like to make to it. Once again, sorry to give it to you late, but hopefully you can take this home and look over it and have a public hearing to get this passed.

Allen: So you want us to set a public hearing?

K. Carter: Yes, sir.

Allen: I make a motion to set a public hearing on the Solid Waste Ordinance.

Bryan: I second that.

Bryant: Motion made and seconded to hold a public hearing on July 13. Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Allen moved, Supervisor Bryan seconded and was unanimously carried by the Board to schedule a public hearing for the Solid Waste Ordinance changes for July 13, 2020.

K. Carter: If you have any questions, don't hesitate to give me, Becky or E.M. a call.

Matthews: Mr. Chairman, I have a question.

Bryant: Ok.

Matthews: Not for you Mr. Carter, did we not have any public comments tonight?

Lann: No.

Matthews: Nobody?

Lann: No one.

Re: Consider authorization to seek General Assembly approval to implement fee for solid waste permits

Carter: Yes, sir. I will address that Mr. Chairman. As you know the law changed in July where the county can impose a solid waste fee if they care to. I think some of the discussions of the solid waste committee and discussions with you all have been to possibly move away from the county decal as a way to get into the waste site but yet charge a fee and have a permit. I'm sure you all would want to make clear, to seeking General Assembly authority to do that, the code did not change on that, the code changed on meals tax but to seek general assembly authority to impose a solid waste fee. That would be seeking authority. It does not mean tonight that you all are going to do that. There are some other avenues we can look at like maybe lowering the county decal price and the difference be the fee but try to move away from the county decal being the access. That's what's behind mostly this request. So I'd like for you all to give us authority to pursue through the General Assembly this authority.

Chambers: So moved.

Miles: Second, Mr. Chairman.

Bryant: Motion and a second to give authority for approval from the General Assembly. Any questions? Any comments? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Chambers moved, Supervisor Miles seconded and was unanimously carried by the Board to give the authority to seek approval from the General Assembly for a Solid Waste Fee.

Re: Recycling Committee Request

Matthews: You can see before you, we got a little report together. We've been talking to one person that has been in the recycling business for many years and got a lot of input from them and I'm getting a lot of input from the citizens in my district concerning recyclables. Mainly plastic, paper, cardboard and aluminum, to mention the four main categories. At this time we are asking from the recycling committee, we've tasked Mr. Hill to look at a couple compactors we could use to compact the paper, cardboard, plastics and aluminum. We could use both compactors at the Dillwyn site and Mr. Bryan and Mr. Bryant who are on the Solid Waste Committee and Mr. Bryan is on the recyclable committee with me, to kind of look at the configuration of the Dillwyn site to be able to put these two pieces of equipment there and then house the access these items at the Rt. 600 site which mean we need a couple pieces of equipment to be able to handle some of this stuff but in the long run and it's approved and we are moving on down the road meeting several different needs. 1. We are meeting the needs of the citizens who want to have things recycled and we are also easing the pain of solid waste a little bit. The pain I mean the monetary factor that we have to pay on a monthly basis to have our trash hauled away. We are not in the money making business but this money would be going to help pay for some of the equipment and also the solid waste expenses we have in the county. You see before you 2 compactors, recycling trailer, 53' trailer to haul the recyclables. This doesn't mean we are going to buy a tractor trailer. We are just buying the trailer to haul it to Lynchburg or wherever we decide that we can get the best price for this material. We will need a skid steer to handle these things because they are not light. We will probably need a couple carports to put these bailers under or build a shed roof of some sort to keep this stuff out of the weather. We want to take care of it if we get it. We've tasked Mr. Hill to accomplish these things since he's the Solid Waste Manager for the County. We've had several discussions...this didn't just happen yesterday. We've had several meetings in the last month and a half to two months and meetings with outside vendors and people in this business. So, this isn't something that's cropped up today just by whim. We are trying to be compassionate to the thoughts and needs of the citizens of Buckingham County and we want to do it in a frugal manner to save the county money. That's kind of where I'm at. Mr. Bryan, do you want to add anything to that.

Bryan: We've talked about glass. It's not...nobody wants glass. Nobody. So, glass is throw away. There is no sense in saying yeah, we'll recycle it. We can't recycle it.

Miles: That's a state thing.

Bryan: That's global. Nobody wants glass. But like Mr. Matthews says, I've heard it for 5-6 years that we need to recycle. We've came up with several suggestions. We will do the bailing at Dillwyn but still take the stuff at the other sites. It would just mean we would have to transport it to Dillwyn to make the bails. We would store them at 600 in the trailer. The reason we store them, especially cardboard, if you get cardboard wet, it diminishes the price that you get for the cardboard so if we are going to bail it we will keep it dry and get the good price for it.

Allen: Do you have any idea what you get for a bail?

Bryant: Depends on the market I think.

Bryan: Yeah, it depends on the market. All market value. Mrs. Edmondston, did you find anything from Cumberland?

Edmondston: (in audible. Not near a mic)

Bryan: Ok. To summarize. Cumberland just opened a new business. If you read it in the paper, it's dealing with plastics. It pretty much takes whatever is required out of the plastics, extracts it somehow. It would be an option we would look at for our plastic. It's one county over instead of going to Lynchburg or where ever. It's right next door so that will save transportation cost as well.

Bryant: The committee and Mr. Hill are still working on it right?

Bryan: Pretty much. We have the figures. I think Lyn is down to he knows compactors. We talked about getting a couple used compactors. It's just as easy to buy new. They are under warranty. They are not that much more expensive. I guess he's done his homework.

Carter: We do not have it all together. That's why we wanted direction from you all if you want us to proceed getting costs for all these things so we can bring something back to you.

Matthews: I can make that into a form of a motion to give authority to the Recycling Committee to proceed acquiring bids on this recycling equipment.

Bryan: I second that. Mrs. Carter, did you want to add the vehicle? The roll off vehicle?

Carter: Yeah, the committee also discussed the possibility of using a roll off container to save hauling our own recyclables but another way you can save money with that too with a roll off truck and containers, we are charged right at \$300 every time Waste Management comes and picks one of the containers up and that doesn't count the weight or tonnage to dispose of. So that would probably fall under the Solid Waste Committee so we discussed asking the solid waste to look into the cost of that and the cost savings to do that.

Miles: I think it's a good idea.

Allen: Do you want to add that to the motion?

Matthews: Add to the motion to get a price on a roll off vehicle and containers. It would be a double situation to save money plus recycling. It could be a good thing.

Bryant: Right. You heard the motion and second to continue with the recycling committee to come back with some prices. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Vice Chairman Matthews moved, Supervisor Bryan seconded and was unanimously carried by the Board for the Recycling Committee to get prices for 2 compactors, recycling trailers for moving recyclables, used enclosed road ready 53' trailer to haul recyclables out, skid steer, carports to house equipment, and roll off truck and containers and estimate of savings for doing our own recyclables.

Re: Revenue Update

K. Carter: Yes sir Mr. Chairman. Before the meeting I passed out a bar chart for you guys to look at tonight to give you an update on how we stand with revenue collections during the pandemic. I was scared to print this for you at first because I was prepared for a big sticker shock of how we are bringing in funds right now. Wouldn't you know the very first column of real estate is showing we are down through May 31st, we are down by \$1.6 million real estate collections compared to last year. So today, I went to the treasurer's office to try to figure out why there was such a big gap from last year to this year and because of the pandemic, they have tons of mail to process. A lot of that mail is from people's escrow accounts. So when those escrow accounts send them they send like sheets of pretty large amounts that haven't been processed yet. That explains why that number is so large from last year to this year. She has a stack of that in there and needs to get caught up with that.

Matthews: What's there time frame on working do you know?

K. Carter: They are fully staffed now and are working on it each day trying to get it caught up.

Matthews: Do they have to leave it sitting for 3 days?

K. Carter: They have a contraption out front to try to speed that up.

Matthews: The ozone.

K. Carter: The next thing is the public service. We are down about \$97000 on that. Then you look at personal property. We are actually ahead of last year at this time. People may be paying their taxes a little later but they are paying so we are blessed with that. Mobile home taxes are pretty close. Only \$1100 difference. Machinery and Tools once again it's an increase from last year. Merchants capital is a small increase. Penalties and interest is down a little but once again, this is as of May 31st. We are hoping by the time June kicks in that number will catch up as well. County stickers, comparing the numbers it's not that much difference. \$2500 decrease compared to this time last year. We hope once again that when people start trying to get in the solid waste sites they will come get their stickers.

Matthews: I have a question. Like you said that is \$2500 difference, how close are we to the number of vehicles registered in the county

K. Carter: I can't tell you that, but I can get you a number of stickers sold. Whether those stickers are put on...like if you have five vehicles, I don't know if you are putting them on the right one but I can tell you how many stickers are sold.

Carter: I think considering our office hasn't been open to the public, people needing to know the tax amount they need to pay and so forth, I'm pleased with that.

Miles: So you think once the Treasurer's office as they process that mail, escrow accounts and all that you think they will put a pretty big dent in that \$1.6 million.

K. Carter: Yes, sir. I think it will.

Bryan: I sure hope so, then somebody's finance company is cheating them. Just a matter of processing.

Matthews: on the sales tax collected, what is that? Is that county wide for sales tax?

K. Carter: Local sales tax yes. Doesn't count the school. They have their own pot for sales tax.

Matthews: How much was that, do you know what that was?

K. Carter: For the school? Not off the top of my head. They said it was down but I don't know what it is. I can pull that number for you.

Matthews: I was just looking at it percentage wise if we are down 97,000 in reference to theirs, is that a percentagewise is it tit for tat on that?

Carter: They get a larger percentage of the pot than the local does. They've been losing 60,000 a month in sales tax. Ours is a much lower percentage so that makes that 97,000 sound good to us.

Bryan: Grocery stores haven't cut back.

K. Carter: This is the information for you guys and once again we will pay catch up with the real estate and we are in a lot better shape than we thought we would be at this time. We are hoping the month of June will continue that trend.

Bryan: Based on that I guess that leads into the next thing.

Re: Consider if you want to continue to waive the debit and credit card fee for tax payments

K. Carter: Yes sir. The credit card/debit card fees. It was the Board's decision to waive those fees, the 2.5% to use the credit card and debit card. I just want some guidance from you guys, do you want to pass that on to the consumer, when we open back up to the public or when do you want to start that back for the consumer to pay it.

Bryan: You said Cody that you don't recommend coming out of Phase I until at least next week?

Davis: That is the plan.

Bryan: I'd like to at least extend it to the end of June. That gives people the chance, by then we should be in Phase 3 in the State of Virginia. We will definitely be in at least Phase 2 in the county. The State should be in Phase 3, if we can do that, maybe put it on our webpage that effective 30 June, it's closed. Starting July 1, you are going to start absorbing the fee. We are giving you the chance to pay it without fee. If you wait til July 1, the fee is on you. So, that's one of the perks. That's my motion, to extend it to 30 June.

Matthews: Second.

Bryant: Alright. We have a motion and a second to extend waiving the card fees to the last day of June. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Bryan moved, Vice Chairman Matthews seconded and was unanimously carried by the Board to extend the waiving of the credit card/debit card fees for customers until June 30, 2020.

Re: Consider additional appointments to the Anti-Litter Task Force

Miles: Yes sir, Mr. Chairman and Members of the Board, I want to make sure I've got all the names. I know that Supervisor Chambers recommended from his district David Ogden for the Anti-Litter Task Force along with the other. I talked to Supervisor Jones today and he has talked with Lewis Bryant that owns and operates Bryant Waste Management and I think he will be good for the committee as well. Did you have someone as well?

Bryant: Kenda Hanuman. Put her name down.

Miles: Those are three Mr. Chairman. I didn't know if anyone else had any and we can also revisit this. My motion is, if no one has any more names...

Matthews: Eddie Slagel for District 3.

Miles: Ok Mr. Chairman, my motion would be to add David Ogden, Kenda Hanuman, Lewis Bryant and Eddie Slagel for the prospective districts for the Anti-Litter Task Force.

Bryant: Motion made and seconded. Any discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Miles moved, Supervisor Bryan seconded and was unanimously carried by the Board to add David Ogden, Lewis Bryant, Kenda Hanuman and Eddie Slagel to the Anti-Litter Task Force.

Miles: Mr. Chairman, hopefully we will have a fall cleanup. I've been talking to Supervisor Matthews a little bit about that as well. That's something we are looking forward to before cold weather hits. So that's what we are looking at to get the roadways cleaned up.

Matthews: About the conversation I've had with Mr. Miles, moving forward we've had a lot of recycling information tonight, I'd really like to challenge with some of these other people that have been very prominent in our Anti-Litter Task Force in the past, like Kyanite Mining Corporation and Yogaville. Let them know what we want to do moving forward and maybe they can get on board with us.

Miles: Absolutely. Working together hand in hand to clean up roads.

Matthews: One thing I'd like to see is an Anti-Litter Day, in spring, summer and fall. Winter months would not be a good time.

Miles: Not only to help out with recycling, Supervisor Matthews, but they could if able to help out with a day or something and bring something to the Dillwyn site.

Matthews: We are hoping to do recycling at every site so we can do a different site every month.

Bryan: Just bail it in Dillwyn.

Re: Consider appropriation of the Victim Witness Program grant in the amount of \$70,669.

Bryan: Do we have to award that money, Karl, to...

K. Carter: It's already awarded. We have to appropriate...

Bryan: Appropriate it to the proper department.

Wright: This is the grant that comes from the State and costs the county no pocket money. It is administered by the county and I checked with Mr. Carter and he's advised it's not much of a burden. I will say from the office of the Commonwealth Attorney it is a great assistance in talking with victims and keeping me up to date. So I want to express to you appreciation in continuing to administer this grant that doesn't cost us any money and recognize the work being done by the Victim Witness Coordinator, Jordan Alford.

Bryan: I make a motion that we appropriate this money into the proper line item of the budget.

Allen/Miles: Second.

Bryant: Motion made and seconded. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Bryan moved, Supervisors Allen and Miles seconded and was unanimously carried by the Board to appropriate the \$70,669 received by a grant to the Victim Witness Program line item.

Bryan: One thing before you move on, Mr. Carter, you had an item in here that under the appropriation for COVID Care, to separate the funding 50%.

Re: Consider appropriation of the COVID Care Funding

Carter: Yes we did receive the full amount of \$1,496,097 last week for the COVID Care. I've provided you all with the detailed description on how it is to be used. It also includes any expense the Town of Dillwyn would have regarding COVID that we would have to get with them and some of that distributed to them as soon as they can give us the invoices because the county will be responsible for that. So far the money cannot be used for any difference or loss of revenue due to the COVID. But we did received, it's based on the population. We do need to appropriate that \$1,496,097. That would be appropriated into a fund by itself so we can keep up with the expenditures from it.

Bryant: It will not go into the General Fund.

Bryan: It will go into a separate line item?

Bryant: A separate line item.

Bryan: I make a motion to appropriate it to a separate line item in the budget.

Matthews: Second.

Bryant: Motion made and seconded to put this in a separate line item. Any other discussion?

Miles: These are reimbursements right, Mrs. Carter?

Carter: We've already received the money. We just need to appropriate. You have a certain way to spend it and what is not spent will have to be returned. It has to be spent by the end of December and if it's not spent according to the requirements, we could have to pay it. But it is fortunate that we received this money because we can use it.

Bryant: Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Bryan moved, Vice Chairman Matthews seconded and was unanimously carried by the Board to appropriate the \$1,496,097 received from COVID Care funds to a separate line item.

Re: Consider approval for signature Robinson, Farmer, Cox Associates, PLLC engagement letter for the FY ending 2020 Audit Services

Carter: That is just the usual agreement that we sign every year giving them authority to audit.

Matthews: So moved.

Miles: Second, Mr. Chairman.

Bryant: Motion made and seconded giving them authority to audit our books. Any discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Vice Chairman Matthews moved, Supervisor Miles seconded and was unanimously carried by the Board to approve for signature the engagement letter for FY2020 audit services by Robinson, Farmer, and Cox Associates PLLC.

Re: County Attorney Matters

Quick Claim Deed for Road on Hotel Property:

Wright: (may not be verbatim due to not picking up well) Mr. Chairman, we are getting close to the property transfer to the hotel and there so happen to be a little detail that we think should not be relevant becomes important with people looking over other people's shoulders. The plat shows a little road from Wingo Road going down to the property. That has been the entrance on to that property for many, many years. That road used to lead down to a residence that was subsequently burned by the fire department many years ago. People don't understand looking at the property and don't know the history of it that road has no other significance other than getting on the property. So the titling company requests of the county to produce a couple things. One is an affidavit from people who know about that road, that the road serves that property and no other places that it serves other than to get you on the property. We have located 2 individuals and they are willing to sign and we have a date to have this accomplished on Thursday and that will take care of this thing with the titling company. The second item that they are requiring is that the County specifically quick claim and that means release any interest to that road to the person. So if you would adopt a motion that allows either the chairman or the

county administrator to sign a quick claim releasing any claim the county might have on the road or the property being conveyed to the hotel.

Chambers: I so move, Mr. Chairman.

Bryan: I second that.

Bryant: We have a motion and a second that we do a quick claim deed to this property. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Chambers moved, Supervisor Bryan seconded and was unanimously carried by the Board to authorize the County Administrator to sign a quick claim releasing any claim to the property being purchased for the hotel.

Re: County Administrator's Report

There were no items at this time.

Re: Other Board Matters

Bryan: Mr. Chairman, there is one item on here I noticed did not make the agenda. It was we made a decision to reduce agencies funding by 1% for Fiscal Year 2021. Mr. Carter is asking the board, do we limit the appropriations to agencies to a maximum of half the funding in the first half and the other half in the second half, meaning half until December 31st and then the 2nd half after that?

K. Carter: (this is not verbatim due to not being clear since away from mic) The reason I put that in there is to continue how revenue is coming in. This gives you leeway in case you decide to do any future cuts before the end of the fiscal year. I'm asking if you want to do 50% now and come back for the rest at the end of the year.

Bryan: I make that motion.

Allen: Second.

Bryant: We have a motion and a second. Any discussion?

Miles: Just to clarify Mr. Chairman, this doesn't affect the schools because they are quarterly?

K. Carter: Yes.

Bryan: It just gives us a chance to keep a tight rein on spending. In case we need to tighten it down anymore.

Carter: Because you always adopt your budget contingent on receiving funds.

Bryant: Any more discussion?

Matthews: Mr. Chairman, I do have one other question. The chart you gave us earlier, I'd like to see that again in the first part of July just to see how it came in. Give them a chance to get through that mail and give us an update.

K. Carter: We keep our books open for 60 days so stuff that comes in July and August will have some go back in June. I'll try to give you another report at the next meeting.

Bryant: Any more discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Bryan moved, Supervisor Allen seconded and was unanimously carried by the Board to approve to limit appropriations to agencies to a maximum of half of funding until December 31st.

Re: Executive Closed Session

Bryan: I move to go into executive closed session.

Allen: Second

Bryant: We have a motion and a second to go into executive closed session. Any discussion? Call for the vote.

Bryant: Yes

Matthews: Yes

Bryan: Yes

Allen: Yes

Miles: Yes

Chambers: Yes

Supervisor Bryan moved, Supervisor Allen seconded and was unanimously carried by the Board to enter into Executive Closed Session under §2.2-3711.A.5 Discussion concerning a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community and §2.2-3711.A.12. Information relating to the negotiation and award of a specific contract where competition or bargaining is involved and where the release of such information would adversely affect the bargaining position or negotiating strategy of the public body. Such information shall not be withheld after the public body has made a decision to award or not to award the contract. In the case of procurement transactions conducted pursuant to the Virginia Public Procurement Act (§ 2.2-4300 et seq.), the provisions of this subdivision shall not apply, and any release of information relating to such transactions shall be governed by the Virginia Public Procurement Act.

Re: Return to Open Session and Certification

Bryan: I move that we return to regular closed session and certify that to the best of each Board member's knowledge only business matters related to the code of which the executive meeting was convened was discussed or considered in the closed executive session.

Miles: I second Mr. Chairman.

Bryant: We have a motion and a second to return to regular session. Any discussion? Call for the vote.

Bryant: Yes
Matthews: Yes
Bryan: Yes
Allen: Yes
Miles: Yes
Chambers: Yes

Supervisor Bryan moved, Supervisor Miles seconded and was unanimously carried by the Board to return to open session and certify that to the best of each Board member's knowledge only business matters related to the code of which the executive meeting was convened was discussed or considered in the closed executive session.

Bryan: I have one other thing. VGA? Mrs. Carter, we have to what, 30 June.

Carter: You already voted to get out.

Bryan: Does anybody want to reconsider?

Miles: How much money is that a year?

Matthews: \$17,000. Do you want to stay in it?

Bryan: No.

Re: Action as a result of Executive Closed Session

Bryant: There were no decisions made.

There being no further business to discuss, Chairman Bryant declared the meeting adjourned.

ATTEST:

Rebecca S. Carter
County Administrator

Harry W. Bryant, Jr.
Chairman

7/07/2020
AP375
FUND # - 100

FROM DATE- 7/13/2020
TO DATE- 7/13/2020

ACCOUNTS PAYABLE LIST
BUCKINGHAM COUNTY
DEPT # - 011010 BOARD OF SUPERVISORS

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$	PAY	\$\$
DEPT # - 011010 BOARD OF SUPERVISORS							
BOARD OF SUPERVISORS							
VIRGINIA ASSOCIATION OF CO	Dues & Association Memberships	2020/2021 CTY DUES		6/04/2020	3,586.00		
UNIVERSITY OF VIRGINIA	Dues & Association Memberships	ANNUAL MEMBERSHIP		5/15/2020	1,000.00		
					4,586.00 *		
TOTAL					4,586.00		
DEPT # - 012310 COMMISSIONER OF REVENUE							
COMMISSIONER OF REVENUE							
KARL CARTER	Repairs/Maintenance	REIMB-MICROWAVE/COR	07032020- VALMAR	7/03/2020	78.81		
					78.81 *		
COMMISSIONERS OF THE REV A	Dues/Employee Training	MEMBERSHIP DUES	2020/2021- DUES	5/28/2020	275.00		
BAI COMMISSIONER OF REVENUE	Dues/Employee Training	ANN MEMBERSHIP DUES	2020/2021- DUES	5/28/2020	400.00		
					675.00 *		
TOTAL					753.81		
DEPT # - 012410 TREASURER							
TREASURER							
TREASURERS' ASSOCIATION OF	Dues & Association Memberships	MEMBERSHIP DUES	2020/2021- DUES	6/23/2020	375.00		
BAI TREASURERS' USER GROUP	Dues & Association Memberships	1 YEAR MEMBERSHIP	2020/2021- DUES	5/19/2020	350.00		
					725.00 *		
TOTAL					725.00		
DEPT # - 012510 FINANCE DEPARTMENT/ HUMAN RESOURCE							
FINANCE DEPARTMENT/ HUMAN RESOURCE							
BAI ACCOUNTING USERS GROUP	Dues/ Memberships	FY 2020/2021 DUES	FY 20/21 DUES	7/01/2020	250.00		
					250.00 *		
TOTAL					250.00		
DEPT # - 012560 INFORMATION TECHNOLOGY							
INFORMATION TECHNOLOGY							
KINEX NETWORKING SOLUTIONS	Telecommunications	JUL-50MB ETHERNET	JUL 2020	7/03/2020	1,000.00		
					1,000.00 *		
TOTAL					1,000.00		
DEPT # - 021100 CIRCUIT COURT							
CIRCUIT COURT							
TREASURER PRINCE EDWARD CO	Operation of Office	JUDGE'S OFFICE EXPENSE 2020/2021		5/18/2020	17,307.00		
					17,307.00 *		
TOTAL					17,307.00		

7/07/2020
AP375
FUND # - 100

FROM DATE- 7/13/2020
TO DATE- 7/13/2020

ACCOUNTS PAYABLE LIST
BUCKINGHAM COUNTY
DEPT # - 021100 CIRCUIT COURT

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$	PAY	\$\$
DEPT # - 021600 CLERK OF THE CIRCUIT COURT							
LAKESIDE LEASING INC	CLERK OF THE CIRCUIT COURT Lease/Rent of Equipment	FY 20/21	20/21	6/18/2020	5,189.88		
					5,189.88 *		
				TOTAL	5,189.88		
DEPT # - 031200 LAW ENFORCEMENT SHERIFF							
NAVAL SURFACE WARFARE CTR	LAW ENFORCEMENT SHERIFF Maintenance Service Contracts	THERMAL CAMERA/SCOPE		7/06/2020	1,500.00		
					1,500.00 *		
CENTRAL VIRGINIA CRIMINAL LEADSONLINE LLC	Dues & Association Memberships	2020/2021 DUES	DUES 20/21	6/16/2020	16,200.00		
	Dues & Association Memberships	1YR RENEWAL-FY 20/21	FY 20/21	5/15/2020	2,128.00		
					18,328.00 *		
				TOTAL	19,828.00		
DEPT # - 032200 VOLUNTEER FIRE DEPARTMENT							
ARVONIA VOLUNTEER FIRE	VOLUNTEER FIRE DEPARTMENT Payment To Arvonias Div	BUDGET APPROPRIATION 2020/2021-FULL		7/01/2020	107,435.00		
					107,435.00 *		
DILLWYN VOLUNTEER FIRE	Payment To Dillwyn Div	BUDGET APPROPRIATION 2020/2021-PT 1		6/05/2020	58,509.00		
					58,509.00 *		
GLENMORE VOLUNTEER FIRE	Payment To Glenmore Div	BUDGET APPROPRIATION 2020/2021-PT 1		7/01/2020	53,717.50		
					53,717.50 *		
				TOTAL	219,661.50		
DEPT # - 033200							
PIEDMONT REGIONAL JAIL	Piedmont Regional Jail - Inter	REVENUE BOND		7/01/2020	7,986.54		
					7,986.54 *		
				TOTAL	7,986.54		
DEPT # - 034100 BUILDING INSPECTION							
THOMAS RANSON	BUILDING INSPECTION Travel Convention & Education	REIMBURSE-LUNCH MTG 07022020-MERKS		7/02/2020	14.07		
					14.07 *		
				TOTAL	14.07		
DEPT # - 042300 REFUSE COLLECTION							
AARON'S AUTO & EQUIPMENT	REFUSE COLLECTION Repairs/Maintenance	#2/RPL VALVE STEM AC 7516		7/01/2020	212.50		
COUNTY WASTE LLC	Repairs/Maintenance	JUL 2020 CHARGES JUL 20 SERVICE		7/02/2020	400.00		
					612.50 *		
				TOTAL	612.50		

7/07/2020
AP375
FUND # - 100

FROM DATE- 7/13/2020
TO DATE- 7/13/2020

ACCOUNTS PAYABLE LIST
BUCKINGHAM COUNTY
DEPT # - 042300 REFUSE COLLECTION

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	\$\$ PAY \$\$
DEPT # - 043200 GENERAL PROPERTIES					
INTERACTIVE SIG INC	GENERAL PROPERTIES Telecommunications	JUL 2020 MAINTENANCE		6/30/2020	500.00 500.00 *
TOTAL					500.00
DEPT # - 051100 HEALTH DEPARTMENT					
BUCKINGHAM HEALTH DEPT.	HEALTH DEPARTMENT Payment To Local Health Depart	BUDGET APPROPRIATION 2020/2021-1 QTR		6/29/2020	31,587.75 31,587.75 *
TOTAL					31,587.75
DEPT # - 068100 CONTRIB. TO COLLEGES & AGENCIES					
CROSSROADS SERVICES BOARD	CONTRIB. TO COLLEGES & AGENCIES Crossroads Community Services	BUDGET APPROPRIATION 20/21-1ST QTR		7/01/2020	9,900.00 9,900.00 *
SOUTHSIDE VIRGINIA COMMUNI	Southside Community College	BUDGET APPROPRIATION 2020/2021-PT 1		6/18/2020	4,081.50 4,081.50 *
STEPS INC	Steps Training	BUDGET APPROPRIATION 2020/2021-PT 1		7/01/2020	13,941.50 13,941.50 *
PREGNANCY SUPPORT CENTER	Pregnancy Support Center	BUDGET APPROPRIATION 2020/2021-PT 1		7/03/2020	1,485.00 1,485.00 *
TOTAL					29,408.00
DEPT # - 073500 BUCKINGHAM PUBLIC LIBRARY					
CENTRAL VA REGIONAL LIBRA	BUCKINGHAM PUBLIC LIBRARY Contribution To Library	BUDGET APPROPRIATION 2020/2021-1 QTR		7/06/2020	65,230.75 65,230.75 *
TOTAL					65,230.75
FUND TOTAL					404,640.80
TOTAL DUE					404,640.80

Approved at meeting of _____ on _____

Signed _____ Title _____ Date _____

AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11:46:56

PAGE 1

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	000550	AT&T	05132020	5/13/2020	4100-031400-5230-	- -				
					CHECK TOTAL	143.48	164014	6/02/2020	Telecommunications	02412
0000000	002622	CROSSROADS SERVICES BOARD	JAN -0053	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	002622	CROSSROADS SERVICES BOARD	OCT -0054	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	75.00	164015	6/04/2020		
0000000	117244	FAMILY PRESERVATION	APR -0052	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	117244	FAMILY PRESERVATION	APR -0062	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	530.00	164016	6/04/2020		
0000000	122049	GRAFTON SCHOOL INC	APR 0050	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	4,629.10	164017	6/04/2020		
0000000	122039	JAMES RIVER THERAPEUTIC	OCT -0055	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	APR 0063	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	APR 0064	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	APR -0065	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	APR 0066	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	APR 0067	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	DEC -0068	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	NOV -0069	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122039	JAMES RIVER THERAPEUTIC	OCT -0070	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	3,750.00	164018	6/04/2020		
0000000	122527	SOUTHSTONE BEHAVIORAL HEALTH	APR -0056	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122527	SOUTHSTONE BEHAVIORAL HEALTH	MAY 0057	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	3,916.00	164019	6/04/2020		
0000000	122043	THE VIRGINIA INSTITUTE OF	APR -0051	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	246.00	164020	6/04/2020		
0000000	122048	UNITED METHODIST FAMILY	APR 0058	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122048	UNITED METHODIST FAMILY	APR 0059	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122048	UNITED METHODIST FAMILY	APR 0060	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
0000000	122048	UNITED METHODIST FAMILY	APR 0061	6/04/2020	4211-053210-5718-	- -			CSA Mandat ed	02415
					CHECK TOTAL	11,007.60	164021	6/04/2020		
					CHECK TYPE TOTAL	24,297.18				
					FINAL TOTAL	24,297.18				

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	000240	AMERICAN FAMILY LIFE	DC002200615200600	6/15/2020	100-000200-0002-	757.82	164113	6/15/2020	PR Clearing	00000
0000000	000240	AMERICAN FAMILY LIFE	DC002200615200600	6/15/2020	501-000200-0002-	47.15	164113	6/15/2020	PR Clearing	00000
0000000	000240	AMERICAN FAMILY LIFE	DC002200615200600	6/15/2020	502-000200-0002-	96.60	164113	6/15/2020	PR Clearing	00000
0000000	000240	AMERICAN FAMILY LIFE	DC013200615200600	6/15/2020	100-000200-0002-	1,719.83	164113	6/15/2020	PR Clearing	00000
0000000	000240	AMERICAN FAMILY LIFE	DC013200615200600	6/15/2020	501-000200-0002-	15.47	164113	6/15/2020	PR Clearing	00000
0000000	000240	AMERICAN FAMILY LIFE	DC013200615200600	6/15/2020	502-000200-0002-	279.50	164113	6/15/2020	PR Clearing	00000
					CHECK TOTAL	2,916.37				
0000000	117215	ANTHEM/BOS	DC010200615200600	6/15/2020	100-000200-0002-	34,059.80	164114	6/15/2020	PR Clearing	00000
0000000	117215	ANTHEM/BOS	DC010200615200600	6/15/2020	501-000200-0002-	1,165.50	164114	6/15/2020	PR Clearing	00000
0000000	117215	ANTHEM/BOS	DC010200615200600	6/15/2020	502-000200-0002-	3,558.00	164114	6/15/2020	PR Clearing	00000
					CHECK TOTAL	38,783.30				
0000000	121691	INTERNATIONAL CITY MMT	DC095200615200600	6/15/2020	100-000200-0002-	554.82	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC095200615200600	6/15/2020	501-000200-0002-	58.04	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC095200615200600	6/15/2020	502-000200-0002-	56.18	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC096200615200600	6/15/2020	100-000200-0002-	292.34	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC096200615200600	6/15/2020	501-000200-0002-	14.51	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC096200615200600	6/15/2020	502-000200-0002-	52.55	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC457200615200600	6/15/2020	100-000200-0002-	401.11	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC457200615200600	6/15/2020	501-000200-0002-	14.51	164115	6/15/2020	PR Clearing	00000
0000000	121691	INTERNATIONAL CITY MMT	DC457200615200600	6/15/2020	502-000200-0002-	77.01	164115	6/15/2020	PR Clearing	00000
					CHECK TOTAL	1,521.07				
0000000	117214	MINNESOTA LIFE	DC009200615200600	6/15/2020	100-000200-0002-	109.42	164116	6/15/2020	PR Clearing	00000
					CHECK TOTAL	109.42				
0000000	117235	NACO SOUTHEAST	DC016200615200600	6/15/2020	100-000200-0002-	523.00	164117	6/15/2020	PR Clearing	00000
					CHECK TOTAL	523.00				
0000000	001676	TREASURER OF VIRGINIA	DC008200615200600	6/15/2020	100-000200-0002-	1,883.03	164118	6/15/2020	PR Clearing	00000
0000000	001676	TREASURER OF VIRGINIA	DC008200615200600	6/15/2020	501-000200-0002-	38.03	164118	6/15/2020	PR Clearing	00000
0000000	001676	TREASURER OF VIRGINIA	DC008200615200600	6/15/2020	502-000200-0002-	200.24	164118	6/15/2020	PR Clearing	00000
					CHECK TOTAL	2,121.30				
0000000	117213	TREASURER OF VIRGINIA	DC003200615200600	6/15/2020	100-000200-0002-	15,102.92	164119	6/15/2020	PR Clearing	00000
0000000	117213	TREASURER OF VIRGINIA	DC003200615200600	6/15/2020	502-000200-0002-	1,624.53	164119	6/15/2020	PR Clearing	00000
0000000	117213	TREASURER OF VIRGINIA	DC093200615200600	6/15/2020	100-000200-0002-	2,764.83	164119	6/15/2020	PR Clearing	00000
0000000	117213	TREASURER OF VIRGINIA	DC093200615200600	6/15/2020	501-000200-0002-	305.34	164119	6/15/2020	PR Clearing	00000
0000000	117213	TREASURER OF VIRGINIA	DC093200615200600	6/15/2020	502-000200-0002-	256.98	164119	6/15/2020	PR Clearing	00000
					CHECK TOTAL	20,054.60				
0000000	119292	TREASURER OF VIRGINIA	DC024200615200600	6/15/2020	100-000200-0002-	227.71	164120	6/15/2020	PR Clearing	00000
					CHECK TOTAL	227.71				
0000000	121952	UNITED STATES TREASURY	DC998200615200600	6/15/2020	100-000200-0002-	14,649.60	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200615200600	6/15/2020	203-000200-0002-	83.42	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200615200600	6/15/2020	501-000200-0002-	190.65	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200615200600	6/15/2020	502-000200-0002-	1,379.68	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200615200600	6/15/2020	100-000200-0002-	23,430.84	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200615200600	6/15/2020	203-000200-0002-	382.50	164121	6/15/2020	PR Clearing	00000

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	121952	UNITED STATES TREASURY	DC999200615200600	6/15/2020	501-000200-0002-	397.58	164121	6/15/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200615200600	6/15/2020	502-000200-0002-	2,208.36	164121	6/15/2020	PR Clearing	00000
					CHECK TOTAL	42,722.63				
0000000	010455	VA CREDIT UNION	DC001200615200600	6/15/2020	100-000200-0002-	4,051.60	164122	6/15/2020	PR Clearing	00000
0000000	010455	VA CREDIT UNION	DC001200615200600	6/15/2020	502-000200-0002-	3,045.18	164122	6/15/2020	PR Clearing	00000
					CHECK TOTAL	7,096.78				
0000000	010741	VIRGINIA ASSOCIATION OF	DC046200615200600	6/15/2020	100-000200-0002-	146.49	164123	6/15/2020	PR Clearing	00000
0000000	010741	VIRGINIA ASSOCIATION OF	DC046200615200600	6/15/2020	501-000200-0002-	15.33	164123	6/15/2020	PR Clearing	00000
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					CHECK TOTAL	176.65				
0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200615200600	6/15/2020	100-000200-0002-	6,323.59	164124	6/15/2020	PR Clearing	00000
0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200615200600	6/15/2020	203-000200-0002-	42.65	164124	6/15/2020	PR Clearing	00000
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0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200615200600	6/15/2020	502-000200-0002-	657.07	164124	6/15/2020	PR Clearing	00000
					CHECK TOTAL	7,120.54				
0000000	119075	ALICE T CORNUS	05262020-MILE	5/26/2020	4100-081100-5510-	14.95	164125	6/15/2020	Travel Mileage-Commissioners	02413
					CHECK TOTAL	14.95				
0000000	120605	ASHLEY S SHUMAKER	05262020-MILE	5/26/2020	4100-081100-5510-	17.25	164126	6/15/2020	Travel Mileage-Commissioners	02413
					CHECK TOTAL	17.25				
0000000	119792	FIRST BANKCARD CORPORATION	05222020-SHERIFF	5/22/2020	4100-031200-6010-	484.13	164127	6/15/2020	Police Supplies	02413
					CHECK TOTAL	484.13				
0000000	121253	FMS DIRECT INC		5/20/2020	4100-012410-6021-	2,204.93	164128	6/15/2020	Tax Tickets	02413
					CHECK TOTAL	2,204.93				
0000000	118405	CHESTER WACE MAYEY	05262020-PCMILE	5/26/2020	4100-081100-5510-	11.50	164129	6/15/2020	Travel Mileage-Commissioners	02413
					CHECK TOTAL	11.50				
0000000	122472	CRYSTAL SPRINGS		5/27/2020	4100-031200-6001-	39.32	164130	6/15/2020	Office Supplies	02413
					CHECK TOTAL	39.32				
0000000	120265	DANNY ALLEN	05112020-HOMILE	5/11/2020	4100-011010-5510-	14.95	164131	6/15/2020	Travel Mileage	02413
0000000	120265	DANNY ALLEN	05262020-HOMILE	5/26/2020	4100-011010-5510-	14.95	164131	6/15/2020	Travel Mileage	02413
0000000	120265	DANNY ALLEN	05262020-PCMILE	5/26/2020	4100-081100-5510-	14.95	164131	6/15/2020	Travel Mileage-Commissioners	02413
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0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	59.00	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	101.47	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-071100-5110-	14.96	164132	6/15/2020	Electrical Services Park	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	220.74	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	33.51	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	23.15	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-042300-5140-	43.72	164132	6/15/2020	Street Lights	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	36.52	164132	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4502-010000-5110-	7.28	164132	6/15/2020	Electrical Services	02413

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
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0000000	010960	DOMINION ENERGY VIRGINIA	05222020-	5/22/2020	4100-043200-5110-	- -	116.13	164133	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05262020-	5/26/2020	4100-043200-5110-	- -	11.09	164133	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05262020-	5/26/2020	4100-042300-5140-	- -	31.11	164133	6/15/2020	Street Lights	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05282020-	5/28/2020	4100-043200-5110-	- -	23.66	164133	6/15/2020	Electrical Services	02413
0000000	010960	DOMINION ENERGY VIRGINIA	05282020-	5/28/2020	4100-041200-5110-	- -	408.59	164133	6/15/2020	Electrical Services	02413
						CHECK TOTAL	590.58				
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0000000	120093	DONALD E BRYAN	02102020-BDMILE	2/10/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	02262020-MILE	2/26/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	03022020-MILE	3/02/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	03092020-BDMILE	3/09/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	03172020-MILE	3/17/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	03182020-MILE	3/18/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
0000000	120093	DONALD E BRYAN	03312020-MILE	3/31/2020	4100-011010-5510-	- -	11.50	164134	6/15/2020	Travel Mileage	02413
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0000000	005760	JCE N CHAMBERS JR	01132020-BDMILE	1/13/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	01302020-MILE	1/30/2020	4100-011010-5510-	- -	15.53	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	02102020-BDMILE	2/10/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	02262020-MILE	2/26/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	02272020-MILE	2/27/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	03022020-MILE	3/02/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	03092020-BDMILE	3/09/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	03182020-MILE	3/18/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	03182020-MILE	3/18/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
0000000	005760	JCE N CHAMBERS JR	03312020-MILE	3/31/2020	4100-011010-5510-	- -	18.40	164135	6/15/2020	Travel Mileage	02413
						CHECK TOTAL	181.13				
0000000	120034	JOHN E BUCKFORD	05262020-MILE	5/26/2020	4100-081100-5510-	- -	23.00	164136	6/15/2020	Travel Mileage-Commissioners	02413
						CHECK TOTAL	23.00				
0000000	119025	KINEX NETWORKING SOLUTION		6/04/2020	4100-012560-5230-	- -	1,000.00	164137	6/15/2020	Telecommunications	02413
						CHECK TOTAL	1,000.00				
0000000	122462	LINDSEY TAYLOR	05112020-AMAZON	5/11/2020	4100-013100-6001-	- -	279.78	164138	6/15/2020	Office Supplies	02413
						CHECK TOTAL	279.78				
0000000	122310	NCH CORPORATION		5/21/2020	4100-043200-6005-	- -	294.66	164139	6/15/2020	Janitorial Supplies	02413
						CHECK TOTAL	294.66				
0000000	121959	OFFICE DEPOT		5/06/2020	4100-012410-6001-	- -	162.59	164140	6/15/2020	Office Supplies	02413
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0000000	122496	STAPLES INC		5/18/2020	4100-034100-6001-	- -	27.16	164141	6/15/2020	Office Supplies	02413
0000000	122496	STAPLES INC		5/25/2020	4100-034100-6001-	- -	3.83	164141	6/15/2020	Office Supplies	02413
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P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	010076	TODD SHUMKER		5/10/2020	4100-071100-5230-	- - CHECK TOTAL	79.23 79.23	164142	6/15/2020	Cell Phone	02413
0000000	119947	ADVANCE AUTO PARTS		5/12/2020	4100-043200-6007-	- - CHECK TOTAL	75.95 75.95	164143	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	121253	BMS DIRECT INC		5/31/2020	4100-012510-6001-	- - CHECK TOTAL	399.50 399.50	164144	6/15/2020	Office Supplies	02416
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06042020-BATES	6/04/2020	4100-042300-5140-	- -	75.88	164145	6/15/2020	Street Lights	02416
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06042020-POUND	6/04/2020	4100-035100-5110-	- - CHECK TOTAL	321.75 397.63	164145	6/15/2020	Electrical Services	02416
0000000	120600	CENTURLINK	05222020-	5/22/2020	4100-042300-5230-	- - CHECK TOTAL	125.11 125.11	164146	6/15/2020	Telecommunications	02416
0000000	122439	CENTURLINK COMMUNICATION		5/28/2020	4100-031400-3320-	- - CHECK TOTAL	614.00 614.00	164147	6/15/2020	Maintenance Service Contracts	02416
0000000	122018	FARMVILLE NEWMEDIA LLC	130135/0520	5/31/2020	4100-081100-3600-	- -	178.20	164148	6/15/2020	Advertising	02416
0000000	122018	FARMVILLE NEWMEDIA LLC	130135/0520	5/31/2020	4100-011010-3600-	- -	184.35	164148	6/15/2020	Advertising	02416
0000000	122018	FARMVILLE NEWMEDIA LLC	130135/0520	5/31/2020	4100-081100-3600-	- -	184.35	164148	6/15/2020	Advertising	02416
0000000	122018	FARMVILLE NEWMEDIA LLC	130135/0520	5/31/2020	4100-081100-3600-	- -	184.35	164148	6/15/2020	Advertising	02416
0000000	122018	FARMVILLE NEWMEDIA LLC	130135/0520	5/31/2020	4100-081100-3600-	- - CHECK TOTAL	184.35 915.60	164148	6/15/2020	Advertising	02416
0000000	122526	FOOD LION	05202020	5/20/2020	4100-043200-6007-	- -	5.00	164149	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	122526	FOOD LION	05202020	5/20/2020	4100-043200-6005-	- -	21.78	164149	6/15/2020	Janitorial Supplies	02416
0000000	122526	FOOD LION	05272020	5/27/2020	4100-043200-6005-	- -	19.12	164149	6/15/2020	Janitorial Supplies	02416
0000000	122526	FOOD LION	05272020	5/27/2020	4100-043200-6007-	- -	22.33	164149	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	122526	FOOD LION	06012020	6/01/2020	4100-035100-3310-	- -	19.97	164149	6/15/2020	Repairs/Maintenance	02416
0000000	122526	FOOD LION	05282020	5/28/2020	4501-010000-6007-	- -	40.47	164149	6/15/2020	Repairs/Maintenance Supplies	02416
0000000	122526	FOOD LION	05032020	5/03/2020	4502-010000-6007-	- - CHECK TOTAL	19.99 148.66	164149	6/15/2020	Repairs/Maintenance Supplies	02416
0000000	120365	FROHLING & ROBERTSON INC		5/07/2020	4100-011010-8205-	- - CHECK TOTAL	256.00 256.00	164150	6/15/2020	Fixed Assets - Solid Waste Sit	02416
0000000	122490	JAMERSON LEWIS CONSTRUCTION	APPLICATION #8	6/09/2020	4100-011010-8201-	- - CHECK TOTAL	329,781.74 329,781.74	164151	6/15/2020	Fixed Assets - Library Renovat	02416
0000000	120085	LEXI SNEKIS		4/30/2020	4100-022100-6012-	- -	275.00	164152	6/15/2020	Subscriptions	02416
0000000	120085	LEXI SNEKIS		5/31/2020	4100-022100-6012-	- - CHECK TOTAL	275.00 550.00	164152	6/15/2020	Subscriptions	02416
0000000	120308	LOWE S	EZVCFZ	5/15/2020	4100-043200-6007-	- -	1,212.18	164153	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	120308	LOWE S	FBIHMD	5/27/2020	4100-043200-6007-	- -	234.08	164153	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	120308	LOWE S	EZVCFB	5/15/2020	4100-043200-6007-	- -	231.27	164153	6/15/2020	Repairs/Maintenance Supplies/S	02416
0000000	120308	LOWE S	FAQCKU	5/22/2020	4100-032600-3310-	- -	369.55	164153	6/15/2020	Repairs/Maintenance	02416
0000000	120308	LOWE S	FAMUAA	5/21/2020	4100-032600-3310-	- -	439.15	164153	6/15/2020	Repairs/Maintenance	02416
0000000	120308	LOWE S	FACBGI	5/22/2020	4100-032600-3310-	- -	439.15	164153	6/15/2020	Repairs/Maintenance	02416

AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11: 47: 49

PAGE 5

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	120308	LOWE S	EZLOO	5/ 12/ 2020	4100-032200-8101-	- -	78.37	164153	6/ 15/ 2020	Burn Building	02416
						CHECK TOTAL	2, 125.45				
0000000	120793	PITNEY BOWES	SHER	5/ 30/ 2020	4100-031200-5210-	- -	126.00	164154	6/ 15/ 2020	Postal Services	02416
0000000	120793	PITNEY BOWES		5/ 30/ 2020	4100-012110-5210-	- -	315.60	164154	6/ 15/ 2020	Postal Services	02416
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0000000	007980	POSTMASTER	06102020-TREA-C	6/ 10/ 2020	4100-012410-5210-	- -	2, 750.00	164155	6/ 15/ 2020	Postal Services	02416
0000000	007980	POSTMASTER	06102020-TREASU	6/ 10/ 2020	4100-012410-5210-	- -	3, 355.00	164155	6/ 15/ 2020	Postal Services	02416
0000000	007980	POSTMASTER	06112020-STAMPS	6/ 11/ 2020	4100-022100-6001-	- -	110.00	164155	6/ 15/ 2020	Office Supplies	02416
						CHECK TOTAL	6, 215.00				
0000000	119152	TREASURER OF VIRGINA		6/ 09/ 2020	4100-012410-5240-	- -	71.09	164156	6/ 15/ 2020	DW Link	02416
0000000	119152	TREASURER OF VIRGINA		6/ 09/ 2020	4100-012310-5240-	- -	71.10	164156	6/ 15/ 2020	DW Link	02416
						CHECK TOTAL	142.19				
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-012560-5230-	- -	54.74	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-081100-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-031400-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-043200-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-042300-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-012510-5230-	- -	56.55	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-012110-5230-	- -	57.54	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-034100-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-035100-5230-	- -	46.56	164157	6/ 15/ 2020	Cell Phone	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-035100-5230-	- -	46.56	164157	6/ 15/ 2020	Cell Phone	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-034100-5230-	- -	40.01	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-035100-5230-	- -	46.56	164157	6/ 15/ 2020	Cell Phone	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4100-071100-5230-	- -	46.56	164157	6/ 15/ 2020	Cell Phone	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4501-010000-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
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0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4502-010000-5230-	- -	46.56	164157	6/ 15/ 2020	Telecommunications	02416
0000000	120542	VERIZON WIRELESS		6/ 01/ 2020	4502-010000-5230-	- -	40.01	164157	6/ 15/ 2020	Telecommunications	02416
						CHECK TOTAL	807.57				
0000000	010741	VIRGINA ASSOCIATION OF	06092020	6/ 09/ 2020	4100-031200-3400-	- -	18.15	164158	6/ 15/ 2020	Transportation Service	02416
						CHECK TOTAL	18.15				
0000000	118594	WALMART COMMUNITY HRC		4/ 30/ 2020	4100-071100-6007-	- -	27.97	164159	6/ 15/ 2020	Repairs/ Maintenance Supplies	02416
0000000	118594	WALMART COMMUNITY HRC		4/ 23/ 2020	4100-071100-6007-	- -	16.09	164159	6/ 15/ 2020	Repairs/ Maintenance Supplies	02416
0000000	118594	WALMART COMMUNITY HRC		5/ 21/ 2020	4100-071100-5650-	- -	14.62	164159	6/ 15/ 2020	Recreation Programs	02416
						CHECK TOTAL	58.68				
0000000	119783	WM CORPORATE SERVICES INC		6/ 01/ 2020	4100-042300-3170-	- -	7, 838.36	164160	6/ 15/ 2020	Dumpster/ Roll-Offs	02416
0000000	119783	WM CORPORATE SERVICES INC		6/ 01/ 2020	4100-042300-3170-	- -	10, 585.51	164160	6/ 15/ 2020	Dumpster/ Roll-Offs	02416
0000000	119783	WM CORPORATE SERVICES INC		6/ 01/ 2020	4100-042300-3170-	- -	4, 224.31	164160	6/ 15/ 2020	Dumpster/ Roll-Offs	02416
0000000	119783	WM CORPORATE SERVICES INC		6/ 01/ 2020	4100-042300-3170-	- -	2, 243.19	164160	6/ 15/ 2020	Dumpster/ Roll-Offs	02416
0000000	119783	WM CORPORATE SERVICES INC		6/ 01/ 2020	4100-042300-3170-	- -	575.68	164160	6/ 15/ 2020	Dumpster/ Roll-Offs	02416
						CHECK TOTAL	25, 467.05				
0000000	122043	THE VIRGINA INSTITUTE OF MAY	150	6/ 15/ 2020	4211-053210-5718-	- -	8, 650.40	164161	6/ 15/ 2020	CSA Mandated	02417

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	0051	6/15/2020	4211-053210-5718-	8,486.40	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	-0052	6/15/2020	4211-053210-5718-	8,486.40	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	0053	6/15/2020	4211-053210-5718-	287.00	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	0054	6/15/2020	4211-053210-5718-	82.00	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	0055	6/15/2020	4211-053210-5718-	8,486.40	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	-0056	6/15/2020	4211-053210-5718-	41.00	164161	6/15/2020	CSA Mandated	02417
0000000	122043	THE VIRGINIA INSTITUTE OF MAY	0057	6/15/2020	4211-053210-5718-	8,814.40	164161	6/15/2020	CSA Mandated	02417
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-032200-8101-	144.65	164162	6/16/2020	Burn Building	02419
0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-043200-6007-	57.25	164162	6/16/2020	Repairs/Mintenance Supplies/S	02419
0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-043200-6007-	48.01	164162	6/16/2020	Repairs/Mintenance Supplies/S	02419
0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-043200-6007-	18.89	164162	6/16/2020	Repairs/Mintenance Supplies/S	02419
0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-032200-8101-	47.86	164162	6/16/2020	Burn Building	02419
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-043200-6007-	10.27	164162	6/16/2020	Repairs/Mintenance Supplies/S	02419
0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-011010-6001-	678.26	164162	6/16/2020	Office Supplies	02419
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-013100-6014-	394.05	164162	6/16/2020	Other Operating Supplies	02419
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-043200-6005-	61.79	164162	6/16/2020	Janitorial Supplies	02419
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-035100-5540-	75.00	164162	6/16/2020	Training & Education	02419
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0000000	119792	HBS&T BANKCARD CORPORATION	06092020-CITY	6/09/2020	4100-012560-6001-	200.00	164162	6/16/2020	Office Supplies	02419
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P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
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0000000	000550	AT&T	06132020-	6/13/2020	4100-031400-5230-	123.44	164164	6/23/2020	Telecommunications	02418
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0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-240	6/22/2020	4100-043200-5130-	26.12	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-470	6/22/2020	4100-043200-5130-	26.12	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-500289	6/22/2020	4100-043200-5130-	68.20	164165	6/23/2020	Water & Sewer	02418
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0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-500497	6/22/2020	4100-043200-5130-	26.12	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-500586	6/22/2020	4100-043200-5130-	68.20	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-500713	6/22/2020	4100-043200-5130-	30.04	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-530	6/22/2020	4100-043200-5130-	26.12	164165	6/23/2020	Water & Sewer	02418
0000000	119799	BUCKINGHAM COUNTY TREASUR	06222020-535	6/22/2020	4100-043200-5130-	26.12	164165	6/23/2020	Water & Sewer	02418
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0000000	002040	CENTRAL VIRGINIA ELECTRIC	06172020-TOWER	6/17/2020	4100-043200-5110-	59.65	164167	6/23/2020	Electrical Services	02418
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0000000	120600	CENTURYLINK	06042020-	6/04/2020	4501-010000-5230-	47.46	164168	6/23/2020	Telecommunications	02418
0000000	120600	CENTURYLINK	06042020-	6/04/2020	4501-010000-5230-	183.36	164168	6/23/2020	Telecommunications	02418
0000000	120600	CENTURYLINK	06042020-	6/04/2020	4501-010000-5230-	64.66	164168	6/23/2020	Telecommunications	02418
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0000000	002291	CHRISTY CHRISTIAN	06052020-MAIL	6/05/2020	4100-012410-5210-	6.95	164169	6/23/2020	Postal Services	02418
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0000000	010960	DOMINION ENERGY VIRGINIA	06102020-	6/10/2020	4100-043200-5110-	3,613.27	164170	6/23/2020	Electrical Services	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06102020-	6/10/2020	4100-042300-5140-	69.66	164170	6/23/2020	Street Lights	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4100-043200-5110-	223.64	164170	6/23/2020	Electrical Services	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06102020-	6/10/2020	4501-010000-5110-	52.02	164170	6/23/2020	Electrical Services	02418

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
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0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4501-010000-5110-	- -	77.79	164170	6/23/2020	Electrical Services	02418
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0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4100-043200-5110-	- -	83.70	164171	6/23/2020	Electrical Services	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/12/2020	4100-071100-5110-	- -	173.97	164171	6/23/2020	Electrical Services Park	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4501-010000-5110-	- -	1,800.58	164171	6/23/2020	Electrical Services	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4502-010000-5110-	- -	3,666.91	164171	6/23/2020	Electrical Services	02418
0000000	010960	DOMINION ENERGY VIRGINIA	06112020-	6/11/2020	4502-010000-5110-	- -	704.82	164171	6/23/2020	Electrical Services	02418
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0000000	121421	DONNA G RANSON	06172020	6/17/2020	4100-012510-6001-	- -	23.66	164172	6/23/2020	Office Supplies	02418
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0000000	007980	POSTMASTER	06152020-	6/15/2020	4100-012410-5210-	- -	76.00	164173	6/23/2020	Postal Services	02418
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0000000	007980	POSTMASTER	06152020-	6/15/2020	4100-013100-5210-	- -	56.00	164173	6/23/2020	Postal Services	02418
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0000000	122496	STAPLES INC		6/01/2020	4100-043200-6005-	- -	14.22	164174	6/23/2020	Janitorial Supplies	02418
0000000	122496	STAPLES INC		6/01/2020	4100-043200-6005-	- -	8.98	164174	6/23/2020	Janitorial Supplies	02418
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0000000	120831	THE PITNEY BOWES BANK INC		6/23/2020	100-000100-0005-	- -	3,000.00	164175	6/23/2020	Prepaid Expenses	02418
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0000000	122427	TIAA COMMERCIAL FINANCE I		6/11/2020	4100-021200-6001-	- -	93.94	164176	6/23/2020	Office Supplies	02418
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0000000	119783	VM CORPORATE SERVICES INC		6/16/2020	4100-042300-3170-	- -	1,504.08	164177	6/23/2020	Dumpster/Roll-Offs	02418
0000000	119783	VM CORPORATE SERVICES INC		6/16/2020	4100-042300-3170-	- -	378.87	164177	6/23/2020	Dumpster/Roll-Offs	02418
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0000000	000240	AMERICAN FAMILY LIFE	DC013200630200600	6/30/2020	501-000200-0002-	- -	15.47	164178	6/30/2020	PR Clearing	00000
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0000000	121691	INTERNATIONAL CITY MNT	DC096200630200600	6/30/2020	501-000200-0002-	- -	14.51	164180	6/30/2020	PR Clearing	00000
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0000000	117213	TREASURER OF VIRGINIA	DC003200630200600	6/30/2020	502-000200-0002-	- -	1,624.53	164184	6/30/2020	PR Clearing	00000
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0000000	117213	TREASURER OF VIRGINIA	DC093200630200600	6/30/2020	502-000200-0002-	- -	256.98	164184	6/30/2020	PR Clearing	00000
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0000000	121952	UNITED STATES TREASURY	DC998200630200600	6/30/2020	100-000200-0002-	- -	14,645.99	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200630200600	6/30/2020	203-000200-0002-	- -	137.41	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200630200600	6/30/2020	501-000200-0002-	- -	190.65	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC998200630200600	6/30/2020	502-000200-0002-	- -	1,372.48	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200630200600	6/30/2020	100-000200-0002-	- -	23,454.00	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200630200600	6/30/2020	203-000200-0002-	- -	526.32	164186	6/30/2020	PR Clearing	00000
0000000	121952	UNITED STATES TREASURY	DC999200630200600	6/30/2020	501-000200-0002-	- -	397.58	164186	6/30/2020	PR Clearing	00000
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0000000	010455	VA CREDIT UNION	DC001200630200600	6/30/2020	100-000200-0002-	- -	4,051.60	164187	6/30/2020	PR Clearing	00000
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P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
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0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200630200600	6/30/2020	203-000200-0002-	- -	79.55	164189	6/30/2020	PR Clearing	00000
0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200630200600	6/30/2020	501-000200-0002-	- -	97.23	164189	6/30/2020	PR Clearing	00000
0000000	011050	VIRGINIA DEPT OF TAXATION	DC997200630200600	6/30/2020	502-000200-0002-	- -	653.62	164189	6/30/2020	PR Clearing	00000
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0000000	119947	ADVANCE AUTO PARTS		5/27/2020	4100-043200-6007-	- -	19.78	164190	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	119947	ADVANCE AUTO PARTS		5/29/2020	4100-031400-3310-	- -	6.43	164190	6/30/2020	Repairs / Maintenance	02414
0000000	119947	ADVANCE AUTO PARTS		5/29/2020	4100-043200-6007-	- -	41.79	164190	6/30/2020	Repairs/ Maintenance Supplies/S	02414
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0000000	117911	ANDERSON CONSTRUCTION INC	3764 REV	6/01/2020	4100-011010-8201-	- -	16,750.00	164191	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	117911	ANDERSON CONSTRUCTION INC	7-JUN SVCS 2020	6/30/2020	4532-010000-8201-	- -	107,032.94	164191	6/30/2020	Construction	02414
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0000000	000380	ANDERSON TIRE CO		5/08/2020	4100-043200-6007-	- -	10.97	164192	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	000380	ANDERSON TIRE CO		5/01/2020	4100-042300-3310-	- -	285.03	164192	6/30/2020	Repairs/ Maintenance	02414
0000000	000380	ANDERSON TIRE CO		5/04/2020	4100-042300-3310-	- -	285.03	164192	6/30/2020	Repairs/ Maintenance	02414
0000000	000380	ANDERSON TIRE CO		5/12/2020	4100-042300-3310-	- -	51.00	164192	6/30/2020	Repairs/ Maintenance	02414
0000000	000380	ANDERSON TIRE CO		5/26/2020	4100-042300-3310-	- -	698.75	164192	6/30/2020	Repairs/ Maintenance	02414
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0000000	117215	ANTHEM/BOBS	06302020- MEDCOM	6/30/2020	100-000100-0200-	- -	1,384.00	164193	6/30/2020	Accounts Receivable	02421
0000000	117215	ANTHEM/BOBS	06302020- MEDCOM	6/30/2020	4100-011010-2300-	- -	90.00	164193	6/30/2020	Health Insurance	02421
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0000000	121725	ARAMARK UNIFORM SERVICES		5/22/2020	4501-010000-6011-	- -	58.16	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/05/2020	4501-010000-6011-	- -	58.16	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/12/2020	4501-010000-6011-	- -	58.16	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/19/2020	4501-010000-6011-	- -	58.16	164194	6/30/2020	Uniforms & Wearing Apparel	02414
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0000000	121725	ARAMARK UNIFORM SERVICES		5/22/2020	4502-010000-6011-	- -	82.66	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/05/2020	4502-010000-6011-	- -	82.66	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/12/2020	4502-010000-6011-	- -	82.66	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/19/2020	4502-010000-6011-	- -	82.66	164194	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	121725	ARAMARK UNIFORM SERVICES		6/26/2020	4502-010000-6011-	- -	82.66	164194	6/30/2020	Uniforms & Wearing Apparel	02414
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0000000	118351	ATKINSON TRUCKING LLC		6/16/2020	4100-042300-3310-	- -	366.87	164195	6/30/2020	Repairs/ Maintenance	02414
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0000000	120128	AUTO TRIM DESIGN OF		6/11/2020	4100-031200-3400-	- -	245.00	164196	6/30/2020	Transportation Service	02414
						CHECK TOTAL	245.00				
0000000	000600	B & B CONSULTANTS INC		5/31/2020	4501-010000-5140-	- -	913.40	164197	6/30/2020	Tests	02414
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P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	121862	BAYS TRASH REMOVAL INC		6/04/2020	4100-071100-5650-	65.00	164198	6/30/2020	Recreation Programs	02414
0000000	121862	BAYS TRASH REMOVAL INC		6/04/2020	4100-042300-3310-	260.00	164198	6/30/2020	Repairs/Maintenance	02414
0000000	121862	BAYS TRASH REMOVAL INC		6/04/2020	4501-010000-6007-	85.00	164198	6/30/2020	Repairs/Maintenance Supplies	02414
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0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-012110-6009-	25.94	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-035100-6009-	336.19	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-042300-6008-	2,591.29	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-043200-6009-	666.76	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-071100-6009-	264.08	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-031400-6009-	89.81	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-034100-6009-	144.53	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-012560-6009-	74.84	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-081100-6009-	8.95	164199	6/30/2020	Vehicle & Powered Equipment	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4100-031200-6009-	252.17	164199	6/30/2020	Vehicle Fuel	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	52920	5/29/2020	4211-053210-5735-	1,644.70	164199	6/30/2020	CSA Administrative Costs	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4501-010000-6008-	93.64	164199	6/30/2020	Vehicle Supplies	02414
0000000	001240	BUCKINGHAM SCHOOL BOARD	06042020-MAY 20	6/04/2020	4502-010000-6008-	219.42	164199	6/30/2020	Vehicle Supplies	02414
					CHECK TOTAL	6,412.32				
0000000	121775	CAVALIER HOSE & FITTINGS		6/05/2020	4100-042300-3310-	56.01	164200	6/30/2020	Repairs/Maintenance	02414
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0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-043200-5230-	48.46	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-031400-5230-	3,097.00	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-031400-5230-	141.01	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-083500-5230-	252.71	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-021200-5230-	149.70	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-031400-5230-	73.11	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-031400-5230-	432.38	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4501-010000-5230-	48.46	164201	6/30/2020	Telecommunications	02414
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4501-010000-5230-	58.81	164201	6/30/2020	Telecommunications	02414
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0000000	002220	CHARLOTTESVILLE SANITARY		6/10/2020	4100-011010-8201-	150.00	164202	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	002220	CHARLOTTESVILLE SANITARY		6/10/2020	4100-011010-8201-	248.71	164202	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	002220	CHARLOTTESVILLE SANITARY		6/11/2020	4100-043200-6005-	23.94	164202	6/30/2020	Janitorial Supplies	02414
0000000	002220	CHARLOTTESVILLE SANITARY		6/22/2020	4100-011010-8201-	713.90	164202	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	002220	CHARLOTTESVILLE SANITARY		6/22/2020	4100-011010-8201-	248.71	164202	6/30/2020	Fixed Assets - Library Renovat	02414
					CHECK TOTAL	887.84				
0000000	122609	CHRISTOPHER SALERNO	04092020-VALMR	4/09/2020	4100-021300-6001-	42.11	164203	6/30/2020	Office Supplies	02421
					CHECK TOTAL	42.11				
0000000	119693	CLAYTON POPE & ASSOCIATES		6/02/2020	4502-010000-6007-	697.00	164204	6/30/2020	Repairs/Maintenance Supplies	02414
					CHECK TOTAL	697.00				
0000000	122191	COUNTY WASTE LLC		6/02/2020	4100-042300-3310-	400.00	164205	6/30/2020	Repairs/Maintenance	02414
0000000	122191	COUNTY WASTE LLC		5/31/2020	4501-010000-3350-	1,213.60	164205	6/30/2020	Dry Sludge Removal	02414
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AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11: 47: 49

PAGE 12

P/O NO ---	VEND NO -----	VENDOR NAME -----	INVOICE NO -----	INVOICE DATE -----	ACCOUNT NO -----		NET AMOUNT -----	CHECK NO -----	CHECK DATE -----	DESCRIPTION -----	BATCH -----
0000000	122234	CRABREE, ROERBAUGH &	22-ILLWIN ES	5/31/2020	4100-011010-8201-	- - CHECK TOTAL	2,879.10 2,879.10	164206	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	002660	CUMBERLAND BUILDING		6/02/2020	4100-043200-6007-	- -	52.81	164207	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	002660	CUMBERLAND BUILDING		6/05/2020	4100-071100-6007-	- -	442.17	164207	6/30/2020	Repairs/Mintenance Supplies	02414
0000000	002660	CUMBERLAND BUILDING		6/11/2020	4100-071100-6007-	- -	312.24	164207	6/30/2020	Repairs/Mintenance Supplies	02414
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0000000	122525	DELTA RESPONSE TEAM		6/09/2020	4100-032300-7020-	- - CHECK TOTAL	41,250.00 41,250.00	164208	6/30/2020	Delta Response Team (IRT)	02414
0000000	003070	ILLWIN REPAIR SERVICE		6/04/2020	4100-071100-6007-	- -	299.00	164209	6/30/2020	Repairs/Mintenance Supplies	02414
0000000	003070	ILLWIN REPAIR SERVICE		5/28/2020	4100-071100-6007-	- -	12.95	164209	6/30/2020	Repairs/Mintenance Supplies	02414
0000000	003070	ILLWIN REPAIR SERVICE		5/28/2020	4100-071100-6007-	- -	20.00	164209	6/30/2020	Repairs/Mintenance Supplies	02414
0000000	003070	ILLWIN REPAIR SERVICE		5/06/2020	4502-010000-6007-	- - CHECK TOTAL	50.76 382.71	164209	6/30/2020	Repairs/Mintenance Supplies	02414
0000000	122334	DOMESTIC FUELS & LUBES IN		6/01/2020	4100-042300-3310-	- - CHECK TOTAL	1,171.30 1,171.30	164210	6/30/2020	Repairs/Mintenance	02414
0000000	010960	DOMINION ENERGY VIRGINIA	06172020-	6/17/2020	4100-042300-5140-	- - CHECK TOTAL	8.68 8.68	164211	6/30/2020	Street Lights	02414
0000000	003460	EMVRIGHT JR	04082020-CPHONE	4/08/2020	4100-022100-5230-	- -	127.50	164212	6/30/2020	Telecommunications	02421
0000000	003460	EMVRIGHT JR	04082020-CPHONE	4/08/2020	4100-021910-5230-	- -	42.50	164212	6/30/2020	Telecommunications	02421
0000000	003460	EMVRIGHT JR	06152020-DUES	6/15/2020	4100-022100-5810-	- -	330.00	164212	6/30/2020	Dues & Association Memberships	02421
0000000	003460	EMVRIGHT JR	06152020-DUES 2	6/15/2020	4100-022100-5810-	- -	150.00	164212	6/30/2020	Dues & Association Memberships	02421
0000000	003460	EMVRIGHT JR	06252020-AMAZON	6/25/2020	4100-022100-6001-	- - CHECK TOTAL	170.39 820.39	164212	6/30/2020	Office Supplies	02421
0000000	122015	EAST COAST EMERGENCY		5/22/2020	4100-031200-6008-	- -	1,350.00	164213	6/30/2020	Vehicle Equipment/Vehicle Supp	02414
0000000	122015	EAST COAST EMERGENCY		5/27/2020	4100-031200-6008-	- -	2,538.46	164213	6/30/2020	Vehicle Equipment/Vehicle Supp	02414
0000000	122015	EAST COAST EMERGENCY		6/16/2020	4100-031200-6008-	- - CHECK TOTAL	140.40 4,028.86	164213	6/30/2020	Vehicle Equipment/Vehicle Supp	02414
0000000	122018	FARMVILLE NEWSMEDIA LLC		5/31/2020	4100-012410-6014-	- -	122.90	164214	6/30/2020	Other Operating Supplies	02414
0000000	122018	FARMVILLE NEWSMEDIA LLC		5/31/2020	4100-012410-6014-	- -	122.90	164214	6/30/2020	Other Operating Supplies	02414
0000000	122018	FARMVILLE NEWSMEDIA LLC		5/31/2020	4100-013200-3600-	- -	215.08	164214	6/30/2020	Advertising	02414
0000000	122018	FARMVILLE NEWSMEDIA LLC		5/31/2020	4100-013200-3600-	- - CHECK TOTAL	181.90 642.78	164214	6/30/2020	Advertising	02414
0000000	003960	FARMVILLE WHOLESALE ELECT		6/09/2020	4100-043200-6007-	- -	313.60	164215	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	003960	FARMVILLE WHOLESALE ELECT		6/10/2020	4100-011010-8201-	- - CHECK TOTAL	177.50 491.10	164215	6/30/2020	Fixed Assets - Library Renovat	02414
0000000	117731	FARRISH HARDWARE	30800	5/27/2020	4100-043200-6007-	- -	26.35	164216	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30816	5/29/2020	4100-031400-3310-	- -	3.47	164216	6/30/2020	Repairs / Mintenance	02414
0000000	117731	FARRISH HARDWARE	30819	5/29/2020	4100-043200-6007-	- -	39.17	164216	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30820	5/29/2020	4100-043200-6007-	- -	19.47	164216	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30851	5/15/2020	4100-043200-6007-	- -	47.74	164216	6/30/2020	Repairs/Mintenance Supplies/S	02414

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	117731	FARRISH HARDWARE	30867	5/19/2020	4100-043200-6007-	- -	122.94	164216	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30875	5/20/2020	4100-071100-6007-	- -	8.99	164216	6/30/2020	Repairs/ Maintenance Supplies	02414
0000000	117731	FARRISH HARDWARE	30879	5/21/2020	4100-043200-6007-	- -	7.98	164216	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30658	6/25/2020	4501-010000-6007-	- -	41.31	164216	6/30/2020	Repairs/ Maintenance Supplies	02414
0000000	117731	FARRISH HARDWARE	30707	6/16/2020	4501-010000-6007-	- -	15.98	164216	6/30/2020	Repairs/ Maintenance Supplies	02414
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0000000	117731	FARRISH HARDWARE	30883	5/22/2020	4100-032600-3310-	- -	7.58	164217	6/30/2020	Repairs/ Maintenance	02414
0000000	117731	FARRISH HARDWARE	30885	5/22/2020	4100-043200-6007-	- -	16.66	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30892	5/26/2020	4100-032200-8101-	- -	48.95	164217	6/30/2020	Burn Building	02414
0000000	117731	FARRISH HARDWARE	30896	5/27/2020	4100-043200-6007-	- -	1.98	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30910	5/07/2020	4100-043200-6007-	- -	9.38	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30917	5/08/2020	4100-043200-6007-	- -	22.75	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30937	5/12/2020	4100-071100-6007-	- -	12.82	164217	6/30/2020	Repairs/ Maintenance Supplies	02414
0000000	117731	FARRISH HARDWARE	30939	5/13/2020	4100-043200-6007-	- -	16.17	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30946	5/14/2020	4100-043200-6007-	- -	88.97	164217	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30949	5/14/2020	4100-071100-6007-	- -	35.96	164217	6/30/2020	Repairs/ Maintenance Supplies	02414
					CHECK TOTAL		261.22				
0000000	117731	FARRISH HARDWARE	30986	5/04/2020	4100-043200-6007-	- -	20.24	164218	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30993	5/05/2020	4100-043200-6007-	- -	77.73	164218	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	117731	FARRISH HARDWARE	30996	5/06/2020	4100-042300-3310-	- -	27.54	164218	6/30/2020	Repairs/ Maintenance	02414
					CHECK TOTAL		125.51				
0000000	121771	FERGLSON ENTERPRISES INC		6/16/2020	4100-043200-6007-	- -	366.06	164219	6/30/2020	Repairs/ Maintenance Supplies/S	02414
0000000	121771	FERGLSON ENTERPRISES INC		6/17/2020	4501-010000-6007-	- -	87.81	164219	6/30/2020	Repairs/ Maintenance Supplies	02414
					CHECK TOTAL		453.87				
0000000	004020	FIRE & SAFETY EQUIP CO		5/27/2020	4100-031200-6011-	- -	137.98	164220	6/30/2020	Uniforms & Wearing Apparell	02414
					CHECK TOTAL		137.98				
0000000	004116	POSTER TIRE COMPANY		5/11/2020	4100-071100-6007-	- -	80.99	164221	6/30/2020	Repairs/ Maintenance Supplies	02414
					CHECK TOTAL		80.99				
0000000	120604	GALLS LLC		5/23/2020	4100-035100-6011-	- -	502.89	164222	6/30/2020	Uniforms & Wearing Apparell	02414
					CHECK TOTAL		502.89				
0000000	004460	GILL AMMOTORS INC		5/18/2020	4100-031200-6008-	- -	3.00	164223	6/30/2020	Vehicle Equipment/ Vehicle Supp	02414
0000000	004460	GILL AMMOTORS INC		5/22/2020	4100-031200-3400-	- -	62.82	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		5/27/2020	4100-031200-3400-	- -	102.72	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/01/2020	4100-031200-3400-	- -	96.73	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/02/2020	4100-031200-3400-	- -	20.00	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/03/2020	4100-031200-3400-	- -	62.82	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/15/2020	4100-031200-3400-	- -	47.50	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/15/2020	4100-031200-3400-	- -	20.00	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		6/16/2020	4100-031200-3400-	- -	20.00	164223	6/30/2020	Transportation Service	02414
0000000	004460	GILL AMMOTORS INC		5/28/2020	4100-035100-3310-	- -	57.76	164223	6/30/2020	Repairs/ Maintenance	02414
					CHECK TOTAL		493.35				
0000000	119430	HAMPION ROADS SANITATION		6/17/2020	4501-010000-5140-	- -	190.42	164224	6/30/2020	Tests	02414
					CHECK TOTAL		190.42				

AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11:47:49

PAGE 14

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	122508	HILL MANUFACTURING COMPANY		5/31/2020	4100-043200-6005-	- -	133.12	164225	6/30/2020	Janitorial Supplies	02414
0000000	122508	HILL MANUFACTURING COMPANY		6/10/2020	4100-043200-6005-	- -	192.93	164225	6/30/2020	Janitorial Supplies	02414
						CHECK TOTAL	326.05				
0000000	005060	HISTORIC BUCKINGHAM INC	06302020	6/30/2020	4100-043200-5420-	- -	300.00	164226	6/30/2020	Lease/Rent of Buildings	02421
						CHECK TOTAL	300.00				
0000000	119580	HOPE ELAINE MELL	06242020	6/24/2020	4110-071500-3170-30	- -	180.00	164227	6/30/2020	Instruction Aerobics	02421
						CHECK TOTAL	180.00				
0000000	005192	HURT & PROFIT INC		6/09/2020	4502-010000-8112-	- -	774.56	164228	6/30/2020	Elev Tank Maintenance Reserve	02414
						CHECK TOTAL	774.56				
0000000	122400	JAMES RIVER COMPANIES LLC		6/04/2020	4502-010000-6007-	- -	7.17	164229	6/30/2020	Repairs/Maintenance Supplies	02414
						CHECK TOTAL	7.17				
0000000	122406	JONATHAN GRAY		6/30/2020	4211-053210-5718-	- -	486.00	164230	6/30/2020	CSA Mandated	02421
						CHECK TOTAL	486.00				
0000000	006140	KEY OFFICE SUPPLY		6/10/2020	4100-012410-6001-	- -	314.76	164231	6/30/2020	Office Supplies	02414
0000000	006140	KEY OFFICE SUPPLY		6/15/2020	4100-012410-6001-	- -	96.99	164231	6/30/2020	Office Supplies	02414
						CHECK TOTAL	411.75				
0000000	121782	KIMBALL MIDWEST		5/27/2020	4100-043200-6007-	- -	417.00	164232	6/30/2020	Repairs/Maintenance Supplies/S	02414
						CHECK TOTAL	417.00				
0000000	119726	LOWER FRANCISCO FIRE	2019/2020	6/02/2020	4100-032200-7005-	- -	6,467.00	164233	6/30/2020	Payment To Lower Francisco Div	02414
						CHECK TOTAL	6,467.00				
0000000	121468	MANSFIELD CIL COMPANY		6/03/2020	4100-031200-6009-	- -	1,493.12	164234	6/30/2020	Vehicle Fuel	02414
0000000	121468	MANSFIELD CIL COMPANY		6/19/2020	4100-031200-6009-	- -	454.48	164234	6/30/2020	Vehicle Fuel	02414
						CHECK TOTAL	1,947.60				
0000000	007380	NATIONAL AUTO PARTS		5/01/2020	4100-071100-6007-	- -	60.76	164235	6/30/2020	Repairs/Maintenance Supplies	02414
0000000	007380	NATIONAL AUTO PARTS		5/04/2020	4100-042300-3310-	- -	335.88	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/06/2020	4100-042300-3310-	- -	109.29	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/08/2020	4100-042300-3310-	- -	19.94	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/08/2020	4100-042300-3310-	- -	103.05	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/15/2020	4100-042300-3310-	- -	29.91	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/15/2020	4100-042300-3310-	- -	103.05	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/19/2020	4100-042300-3310-	- -	69.97	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/19/2020	4100-042300-3310-	- -	48.92	164235	6/30/2020	Repairs/Maintenance	02414
0000000	007380	NATIONAL AUTO PARTS		5/22/2020	4100-042300-3310-	- -	19.98	164235	6/30/2020	Repairs/Maintenance	02414
						CHECK TOTAL	900.75				
0000000	007380	NATIONAL AUTO PARTS		5/27/2020	4100-071100-6007-	- -	14.91	164236	6/30/2020	Repairs/Maintenance Supplies	02414
0000000	007380	NATIONAL AUTO PARTS		6/02/2020	4501-010000-6014-	- -	27.88	164236	6/30/2020	Lab Supplies	02414
						CHECK TOTAL	42.79				
0000000	121959	OFFICE DEPOT		6/12/2020	4100-012410-6001-	- -	1,090.24	164237	6/30/2020	Office Supplies	02414
0000000	121959	OFFICE DEPOT		6/11/2020	4100-012410-6001-	- -	97.02	164237	6/30/2020	Office Supplies	02414

AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11: 47: 49

PAGE 15

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	121959	OFFICE DEPOT		6/15/2020	4100-012410-6001-	- - CHECK TOTAL	19.99 1,207.25	164237	6/30/2020	Office Supplies	02414
0000000	122536	PAYCOM US LLC		6/08/2020	4100-011010-3160-	- - CHECK TOTAL	4,414.39 4,414.39	164238	6/30/2020	Professional Services	02414
0000000	122471	PERFORMANCE SIGNS LLC		8/14/2019	4100-031200-6008-	- - CHECK TOTAL	1,020.00 1,020.00	164239	6/30/2020	Vehicle Equipment/Vehicle Supp	02414
0000000	118785	PIEDMONT REGIONAL JUVENIL		6/01/2020	4100-053040-5650-	- - CHECK TOTAL	9,300.00 9,300.00	164240	6/30/2020	Juvenile Detention	02414
0000000	007890	PIEDMONT VA COMMUNITY	FY19-20 4TH QTR	6/25/2020	4100-068100-5650-	- -	255.00	164241	6/30/2020	Piedmont Va Comm Coll	02414
0000000	007890	PIEDMONT VA COMMUNITY	FY19-20 4TH QTR	6/25/2020	4100-068100-5651-	- - CHECK TOTAL	1,559.25 1,814.25	164241	6/30/2020	Piedmont Comm College Hld Fun	02414
0000000	121188	PROFESSIONAL COMM		6/01/2020	4100-031200-6008-	- - CHECK TOTAL	12,808.97 12,808.97	164242	6/30/2020	Vehicle Equipment/Vehicle Supp	02414
0000000	118264	QUILL CORPORATION		5/29/2020	4100-022100-6001-	- -	289.98	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		5/29/2020	4100-022100-6001-	- -	1,389.47	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		5/29/2020	4100-022100-6001-	- -	144.99	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/01/2020	4100-022100-6001-	- -	49.95	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/01/2020	4100-022100-6001-	- -	191.97	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/01/2020	4100-022100-6001-	- -	447.93	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/01/2020	4100-022100-6001-	- -	299.99	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/02/2020	4100-022100-6001-	- -	73.99	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/02/2020	4100-022100-6001-	- -	147.98	164243	6/30/2020	Office Supplies	02414
0000000	118264	QUILL CORPORATION		6/03/2020	4100-022100-6001-	- - CHECK TOTAL	62.99 3,099.24	164243	6/30/2020	Office Supplies	02414
0000000	122013	RIDDLEHERGER BROTHERS INC		6/01/2020	4100-043200-3310-	- - CHECK TOTAL	2,154.00 2,154.00	164244	6/30/2020	Heating/ AC Service	02414
0000000	122518	SARAH E BUTTERFIELD		6/30/2020	4211-053210-5718-	- - CHECK TOTAL	721.00 721.00	164245	6/30/2020	CSA Mandated	02421
0000000	122419	SCIENTIFIC METHODS INC		6/08/2020	4502-010000-5140-	- - CHECK TOTAL	400.00 400.00	164246	6/30/2020	Water Tests	02414
0000000	119718	SCOTTSMILE POWER	11392	5/15/2020	4100-043200-8201-	- - CHECK TOTAL	7,999.00 7,999.00	164247	6/30/2020	Fixed Assets	02414
0000000	008920	SEAY MILLING & MACHINERY	318207	6/25/2020	4100-043200-6007-	- -	130.82	164248	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	008920	SEAY MILLING & MACHINERY	318556	6/02/2020	4100-035100-3310-	- -	98.08	164248	6/30/2020	Repairs/Mintenance	02414
0000000	008920	SEAY MILLING & MACHINERY	318851	6/08/2020	4100-043200-6007-	- -	67.99	164248	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	008920	SEAY MILLING & MACHINERY	319124	5/26/2020	4100-071100-6003-	- -	44.99	164248	6/30/2020	Agricultural Supplies	02414
0000000	008920	SEAY MILLING & MACHINERY	319373	5/29/2020	4100-035100-6014-	- -	46.74	164248	6/30/2020	Other Operating Supplies-Dog F	02414
0000000	008920	SEAY MILLING & MACHINERY	326879	5/15/2020	4100-043200-6007-	- -	13.19	164248	6/30/2020	Repairs/Mintenance Supplies/S	02414
0000000	008920	SEAY MILLING & MACHINERY	318213	6/25/2020	4501-010000-6007-	- - CHECK TOTAL	31.88 433.69	164248	6/30/2020	Repairs/Mintenance Supplies	02414

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	121500	SLATE RIVER VETERINARY		6/03/2020	4100-035100-5860-	- -	303.75	164249	6/30/2020	Vet Supplies	02414
0000000	121500	SLATE RIVER VETERINARY		6/10/2020	4100-035100-5860-	- -	32.40	164249	6/30/2020	Vet Supplies	02414
0000000	121500	SLATE RIVER VETERINARY		6/18/2020	4100-035100-5850-	- -	67.50	164249	6/30/2020	Vet Services	02414
0000000	121500	SLATE RIVER VETERINARY		6/18/2020	4100-035100-5860-	- -	18.35	164249	6/30/2020	Vet Supplies	02414
					CHECK TOTAL		422.00				
0000000	122373	SMITH TURF & IRRIGATION		6/15/2020	4100-071100-3310-	- -	56.15	164250	6/30/2020	Repairs/Maintenance	02414
					CHECK TOTAL		56.15				
0000000	122496	STAPLES INC		6/08/2020	4100-043200-6005-	- -	8.98	164251	6/30/2020	Janitorial Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-011010-6001-	- -	369.20	164251	6/30/2020	Office Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-012310-6001-	- -	73.84	164251	6/30/2020	Office Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-022100-6001-	- -	364.62	164251	6/30/2020	Office Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-022100-6001-	- -	158.86	164251	6/30/2020	Office Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-043200-6005-	- -	71.04	164251	6/30/2020	Janitorial Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4100-034100-6001-	- -	24.08	164251	6/30/2020	Office Supplies	02414
0000000	122496	STAPLES INC		6/08/2020	4502-010000-6001-	- -	10.96	164251	6/30/2020	Office Supplies	02414
					CHECK TOTAL		1,081.58				
0000000	009531	TALBOT WOOD PRODUCTS INC	06102020-LIBRY	6/10/2020	4100-011010-8201-	- -	4,137.50	164252	6/30/2020	Fixed Assets - Library Renovat	02414
					CHECK TOTAL		4,137.50				
0000000	120007	TENCARVA MACHINERY CO		6/09/2020	4532-010000-8206-	- -	3,250.00	164253	6/30/2020	Equipment	02414
					CHECK TOTAL		3,250.00				
0000000	120088	THYSSENKRUPP ELEVATOR		6/01/2020	4100-043200-6007-	- -	2,602.29	164254	6/30/2020	Repairs/Maintenance Supplies/S	02414
					CHECK TOTAL		2,602.29				
0000000	119972	TREASURER OF VIRGINIA	06032020	6/03/2020	4100-035300-3110-	- -	40.00	164255	6/30/2020	Professional Health Services	02414
					CHECK TOTAL		40.00				
0000000	010115	TREASURER PRINCE EDWARD C	06022020-324	6/02/2020	4100-042300-3840-	- -	20,473.20	164256	6/30/2020	Contract Landfill	02414
					CHECK TOTAL		20,473.20				
0000000	010221	TREASURER VA TECH	19/20-4TH QTR	6/23/2020	4100-083500-3160-	- -	23,290.44	164257	6/30/2020	Professional Services	02414
					CHECK TOTAL		23,290.44				
0000000	118556	TRUCK & EQUIPMENT CORP		6/26/2020	4100-042300-3310-	- -	149.38	164258	6/30/2020	Repairs/Maintenance	02414
					CHECK TOTAL		149.38				
0000000	010420	USA BLUEBOOK		6/03/2020	4502-010000-6007-	- -	256.21	164259	6/30/2020	Repairs/Maintenance Supplies	02414
					CHECK TOTAL		256.21				
0000000	011030	VIRGINIA TRUCK CENTER		6/12/2020	4100-042300-3310-	- -	33.98	164260	6/30/2020	Repairs/Maintenance	02414
					CHECK TOTAL		33.98				
0000000	120172	WILLIAM G KIDD JR SHERIFF	05262020-LUNCH	5/26/2020	4100-031200-5530-	- -	5.44	164261	6/30/2020	Travel Subsistence & Lodging	02421
0000000	120172	WILLIAM G KIDD JR SHERIFF	06082020-FOOLIO	6/08/2020	4100-031200-6001-	- -	14.72	164261	6/30/2020	Office Supplies	02421
0000000	120172	WILLIAM G KIDD JR SHERIFF	06112020-LUNCH	6/11/2020	4100-031200-5530-	- -	21.94	164261	6/30/2020	Travel Subsistence & Lodging	02421
					CHECK TOTAL		42.10				

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	122146	WINTER PUBLIC SAFETY		6/04/2020	4100-031200-6011-	- - CHECK TOTAL	3,649.00 3,649.00	164262	6/30/2020	Uniforms & Wearing Apparel	02414
0000000	122610	ALLISON SAVAGE		6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164263	6/30/2020	Grand Jurors	02414
0000000	117215	ANTHEMBOS	06302020-TINDAL	6/30/2020	100-000100-0200-	- - CHECK TOTAL	818.00 818.00	164264	6/30/2020	Accounts Receivable	02421
0000000	122612	BRITTANY POWELL	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164265	6/30/2020	Grand Jurors	02414
0000000	120253	CASSANDRA STISH	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164266	6/30/2020	Grand Jurors	02414
0000000	122611	JILL GOODMAN	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164267	6/30/2020	Grand Jurors	02414
0000000	122613	KENNETH WOOD JR	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164268	6/30/2020	Grand Jurors	02414
0000000	122467	MICHAEL MOSLEY	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164269	6/30/2020	Grand Jurors	02414
0000000	121687	STEPHANIE D LOVE	029J2000081	6/15/2020	4100-021100-3202-	- - CHECK TOTAL	30.00 30.00	164270	6/30/2020	Grand Jurors	02414
0000000	117215	ANTHEMBOS	06302020-MATTHE	6/30/2020	100-000100-0200-	- - CHECK TOTAL	1.40 1.40	164271	6/30/2020	Accounts Receivable	02421
0000000	120078	BARBARA TEEPLE	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	21.28 21.28	164272	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	117303	BRENDA H JONES	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	20.70 20.70	164273	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	121000	DIANE R MILLER	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	17.25 17.25	164274	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	119751	DOROTHY RAGLAND	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	14.95 14.95	164275	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	005590	JAMES LEE JONES	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	17.25 17.25	164276	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	118158	LEIGH TAYLOR	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	2.30 2.30	164277	6/30/2020	Travel Mileage-Poll Workers	02421
0000000	122184	PALL GARRETT	06232020-MILES	6/23/2020	4100-013100-5520-	- - CHECK TOTAL	11.50 11.50	164278	6/30/2020	Travel Mileage-Poll Workers	02421

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	122177	PENNIE ALLEN	06232020-MILES	6/23/2020	4100-013100-5520-	- -	5.75	164279	6/30/2020	Travel Mileage-Poll Workers	02421
						CHECK TOTAL	5.75				
0000000	008691	SAMT COIN	06232020-MILES	6/23/2020	4100-013100-5520-	- -	13.80	164280	6/30/2020	Travel Mileage-Poll Workers	02421
						CHECK TOTAL	13.80				
0000000	122007	WOODY HANES	06232020-MILES	6/23/2020	4100-013100-5520-	- -	17.25	164281	6/30/2020	Travel Mileage-Poll Workers	02421
						CHECK TOTAL	17.25				
0000000	121253	EMS DIRECT INC	1 COPY	5/31/2020	4100-012310-3500-	- -	209.38	164282	6/30/2020	Printing & Binding	02423
0000000	121253	EMS DIRECT INC	2 COPIES	5/31/2020	4100-021600-6001-	- -	418.77	164282	6/30/2020	Office Supplies	02423
						CHECK TOTAL	628.15				
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06242020-ERT	6/24/2020	4100-032600-5110-	- -	213.36	164283	6/30/2020	Electrical Service	02423
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06242020-SW	6/24/2020	4100-042300-5140-	- -	34.41	164283	6/30/2020	Street Lights	02423
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06242020-SWZ	6/24/2020	4100-042300-5140-	- -	98.41	164283	6/30/2020	Street Lights	02423
0000000	002040	CENTRAL VIRGINIA ELECTRIC	06242020-SWZ	6/24/2020	4100-043200-5110-	- -	23.21	164283	6/30/2020	Electrical Services	02423
						CHECK TOTAL	369.39				
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-031400-5230-	- -	2,352.07	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-043200-5230-	- -	65.71	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-043200-5230-	- -	65.71	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-032600-5230-	- -	79.98	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-042300-5230-	- -	69.99	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-012110-5230-	- -	52.31	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-012410-5230-	- -	52.31	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-042300-5230-	- -	10.00	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-042300-5230-	- -	19.99	164284	6/30/2020	Telecommunications	02423
0000000	120600	CENTURYLINK	06132020-	6/13/2020	4100-013200-5230-	- -	281.70	164284	6/30/2020	Telecommunications	02423
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						CHECK TOTAL	3,174.88				
0000000	005192	HURT & PROFFITT INC		6/22/2020	4532-010000-8203-	- -	6,690.00	164285	6/30/2020	Professional Services	02423
						CHECK TOTAL	6,690.00				
0000000	006140	KEY OFFICE SUPPLY		6/08/2020	4100-013100-6014-	- -	382.00	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/08/2020	4100-013100-6014-	- -	36.96	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/10/2020	4100-013100-6014-	- -	13.43	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/12/2020	4100-013100-6014-	- -	51.66	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/22/2020	4100-013100-6014-	- -	22.97	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/22/2020	4100-013100-6014-	- -	118.49	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/22/2020	4100-013100-6014-	- -	1,024.41	164286	6/30/2020	Other Operating Supplies	02423
0000000	006140	KEY OFFICE SUPPLY		6/22/2020	4100-013100-6014-	- -	118.24	164286	6/30/2020	Other Operating Supplies	02423
						CHECK TOTAL	1,768.16				
0000000	006621	LARRY K DAMS	05052020-MILES	5/05/2020	4100-013100-5510-	- -	5.18	164287	6/30/2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06162020-FARRI	6/16/2020	4100-013100-6014-	- -	7.99	164287	6/30/2020	Other Operating Supplies	02423
0000000	006621	LARRY K DAMS	06162020-MILES	6/16/2020	4100-013100-5510-	- -	10.35	164287	6/30/2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06172020-MILES	6/17/2020	4100-013100-5510-	- -	5.18	164287	6/30/2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06182020-MILES	6/18/2020	4100-013100-5510-	- -	5.18	164287	6/30/2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06212020-POLLO	6/21/2020	4100-013100-6014-	- -	89.90	164287	6/30/2020	Other Operating Supplies	02423

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	006621	LARRY K DAMS	06222020- MILES	6/ 22/ 2020	4100-013100-5510-	- -	67.10	164287	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06232020- MILES	6/ 23/ 2020	4100-013100-5510-	- -	54.63	164287	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06242020- MILES	6/ 24/ 2020	4100-013100-5510-	- -	5.18	164287	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	006621	LARRY K DAMS	06252020- MILES	6/ 25/ 2020	4100-013100-5510-	- -	5.18	164287	6/ 30/ 2020	Travel Mileage-Board Members	02423
					CHECK TOTAL		255.87				
0000000	122462	LINSEY TAYLOR	06162020- POLIO	6/ 16/ 2020	4100-013100-6014-	- -	20.25	164288	6/ 30/ 2020	Other Operating Supplies	02423
					CHECK TOTAL		20.25				
0000000	120868	PARKER OIL & PROPANE		6/ 24/ 2020	4100-043200-5120-	- -	2,483.72	164289	6/ 30/ 2020	Heating Services - Oil	02423
0000000	120868	PARKER OIL & PROPANE		6/ 24/ 2020	4100-043200-5120-	- -	2,842.00	164289	6/ 30/ 2020	Heating Services - Oil	02423
					CHECK TOTAL		5,325.72				
0000000	117499	PIEDMONT REGIONAL JAIL	3381-4TH QTR	6/ 26/ 2020	4100-033200-7001-	- -	126,930.65	164290	6/ 30/ 2020	Piedmont Regional Jail	02423
					CHECK TOTAL		126,930.65				
0000000	010420	USA BLUEBOOK		6/ 22/ 2020	4502-010000-6007-	- -	82.61	164291	6/ 30/ 2020	Repairs/Maintenance Supplies	02423
					CHECK TOTAL		82.61				
0000000	119548	VIRGINIA GAIL BRAXTON	05052020- MILES	5/ 05/ 2020	4100-013100-5510-	- -	11.50	164292	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119548	VIRGINIA GAIL BRAXTON	06162020- MILES1	6/ 16/ 2020	4100-013100-5510-	- -	11.50	164292	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119548	VIRGINIA GAIL BRAXTON	06162020- MILES2	6/ 16/ 2020	4100-013100-5510-	- -	11.50	164292	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119548	VIRGINIA GAIL BRAXTON	06232020- MILES	6/ 23/ 2020	4100-013100-5510-	- -	11.50	164292	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119548	VIRGINIA GAIL BRAXTON	06242020- MILES	6/ 24/ 2020	4100-013100-5510-	- -	11.50	164292	6/ 30/ 2020	Travel Mileage-Board Members	02423
					CHECK TOTAL		57.50				
0000000	118594	WALMART COMMUNITY CRC	000000	6/ 22/ 2020	4100-071100-5650-	- -	54.04	164293	6/ 30/ 2020	Recreation Programs	02423
0000000	118594	WALMART COMMUNITY CRC	000000	6/ 22/ 2020	4100-071100-5650-	- -	12.73	164293	6/ 30/ 2020	Recreation Programs	02423
					CHECK TOTAL		66.77				
0000000	119101	WILLIAMR CALDWELL	05052020- MILES	5/ 05/ 2020	4100-013100-5510-	- -	17.25	164294	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119101	WILLIAMR CALDWELL	06162020- MILES	6/ 16/ 2020	4100-013100-5510-	- -	34.50	164294	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119101	WILLIAMR CALDWELL	06232020- MILES	6/ 23/ 2020	4100-013100-5510-	- -	34.50	164294	6/ 30/ 2020	Travel Mileage-Board Members	02423
0000000	119101	WILLIAMR CALDWELL	06242020- MILES	6/ 24/ 2020	4100-013100-5510-	- -	17.25	164294	6/ 30/ 2020	Travel Mileage-Board Members	02423
					CHECK TOTAL		103.50				
0000000	120962	BAPTIST UNION BAPTIST CHU	06232020	6/ 23/ 2020	4100-013100-5430-	- -	200.00	164295	6/ 30/ 2020	Rental of Polling Places	02423
					CHECK TOTAL		200.00				
0000000	120963	CENENARY UNITED METHODIS	06232020	6/ 23/ 2020	4100-013100-5430-	- -	200.00	164296	6/ 30/ 2020	Rental of Polling Places	02423
					CHECK TOTAL		200.00				
0000000	119542	CHESTNUT GROVE BAPTIST	06232020	6/ 23/ 2020	4100-013100-5430-	- -	200.00	164297	6/ 30/ 2020	Rental of Polling Places	02423
					CHECK TOTAL		200.00				
0000000	002700	CURDSVILLE COMMUNITY	06232020	6/ 23/ 2020	4100-013100-5430-	- -	200.00	164298	6/ 30/ 2020	Rental of Polling Places	02423
					CHECK TOTAL		200.00				
0000000	009560	TAYLOR MASONIC LODGE #117	06232020	6/ 23/ 2020	4100-013100-5430-	- -	200.00	164299	6/ 30/ 2020	Rental of Polling Places	02423
					CHECK TOTAL		200.00				

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO		NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH
0000000	120009	BUCKINGHAM COUNTY	1200202007	7/01/2020	4502-095000-9155-	- - CHECK TOTAL	362.50 362.50	164300	7/01/2020	VA Resource Authority-Reserve	02425
0000000	120124	BUCKINGHAM COUNTY	1201202007	7/01/2020	4501-095000-9121-	- - CHECK TOTAL	509.70 509.70	164301	7/01/2020	Debt Reserve-USDA	02425
0000000	121505	BUCKINGHAM COUNTY	1215202007	7/01/2020	4502-095000-9126-	- - CHECK TOTAL	1,670.00 1,670.00	164302	7/01/2020	USDA - reserve	02425
0000000	122194	BUCKINGHAM COUNTY	1221202007	7/01/2020	4501-095000-9111-	- - CHECK TOTAL	1,509.80 1,509.80	164303	7/01/2020	Debt Reserve	02425
0000000	122199	BUCKINGHAM COUNTY IDA	2020/ 2021-SWR	6/26/2020	4100-081500-5600-	- - CHECK TOTAL	181,176.00 181,176.00	164304	7/01/2020	IDA - Payment	02420
0000000	119799	BUCKINGHAM COUNTY TREASUR	1197202007	7/01/2020	4100-091200-5130-	- - CHECK TOTAL	7,500.00 7,500.00	164305	7/01/2020	School Sewer Contract	02425
0000000	121335	CORDON MAYRES	1213202007	7/01/2020	4100-043200-5230-	- - CHECK TOTAL	125.00 125.00	164306	7/01/2020	Telecommunications	02425
0000000	121727	KYAN/TE MINING CORP	1217202007	7/01/2020	4100-043200-5230-	- - CHECK TOTAL	150.00 150.00	164307	7/01/2020	Telecommunications	02425
0000000	121334	RAE A WOOTTON	1213202007	7/01/2020	4100-043200-5230-	- - CHECK TOTAL	125.00 125.00	164308	7/01/2020	Telecommunications	02425
0000000	121290	STEVEN H RAIN	1212202007	7/01/2020	4100-043200-5230-	- - CHECK TOTAL	600.00 600.00	164309	7/01/2020	Telecommunications	02425
0000000	118808	TREASURER, BUCKINGHAM CO	1188202007	7/01/2020	4502-095000-9121-	- - CHECK TOTAL	585.58 585.58	164310	7/01/2020	Debt Reserve FMHA	02425
0000000	120879	US BANK OPERATIONS CENTER	\$ 2	5/25/2020	4401-095000-9131-	- -	322,971.00	164311	7/01/2020	Middle School Debt - Principal	02420
0000000	120879	US BANK OPERATIONS CENTER	\$ 2	5/25/2020	4401-095000-9132-	- -	50,757.49	164311	7/01/2020	Middle School Debt - Interest	02420
0000000	120879	US BANK OPERATIONS CENTER	LEM	5/25/2020	4401-095000-9141-	- -	610,000.00	164311	7/01/2020	Elementary Debt - Principal	02420
0000000	120879	US BANK OPERATIONS CENTER	LEM	5/25/2020	4401-095000-9142-	- -	205,382.50	164311	7/01/2020	Elementary Debt - Interest	02420
0000000	120879	US BANK OPERATIONS CENTER	\$ 1	6/01/2020	4401-095000-9132-	- -	21,092.50	164311	7/01/2020	Middle School Debt - Interest	02420
0000000	120879	US BANK OPERATIONS CENTER	\$ 1	6/01/2020	4401-095000-9131-	- - CHECK TOTAL	295,000.00 1,505,203.49	164311	7/01/2020	Middle School Debt - Principal	02420
0000000	120125	USDA RURAL DEVELOPMENT	1201202007	7/01/2020	4501-095000-9120-	- - CHECK TOTAL	5,097.00 5,097.00	164312	7/01/2020	Principle & Interest (USDA)	02425
0000000	121517	USDA RURAL DEVELOPMENT	1215202007	7/01/2020	4502-095000-9125-	- - CHECK TOTAL	16,700.00 16,700.00	164313	7/01/2020	USDA	02425
0000000	122192	USDA RURAL DEVELOPMENT	1221202007	7/01/2020	4501-095000-9110-	- - CHECK TOTAL	15,098.00 15,098.00	164314	7/01/2020	Principle & Int Loan (USDA-UPG	02425
0000000	117914	USDA RURAL HOUSING SERVIC	1179202007	7/01/2020	4502-095000-9120-	- - CHECK TOTAL	5,822.00 5,822.00	164315	7/01/2020	Principal & Interest FMHA	02425

AP308

BUCKINGHAM COUNTY

A/P REGULAR CHECK REGISTER TIME: 11: 47: 49

PAGE 21

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	CHECK DATE	DESCRIPTION	BATCH	
0000000	010741	MIRGIN A ASSOCIATION OF	67024- PROPERTY	6/18/2020	4100-091200-2400-	- -	93,101.00	164316	7/01/2020	General Liability Insurance	02420
0000000	010741	MIRGIN A ASSOCIATION OF	67025- LCDA 1ST	6/18/2020	4100-091200-2500-	- -	4,759.25	164316	7/01/2020	LCDA Insurance	02420
0000000	010741	MIRGIN A ASSOCIATION OF	67025- WKEMP 1ST	6/18/2020	4100-091200-2700-	- -	13,921.75	164316	7/01/2020	Worker's Compensation	02420
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0000000	122199	BUCKINGHAM COUNTY LIA	2020/2021- LIBRA	6/26/2020	4100-081500-5611-	- -	144,791.50	164317	7/01/2020	Library / Community Cr - inte	02420
0000000	122199	BUCKINGHAM COUNTY LIA	2020/2021- LIBRA	6/26/2020	4100-081500-5610-	- -	41,000.00	164317	7/01/2020	Library / Community Cr - prin	02420
					CHECK TOTAL	185,791.50					
0000000	117908	BRUCE S COLLISION	06112020	6/11/2020	4100-031200-3400-	- -	3,468.27	164318	7/01/2020	Transportation Service	02426
					CHECK TOTAL	3,468.27					
					CHECK TYPE TOTAL	3,212,909.67					
					FINAL TOTAL	3,212,909.67					

**Public Hearing Notice
Buckingham County
Board of Supervisors
July 13, 2020**

The Board of Supervisors of Buckingham County, will hold a public hearing in the Peter Francisco Auditorium at the Buckingham County Administration Complex, 13380 W. James Anderson Hwy., Buckingham, Virginia at 6:00 p.m. on Monday, July 13, 2020. The purpose of this public hearing is to receive public comment on the following:

Amend the Solid Waste Management Ordinance to address the issuance of a Household Waste Permits and rules for use of the Convenience Centers.

Anyone wishing to review the ordinance or anyone with questions may contact the Office of the County Administrator at 434-969-4242 or bcarter@buckinghamcounty.virginia.gov.

In response to the COVID-19 epidemic, the meeting will be live streamed on YouTube. Public Hearing Comments for Buckingham County Board of Supervisors Hearings will be received either in person at the meeting using social distancing guidelines or by using the following methods:

- 1. Written comments may be mailed to the Board of Supervisors at PO Box 252 Buckingham, VA 23921. Please limit word count to 500 words.**
- 2. Emailed comments may be sent to publiccomments@buckinghamcounty.virginia.gov. Please limit word count to 500 words.**
- 3. Telephone voicemail comments may be left to be played to the board by calling 434-969-5039**
- 4. To appear virtually to the Board of Supervisors for comments please email publiccomments@buckinghamcounty.virginia.gov. You will receive notice with the link and/or telephone number necessary to connect virtually during the meeting.**

Please note: Please state your name, district, address, and which hearing you are commenting on. The three (3) minute rule will apply to public comments. All correspondence must be received only by the methods above, and are due by 12:00 PM the day of the meeting.

By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator

PUBLIC HEARING NOTICE

Buckingham County Board of Supervisors

July 13, 2020

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By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator

I move that the Solid Waste Management Ordinance #20 aka "Solid Waste Disposal Ordinance and Solid Waste Disposal Ordinance aka "Solid Waste Management and Disposal Ordinance be consolidated and be amended to read as follows and be known as the:

SOLID WASTE MANAGEMENT ORDINANCE

Article I. General

Section I. Purpose

The purpose of this ordinance is to:

- A. secure and promote the health, safety, and general welfare of the citizens of Buckingham County, to protect and preserve the waters of the County, including surface water, ground water, and other natural water courses from pollution or contamination and prevent the creation of nuisances by regulating the disposal of waste in the County;
- B. Provide for the citizens of Buckingham County a way to dispose of Household waste generated in Buckingham County; and
- C. Provide that other waste, such as commercial waste, industrial waste or farm waste generated in Buckingham County is disposed of properly.

Section II. Statutory Authority

This Ordinance is adopted pursuant to the authority granted by the Code of Virginia, including but not limited to § 10.1-1418.1, § 15.2-1200 et seq., § 15.2-927, and § 15.2-928.

Section III Severability

In the event that any portion of this article is declared void for any reason, such decision shall not affect the remaining portions of the ordinance, which shall remain in full force and effect, and for this purpose the provisions of this article are hereby declared to be severable.

Section IV Definitions

Business waste: means any waste generated by a business, whether operating for profit or not.

Commercial waste: means all waste generated by establishments engaged in business operations other than industrial waste. This category includes, but is not limited to, waste

resulting from the operations of stores, markets, office buildings, and restaurants. This could include waste generated on farms.

County: shall mean Buckingham County.

Farm: means as the U.S. Agriculture Department (USDA) defines it as "any place from which \$1,000 or more of agricultural products were produced and sold, or normally would have been sold, during the year."

Garbage: means readily putrescible discarded materials composed of animal, vegetable or other organic matter.

Household Waste: means any waste material, including garbage, trash, refuse, or white goods derived from households or residences.

Industrial Waste: means any waste generated by manufacturing or industrial process. This could include waste generated on farms.

Person: means an individual, a corporation, partnership, association, any other private legal entity, or any combination thereof.

Trash: means combustible and noncombustible discarded materials and is used interchangeably with the term rubbish.

Waste Collector: means any person, persons, firm, partnership, corporation, or other organization offering or providing solid waste collection services.

Waste Material or Substance

White Goods: means any stoves, hot water heaters, washers, heaters, or other large appliances

Special definitions. For the purposes of this ordinance, terms not specifically defined in this ordinance shall have the meaning as provided in the Solid Waste Management Regulations of the Commonwealth of Virginia Department of Environmental Quality, as the same may be amended from time to time, and the definitions of said terms are incorporated herein by reference.

Section IV Violation

- A. If any person violates this Ordinance shall be guilty of a Class Two Misdemeanor.
- B. Each day's continuance of a violation shall constitute a separate violation.

ARTICLE II

Disposal of Waste

Section I Household waste

Household waste shall be disposed of in accordance with this ordinance.

Section II Collection, removal and disposal of industrial waste.

Industrial waste shall be collected, removed and disposed of in accordance with Federal, State and local law, ordinances and regulations by the operator of the factory, plant or enterprise creating or causing the same.

Section III Business and Commercial waste

Business and Commercial waste shall be collected, removed and disposed of in accordance with Federal, State and local law, ordinances and regulations by the owner of the business or commercial enterprise creating or causing the same.

Section IV Unlawful storage, accumulation and dumping

It shall be unlawful for any person, business or industry to store, accumulate or dump any garbage, or other waste material or substance in such quantities or in such a manner or for such a period of time as to constitute a nuisance or as to be potentially injurious to the health, safety or property of the public, or to allow such storage, accumulation or dumping on any premises, whether the person is the owner or not.

Article III

Unlawful Disposal of Household Waste

Section I

It shall be unlawful for any person to dispose of household waste in a County owned, leased, or approved convenience container if that household waste is not generated in within the jurisdictional boundaries of the County.

Section II

It shall be unlawful for any person to dispose of household waste, other than at a County owned, leased, or approved convenience container or to a waste collector authorized to do business in Buckingham County, or in accordance with the Federal, State and local law, ordinances and regulations by the operator of the factory, plant or enterprise creating or causing the same.

Section III

It shall be unlawful for any person who does not hold a valid solid waste permit or equivalent to dispose of household waste at a County owned, or approved convenience center

Article IV
County Convenience Centers

Section I Purpose

Convenience centers shall be for the purpose of collecting only Household Waste that is generated or created in the jurisdictional boundaries of the County

Section II Creation

The number, locations, and the types of household waste that maybe disposed of in the County Convenience Centers shall be determined by the Board of Supervisors. Not all sites shall be required to accept the same type of household waste.

Section III Rules of Disposal

A. Items, materials, substance that may not be disposed of at a County Owned Convenience Centers

- i. dead animals, manure, stomps, ash, sludge, oil, contaminated soils, pesticide containers, drums, and tanks;
- ii. industrial generated waste. Industrial entities are responsible for their own legal waste removal and disposal;
- iii. commercial or business generated waste. Commercial or business entities are responsible for their own legal waste removal and disposal;
- iv. wood stove ashes or ashes from the burning of solid waste;
- v. hypodermic instruments nor medical waste nor other sharp articles(?);
- vi. pressurized cans, unless depressurized;
- vii. any waste generated outside of Buckingham County;
- viii tires
- ix hazardous material including but not limited to asbestos;

B. Placement of Household Waste

The Household Waste disposed of at the County Convenience Centers shall be placed in the proper bulk containers, and not on the ground, unless it is a waste item, such as a white good or electronic item, that specific areas for ground or other placement is provided. The County, may from time to time, designate the areas and locations of placement of household waste at the County owned Convenience Centers.

C. Scavenging, tampering with or damaging

- i. No person may scavenge or remove any refuse or waste from a County Convenience Center unless authorized to do so by county personnel.
- ii. No person may tamper with or intentionally or negligently damage the entrance system, collection containers, or other personal property associated with the County Convenience Centers.

D. Permits

Only persons holding and displaying a valid and current Household Waste Permit or equivalent may enter and use the County Convenience Centers. If the

person is using a motor vehicle to enter the County Convenience Center, such permit shall be displayed on the windshield in the lower left corner of the windshield and registered to that vehicle.

E. Violation

The County Administrator with the concurrence of the Board of Supervisors may add supplemental rules for the use of the convenience centers and placement of waste in the convenience centers.

Article V
Household Waste Permits

Section I Definition

A Household Waste Permit is a permit issued by Buckingham County on an annual basis that authorizes the use of the County's Convenience Centers to dispose of Household Waste Material. The Household Waste Permit shall be valid from the date of acquisition until the following April 15, unless earlier revoked by the County. Each Household Waste Permit shall be issued to a specific vehicle and may not be transferred.

Section II Equivalent

A valid and current County Decal may be used as a Household Waste Permit.

Section III Fee

The Board of Supervisors, from time to time, may set a fee in accordance with law, for the Household Waste Permit.

Section IV Eligibility

Section A. Any resident of Buckingham County shall be eligible for a Household Waste Permit provided:

- i. That the applicant can demonstrate that they are a resident of Buckingham County;
- ii. That all tax and monetary obligations of the applicant owed to Buckingham County are paid in full;
- iii. That any cars registered to the applicant and used in Buckingham County, that are not legally exempt, have a current and valid County decal;
- iv. If the applicant is applying for a Household Waste Permit for a vehicle that the applicant claims to be exempt, the applicant shall set forth on form(s) provided by the County:
 - a. Why the vehicle is exempt; and
 - b. Produce supporting material to justify the exemption;
- v. If the applicant is claiming a farm use exemption for a vehicle, the supporting material shall be at least one of the following:
 - a. Current and valid registration with the Virginia Department of Motor Vehicle as a farm vehicle;

- b. A current US or Virginia income tax return that includes a US IRS Schedule F that shows the vehicle is used in the farming operation;
- c. Other appropriate material that demonstrates that the applicant is entitled to the farm exemption. This may include but is not limited to: i. the tract of land that is being farmed; ii. The agricultural products¹ produced, cultivated, grown, or harvest on the tract; iii. the approximate amounts produced annually, iv. Where and how the products are offered for sale or disposal, and v. receipts showing the income realized.

Section B Non-Resident of Buckingham County shall be eligible for a Household Waste Permit provided:

- i. That the applicant can demonstrate that the applicant generates household waste in Buckingham County;
- ii. That all tax and monetary obligations of the applicant owed to Buckingham County are paid in full;
- iii. That any cars registered to the applicant and used in Buckingham County, that are not legally exempt, have a current and valid County decal;
- iv. If the applicant is applying for a Household Waste Permit for a vehicle that the applicant claims to be exempt, the applicant shall set forth on form(s) provided by the County:
 - a. Why the vehicle is exempt; and
 - b. Produce supporting material to justify the exemption;
- v. The County may make non-residential Household Waste Permits temporary;
- vi. If the applicant is claiming a farm use exemption, the supporting material shall be at least one of the following:
 - a. Current and valid registration with the Virginia Department of Motor Vehicle as a farm vehicle;
 - b. A current US or Virginia income tax return that includes a US IRS Schedule F that shows the vehicle;
 - c. Other appropriate material that demonstrates that the applicant is entitled to the farm exemption. This may include but is not limited to: i. the tract of land that is being farmed; ii. The agricultural products² produced, cultivated, grown, or harvest on the tract; and iii. the approximate amounts produced annually.

¹ Agricultural products are: Nursery plants, Christmas trees, Horticultural plants and crops, Viticultural plants and crops, Cultivated plants and crops, Aquaculture products, Dairy products, Livestock, Poultry, Bee products, or Other farm products as set forth in Va. Code § 46.2-698. A tree farm does not qualify as a farm unless it is also part of a nursery, a Christmas tree farm, or what is otherwise a farm.

² Agricultural products are: Nursery plants, Christmas trees, Horticultural plants and crops, Viticultural plants and crops, Cultivated plants and crops, Aquaculture products, Dairy products, Livestock, Poultry, Bee products, or Other farm products as set forth in Va. Code § 46.2-698. A tree farm does not qualify as a farm unless it is also part of a nursery, a Christmas tree farm, or what is otherwise a farm.

Section C Revocation

It a Household Permit has been issued by the County, and the holder of the permit is no longer eligible to hold such permit or has been convicted of a violation of this ordinance, the County may revoke the Household Waste Permit.

Article VI Licensing of Commercial Collectors

Section A. It shall be unlawful for any person who does not possess an unrevoked permit from Buckingham County to collect or dispose of solid waste or refuse for compensation in the County. The County shall issue permits for such applicants, provided that such permits shall be limited to persons having proper equipment and personnel to collect and dispose of refuse in accordance with the provisions of this ordinance and provided further that the method of disposal used is in accordance with all applicable State and Federal laws, rules, regulations, and other governing provisions.

Section B. The fee for such license shall be \$100.00 per annum and all licenses shall be issued for the calendar year, or such part thereof as shall remain after the issuance. There shall be no reduction in the fee for a license issued after the beginning of any calendar year.

Section C. Every person who shall apply for a license under this section shall state the type(s) of refuse to be collected, the manner of collection, and the place and method of disposal.

Section D. No license shall be granted if the place and method of disposal shall not conform to the requirements of this ordinance, the ordinance of any municipal or quasi-municipal corporation, wherein disposal of refuse is to be made, and to all applicable laws, statutes, rules, and regulations of the State and Federal governments.

Article VII Permitting of Private Landfills

It shall be unlawful for any person to establish, construct, maintain, own, base or operate any private or commercial landfill within the jurisdictional boundaries of the county which is not permitted by the County. The County shall issue permits for such applicants at the sole discretion of the Board of Supervisors, according to all applicable laws, ordinances, statutes, and rules and regulations of all government entities having jurisdiction there over. No open dump shall be permitted in the County.

Article VIII Reporting of Nonresidential Solid Waste Generators

All nonresidential solid waste generators and companies that manage solid waste or recycle materials generated within the jurisdictional boundaries of Buckingham County shall annually report such nonproprietary information regarding waste generation, waste management, and recycling as is deemed necessary to the County Administrator to facilitate compliance with State regulations governing regional and local solid waste management plans. Any report

required under this section shall be based on volume or weight, provided that where such measurements cannot be accurately determined, the report may be based on carefully estimated data.

Article IX
Private Landfills Prohibited

Section A. It shall be unlawful for any person to establish, construct, maintain, own, base, or operate any private or commercial landfill within the jurisdictional boundaries of the County which is not owned, leased, or operated under a contractual arrangement with the Buckingham County Board of Supervisors or some other governmental entity, agency, or commission.

Section B. It shall be unlawful to operate or maintain any landfill facility as an open dump.

**Public Hearing Notice
Buckingham County
Board of Supervisors
July 13, 2020**

The Board of Supervisors of Buckingham County, will hold a public hearing in the Peter Francisco Auditorium at the Buckingham County Administration Complex, 13380 W. James Anderson Hwy., Buckingham, Virginia at 6:00 p.m. on Monday, July 13, 2020. The purpose of this public hearing is to receive public comment on the following Zoning Cases:

Case 20-SUP272-Landowner/Applicant is Amos Stoltzfus. Property Information: Tax Map 128, Parcel 12 containing approximately 144 acres, located at 1744 Belle Branch Road (Rt. 667) Dillwyn, Va in the Curdsville Magisterial District. Zoning District is Agricultural (A-1); Request is to obtain a Special Use Permit to operate a private school, one room school house.

Case 20-SUP273-Landowner is Macy O. Welsh; Applicant is Black Bear Solar LLC. Property Information: Tax Map 114, Parcel 8, Lot 3 containing approximately 109 acres, located at 3003 Belle Branch Road (Rt. 667), Dillwyn, Va in the Curdsville Magisterial District. Zoning District is Agricultural (A-1); Request is to obtain a Special Use Permit for a Solar Generating Facility for the purpose of constructing and operating a Solar Energy Generating facility for up to 1.6 MWac in capacity. All energy will be sold to Dominion Virginia Power.

Anyone wishing to review the file or anyone with questions may contact the Office of the Zoning Administrator at 434-969-4242 or nedmondston@buckinghamcounty.virginia.gov.

In response to the COVID-19 epidemic, the meeting will be live streamed on YouTube. Public Hearing Comments for Buckingham County Board of Supervisors Hearings will be received either in person at the meeting using social distancing guidelines or by using the following methods:

- 1. Written comments may be mailed to the Board of Supervisors at PO Box 252 Buckingham, VA 23921. Please limit word count to 500 words.**
- 2. Emailed comments may be sent to publiccomments@buckinghamcounty.virginia.gov. Please limit word count to 500 words.**
- 3. Telephone voicemail comments may be left to be played to the board by calling 434-969-5039**
- 4. To appear virtually to the Board of Supervisors for comments please email publiccomments@buckinghamcounty.virginia.gov. You will receive notice with the link and/or telephone number necessary to connect virtually during the meeting.**

Please note: Please state your name, district, address, and which hearing you are commenting on. The three (3) minute rule will apply to public comments. All correspondence must be received only by the methods above, and are due by 12:00 PM the day of the meeting.

By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator

PUBLIC HEARING NOTICE

Buckingham County Board of Supervisors

July 13, 2020

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By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

Buckingham County Board of Supervisors

Office of the County Administrator
13380 W. James Anderson Highway
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Buckingham, Virginia 23921-0232
Telephone 434-969-4242
Fax 434-969-1638
www.buckinghamcountyva.org

Harry W. Bryant, Jr.
District 5 Supervisor
Chairman

Don Matthews
District 3 Supervisor
Vice-Chairman

Robert L. "Hubbs" Jones
District 1 Supervisor

Donald E. Bryan
District 2 Supervisor

Thomas Jordan Miles III
District 4 Supervisor

Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Buckingham County Board of Supervisors
From: Nicci Edmondston, Zoning Administrator
Re: Introduction Case 20-SUP272 Amos Stoltzfus, Landowner and Applicant
Request to Obtain a Special Use Permit to Operate a Private School, One Room School House

Owner/Applicant: Landowner Amos Stoltzfus
1744 Belle Branch Road
Dillwyn, VA 23936
Applicant Amos Stoltzfus
1744 Belle Branch Road
Dillwyn, VA 23936

Property Information: Tax Map 128, Parcel 12 containing approximately 144 acres, located at 1744 Belle Branch Road Dillwyn, VA 23936 (Route 667) Curdsville Magisterial District.

Zoning District: Agricultural District (A-1)

Request: To Obtain a Special Use Permit to Operate a Private School, One Room School House.

Background/Zoning Information: The property is on Belle Branch Road Route 667 in the Curdsville Magisterial District, and contains 144 acres. The property is zoned Agriculture (A-1). The Zoning Ordinance does not permit a Private Schools as a Permitted Use. However, Within the A-1 Agricultural District, Private Schools may be permitted by the Buckingham County Board of Supervisors by a Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Mr. Stoltzfus has indicated, in his written narrative as part of his Special Use Permit Application, that this is a one room Amish Parochial School. This private school would house one teacher and a maximum of 35 students. Mr. Stoltzfus states that the school would begin session around the last week of August and end session by the third week of May the following year. School age children would range from 5 years 10 months to 13 years of age. Mr. Stoltzfus has also included the dimensions of the school house to be 30' X 42', to include a 8' X 20' porch, with an 1/2 acre of fenced in play ground.

Below are conditions that you may consider attaching to the request if approved:

1. That all federal, state and local regulations, ordinances and laws be strictly adhered to.
2. Right of ways and roadway shoulders shall not be used for parking.
3. The property shall be kept neat and orderly.
4. That the applicant and follows the County Solid Waste Ordinance.

The Geographic Heart of Virginia



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

Buckingham County
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District 6 Supervisor

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District 7 Supervisor

5. Commencement of construction for the School shall begin within two (2) years of the time that the approval by the Board of Supervisors becomes final and non-appealable or this Special Use Permit shall become null and void.
6. No building shall be located within fifty feet (50') of any property line and not within twenty five feet (25') of any adjoining side or rear property line.
7. The location of the private school shall follow generally the geographic site as submitted in the application.
8. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.
9. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
10. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
11. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable.
12. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.
13. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.



Rebecca S. Carter
County Administrator

E M. Wright, Jr.
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Buckingham County Board of Supervisors

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Thomas Jordan Miles III
District 4 Supervisor

Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: June 8, 2020
To: Buckingham County Board of Supervisors
From: Nicci Edmondston, Zoning Administrator
Re: Introduction Case 20-SUP272 Amos Stoltzfus, Landowner and Applicant
Request to Obtain a Special Use Permit to Operate a Private School, One Room School House

Owner/Applicant:

Landowner	Amos Stoltzfus 1744 Belle Branch Road Dillwyn, VA 23936
Applicant	Amos Stoltzfus 1744 Belle Branch Road Dillwyn, VA 23936

Property Information: Tax Map 128, Parcel 12 containing approximately 144 acres, located at 1744 Belle Branch Road Dillwyn, VA 23936 (Route 667) Curdsville Magisterial District.

Zoning District: Agricultural District (A-1)

Request: To Obtain a Special Use Permit to Operate a Private School, One Room School House.

Background/Zoning Information: The property is on Belle Branch Road Route 667 in the Curdsville Magisterial District, and contains 144 acres. The property is zoned Agriculture (A-1). The Zoning Ordinance does not permit a Private Schools as a Permitted Use. However, Within the A-I Agricultural District, Private Schools may be permitted by the Buckingham County Board of Supervisors by a Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Mr. Stoltzfus has indicated, in his written narrative as part of his Special Use Permit Application, that this is a one room Amish Parochial School. This private school would house one teacher and a maximum of 35 students. Mr. Stoltzfus states that the school would begin session around the last week of August and end session by the third week of May the following year. School age children would range from 5 years 10 months to 13 years of age. Mr. Stoltzfus has also included the dimensions of the school house to be 30'X42', to include a 8'X20' porch, with an ¼ acre of fenced in playground.

Below are conditions that you may consider attaching to the request if approved:

1. That all federal, state and local regulations, ordinances and laws be strictly adhered to.
2. Right of ways and roadway shoulders shall not be used for parking.
3. The property shall be kept neat and orderly.
4. That the applicant and follows the County Solid Waste Ordinance.

The Geographic Heart of Virginia

ATTACHMENT J-1



Rebecca S. Carter
County Administrator

E M. Wright, Jr.
County Attorney

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5. Commencement of construction for the School shall begin within two (2) years of the time that the approval by the Board of Supervisors becomes final and non-appealable or this Special Use Permit shall become null and void.
6. No building shall be located within fifty feet (50') of any property line and not within twenty five feet (25') of any adjoining side or rear property line.
7. The location of the private school shall follow generally the geographic site as submitted in the application.
8. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.
9. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
10. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
11. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable.
12. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.
13. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

The Planning Commission held a Public Hearing on May 26, 2020 for Case 20-SUP272. There was one comment received in support of Case 20-SUP272. All Planning Commission Members were present, except Commission Member Crews. The Planning Commission sends this to you with a recommendation of approval.

Would it be the wish of the Board of Supervisors to set a Public Hearing for July 13, 2020?

APPLICATION FOR A SPECIAL USE PERMIT

CASE NUMBER: 20-SUP272
(Case Number Assigned by Zoning Administrator)

DATE OF APPLICATION: 3-5-20

Special Use Permit Request: operate a private school

Purpose of Special Use Permit: One Room School

Zoning District: Curdsville Number of Acres: 144

Tax Map Section: 128 Parcel: 12 Lot: _____ Subdivision: _____ Magisterial Dist.: _____

Street Address: 1744 Belle Branch Rd.
Directions from the County Administration Building to the Proposed Site _____

Name of Applicant: Ames Stoltz
Mailing Address: _____

1744 Belle Branch Rd. Dillwyn VA 23936

Daytime Phone: 434-983-1722 Cell Phone: _____

Email: _____ Fax: _____

Name of Property Owner: Ames Stoltz
Mailing Address: _____

Same

Daytime Phone: _____ Cell Phone: _____

Email: _____ Fax: _____

Signature of Owner: [Signature] Date: 3/5/20

Signature of Applicant: [Signature] Date: 3/5/20

Please indicate to whom correspondence should be sent:

☒ Owner of Property ☐ Contractor Purchaser / Lessee ☐ Authorized Agent ☐ Engineer
☐ Applicant

ADJACENT PROPERTY OWNER'S LIST

(Required)

The applicant shall provide a list of all adjoining landowners, including subject property and all property immediately across the street/road from the subject property. Any body of water does not constitute a boundary line for this purpose, therefore a body of water and the property adjoining the subject property but separated by a body of water is still considered an adjoining landowner. County boundary lines and those adjoining property owners in the next County are considered adjoining property owners if the land adjoins the subject's property. Adjoining landowners can be verified through the Buckingham County Clerk of Courts or the Clerk's Office in the adjoining County, or by personal contact. The list shall include the name, address, town/city, zip code, road route number, tax map section number, parcel number, lot number, and subdivision. The list shall be typewritten or printed legibly. Failure to list all adjoining landowners could delay the process.

1. Name: Ryan Johnson

Mailing Address: 6 Heneage Ln Hanover N.H. 03755

Physical Address: _____

Tax Map Section: 115-274 Parcel: _____ Lot: _____ Subdivision: _____

2. Name: Larry Bryan

Mailing Address: 1398 Belle Branch Rd Dillwyn VA 23936

Physical Address: _____

Tax Map Section: 128-9 Parcel: _____ Lot: _____ Subdivision: _____

3. Name: Larry Bryan

Mailing Address: 1398 Belle Branch Rd Dillwyn VA 23936

Physical Address: _____

Tax Map Section: 128-11-A Parcel: _____ Lot: _____ Subdivision: _____

4. Name: _____

Mailing Address: DWLBV Family LLC

Physical Address: 2484 Belle Branch Rd Dillwyn VA 23936

Tax Map Section: 128-13 Parcel: _____ Lot: _____ Subdivision: _____

also 128-14

6. Name: Amos Holtzhus

Mailing Address: 1744 Belle Branch Rd O. Lloyd VA 22936

Physical Address: _____

Tax Map Section: 128-15
128-10 Parcel: _____ Lot: _____ Subdivision: _____

7. Name: _____

Mailing Address: _____

Physical Address: _____

Tax Map Section: _____ Parcel: _____ Lot: _____ Subdivision: _____

8. Name: _____

Mailing Address: _____

Physical Address: _____

Tax Map Section: _____ Parcel: _____ Lot: _____ Subdivision: _____

9. Name: _____

Mailing Address: _____

Physical Address: _____

Tax Map Section: _____ Parcel: _____ Lot: _____ Subdivision: _____

10. Name: _____

Mailing Address: _____

Physical Address: _____

Tax Map Section: _____ Parcel: _____ Lot: _____ Subdivision: _____

11. Name: _____

Mailing Address: _____

Physical Address: _____

Tax Map Section: _____ Parcel: _____ Lot: _____ Subdivision: _____

ADJACENT PROPERTY OWNERS AFFIDAVIT

STATE OF VIRGINIA
COUNTY OF BUCKINGHAM

This 5 day of March, year 2020

I AMES E. SOLTZ hereby make oath that
(printed name of owner/contract purchaser/authorized agent)

the list of adjoining landowners is a true and accurate list as submitted with my application.

Signed: (to be signed in front of notary public)

AMES E. SOLTZ

(owner / contract purchaser / authorized agent – please circle one)

NOTARY:
COMMONWEALTH OF VIRGINIA

COUNTY OF Buckingham

STATE OF Virginia

Subscribed and sworn to me on the 5th day of March

of the year 2020 My Commission expires on 1/31/2023

Notary Public Signature: Jennifer B. Lane

Stamp:



INTEREST DISCLOSURE AFFIDAVIT

STATE OF VIRGINIA

COUNTY OF BUCKINGHAM, VIRGINIA

On this 5 day of March, of the year 2020,

I Amos E Stoltzinger (printed name of owner)
hereby make oath that no member of the Buckingham County Board of Supervisors nor
the Buckingham County Planning Commission has interest in such property either
individually, or by ownership of stock in a corporation owning such land, or by
partnership, or as a holder of ten percent (10%) or more of the outstanding shares of
stock in or as a director or officer of any corporation owning such land, directly or
indirectly by such members of his/her immediate household, except as follows:

Signature of Owner: (to be signed in front of notary public)

Amos E Stoltzinger

NOTARY PUBLIC

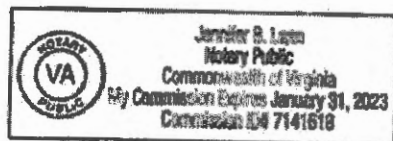
COUNTY OF Buckingham STATE OF Virginia

Subscribed and sworn to me on this 5th day of March

of the year 2020. My commission expires 3-31-2023

Notary Public Signature: Jennifer B. Latta

Stamp:



**CULTURAL RESOURCE ASSESSMENT AND RECORD CHECK FOR
PENDING DEVELOPMENT APPLICATIONS**

Case Number / File Name: 20-SUP272

Visual Inspection Findings (describe what is on the property now):

House.. foundation three bays two sheds

County Records Check (describe the history of this property):

House is registered on the Historical Registry
 cemetery on parcel but no house was proposed
street front

Were any historical sites or gravesites found on site, or be suspected by a reasonable person to be on the site? Yes ☒ No ☐

If yes, please explain and show on the site plan the location of such and explain any historical significance:

Shown on gas parcel
Historical due to registry of house w/ historical society

Will this proposal have any impact on the historical site or gravesite? Yes ☐ No ☒
If yes, please explain any impact:

Owner/Applicant Signature: [Signature] Date: 3/5/20

Printed Name: James E. Stults Title: Applicant

SPECIAL POWER OF ATTORNEY AFFIDAVIT

STATE OF VIRGINIA
COUNTY OF BUCKINGHAM

On this 5 day of March, in the year of 2021.

I Anne E. Stettin the owner of 128-12
(printed name of landowner) (Tax Map Number)

Hereby make, constitute, and appoint Anne E. Stettin AES
(printed name)

Anne Smucker
my true and lawful attorney-in-fact, and in my name, place, and stead give unto him/her said full power and authority to do and perform all acts and make all representation necessary, without limitation whatsoever, to make application for said zoning. The right, powers, and authority of said attorney-in-fact herein granted shall commence and be in full force and effect on the day 5 of the month March in the year of 2021 and shall remain in full force and effect thereafter until actual notice by certified mail with return receipt requested is received by the Zoning / Planning Office of Buckingham County stating that the terms of this power have been revoked or modified.

Signature of Landowner (to be signed in front of Notary Public):

Anne E. Stettin

NOTARY PUBLIC

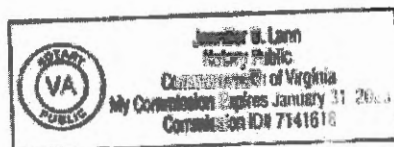
County of Buckingham State of Virginia

Subscribed and sworn before me on the 31st day of March

in the year 2021. My commission expires 12/31/2022.

Signature of Notary Public: [Signature]

Stamp:



WRITTEN NARRATIVE

The Written Narrative shall describe the relationship of the proposed project to the relevant components of the Comprehensive Plan. Please be very detailed and describe in depth each and every component 1 through 15. The following outline is provided to aid you in preparing the written narrative:

- ✍ 1. Land Use
- 2. Community Design
- 3. Cultural Resources
- 4. Economic Development
- 5. Environment
- 6. Fire and Rescue, Law Enforcement
- 7. Housing
- 8. Libraries
- 9. Parks and Open Spaces
- 10. Potable Water
- 11. Sewage
- 12. Schools
- 13. Telecommunications
- 14. Transportation
- 15. Solid Waste

If this proposal is for an event, describe the handling of the entire event, including but not limited to: number of participants, schedule of events, police, security, food, beverages, water, sanitation, emergencies, crowd control, entrances and exits, traffic control, signage, advertisement, parking, fee collection, control of animals, trash disposal, site clean-up, fighting, alcohol, abuse of alcohol and/or illegal substances

Written Narrative

1. ~~One~~ room Amish Parochial School
2. School size is 30-40 which includes a 8's 20 approx
3. 3/4 are female in kindergarten class
4. One teacher per school
5. Max students per school (35)
6. Our schools usually start around the last week of Aug and end 2nd or 3rd week of May
7. Ages of school children going to school is 5 yrs 10 month to 13 years
8. Hours of Operation 8:00 AM to 2:30 PM Mon-Fri

SIGNAGE AT PROPERTY

The Buckingham County Zoning Ordinance requires the following:

The applicant in any case which requires a public hearing shall post signs furnished by the agent on each parcel involved at least 21 days prior to the public hearing indicating that a public hearing is eminent, the date, a rezoning issue, and a County contact number. The signs shall be placed on the VDOT right-of-way closest to the applicant's property line and shall be clearly visible from the road with bottom of the sign not less than one and one half feet above the ground. If more than one public road abuts the property, the signs shall be placed in the same manner as above for each abutting road. If no road abuts a property, then the agent shall define an area for the signs. The agent may ask the applicant that the sign be moved to another area either on the property to achieve greater public visibility. The applicant shall be responsible for keeping the signs free from grass, weeds, and any other plants or vines that may obstruct the public's view. The applicant shall contact the Virginia Department of Transportation for any information concerning where the right-of-way is located. The applicant shall be responsible for the signs should VDOT or their contractor conduct mowing or clearing of the right-of-way in the area where the sign is located.

Any signs required shall be maintained at all times by the applicant up to the time of the final public hearing. No person, except the applicant or the agent or an authorized agent of either, shall remove or tamper with any sign furnished during the period it is required to be maintained under this section. All signs erected under this ordinance shall be removed by the applicant within 15 days following a decision at the final public hearing and shall be returned to the agent. The applicant shall purchase the signs at a fee as determined by the Board of Supervisors and shall be non-refundable. The applicant shall be responsible for the replacement of the sign(s) and shall contact the agent as soon as possible for another sign to be replaced as the manner described above. Should the sign(s) have to be replaced more than twice, this section shall no longer be forced upon the applicant.

I have read, understand and agree to the above requirements.

Applicant/Owner: _____

Date: 3/1/11

TENTATIVE SCHEDULE FOR A SPECIAL USE PERMIT

The application, site plan, written narrative, and all information requested in this application must be filled out in its entirety and supplied to the Buckingham Zoning / Planning Office and the fee must be paid before this case will be allowed to move forward.

Case will be introduced at a regularly scheduled Planning Commission meeting held on the fourth Monday of every month. Planning Commission may set a Public Hearing at this time to be held during a regularly scheduled meeting. Public Hearings offer an opportunity for citizens to speak concerning the case.

Following the Planning Commission Public Hearing, the Planning Commission may make a recommendation to approve / deny / or table the case for more information. Once the Planning Commission makes a recommendation to approve or deny, this recommendation will be forwarded to the Board of Supervisors at their next regularly scheduled meeting. The Board of Supervisors meetings are held on the second Monday of every month. The Board of Supervisors may set a Public Hearing at this time to be held during a regularly scheduled meeting. The Board of Supervisors will make the final decision to approve or deny the application after the public hearing.

Example Timeline:

- | | |
|-------------|--|
| January 25 | Case is introduced to Planning Commission. Planning Commission sets Public Hearing for next regularly scheduled meeting on February 22. |
| February 22 | Planning Commission Public Hearing. Planning Commission recommends to approve / deny / or table for more information. Once the Planning Commission reaches a decision to approve or deny, this recommendation will be forwarded to the Board of Supervisors at their next regularly scheduled meeting. |
| March 8 | Case is introduced to Board of Supervisors. |
| April 12 | Board of Supervisors may approve / deny / table for more information. |

The Planning Commission and the Board of Supervisors has a right to call extra public hearings at their discretion if the Board(s) decide they are needed.

You or your agent are encouraged to attend these meetings to answer any questions that may arise concerning your application / proposal. The County strongly encourages the applicant to visit the area around his proposed site and understand what the adjoining landowner concerns are.

17-1645

BOOK 446 PAGE 086

Record and return to: Terri Atkins Wilson, P.C.

PREPARED BY:

TERRI ATKINS WILSON, VSB #24985
TERRI ATKINS WILSON, P.C.

117 North Main Street
Farmville, VA 23901

434-392-1422

Consideration: \$500,000.00

Title Insurance Company: Fidelity
National Title Insurance Co.

TM # 141-25; 128-10; 128-12; 128-15

THIS DEED made and dated this 14th day of September, 2017,
by and between DAVID M. STOLTZFUS and ANNIE E. STOLTZFUS,
husband and wife, who are owners of an undivided one-half
interest, herein called Grantors, and STEVEN L. STOLTZFUS and
RUTH S. STOLTZFUS, husband and wife, AND AMOS E. STOLTZFUS and
ELIZABETH F. STOLTZFUS, husband and wife, all to be indexed and
herein called Grantees, whose address is 5405 Amish Road,
Gap, Pennsylvania 17527.

W I T N E S S E T H:

THAT FOR AND IN CONSIDERATION of the sum of TEN DOLLARS
(\$10.00) and other good and valuable consideration, the receipt
of which is hereby acknowledged, the Grantors do hereby GRANT,
BARGAIN, SELL and CONVEY with GENERAL WARRANTY and ENGLISH
COVENANTS OF TITLE, unto STEVEN L. STOLTZFUS and RUTH S.
STOLTZFUS, husband and wife, as tenants by the entirety with the
right of survivorship as at common law, a thirty-five percent
(35%) undivided interest; and unto AMOS E. STOLTZFUS and

BOOK 446 PAGE 087

ELIZABETH F. STOLTZFUS, husband and wife, as tenants by the entirety with the right of survivorship as at common law, a fifteen percent (15%) undivided interest, to the following described real estate, to-wit:

SEE SCHEDULE A, ATTACHED LEGAL DESCRIPTION, FOR THE DESCRIPTION OF THE PROPERTY HEREBY CONVEYED.

This conveyance is made subject to all recorded easements, conditions, restrictions and reservations appearing of record which affect the said property.

The Grantors covenant that they have the right to convey their one-half undivided interest to such lands to the Grantees; that they have done no act to encumber such lands; that the Grantees shall have quiet possession of such lands free from all encumbrances; and that they will execute such further assurances of such lands as may be requisite.

WITNESS the following signatures and seals:

David M. Stoltzfus (SEAL)
David M. Stoltzfus

Annie E. Stoltzfus (SEAL)
Annie E. Stoltzfus

STATE OF Pennsylvania

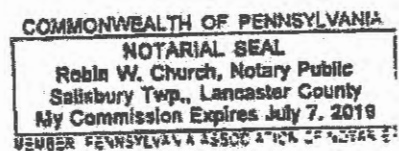
CITY/COUNTY OF Lancaster, to-wit:

I, the undersigned, a Notary Public in and for the jurisdiction aforesaid, do hereby certify that David M. Stoltzfus and Annie E. Stoltzfus, whose names are signed to the foregoing instrument, has acknowledged the same before me in my jurisdiction aforesaid.

Given under my hand this 5th day of October, 2017.

Robin W Church
Notary Public

My commission expires:
July 7, 2019



BOOK 446 PAGE 089

SCHEDULE A

PARCEL A: ALL THAT CERTAIN TRACT or parcel of land, with improvements thereon and appurtenances thereunto belonging, situated in Curdsville Magisterial District, Buckingham County, Virginia, containing 144 acres, 14 poles, said lands being more particularly described as the southernmost part of the two-part Lot No. 1 by a plat of survey prepared by H. B. Nichols, C.E., dated April 29 and 30, May 1 and 2, 1902, and recorded in the Clerk's Office of the Circuit Court of Buckingham County, Virginia in Deed Book 12, at Page 133, (hereinafter "the Nicholas plat") to which plat reference is hereby made for a more complete and accurate description of said lands. Said lands being a portion of the lands conveyed unto Bessie C. Trent from Robert C. Nicholas, Trustee, et al, by deed dated January 8, 2004, and recorded in the aforesaid Clerk's Office in Deed Book 12, at Page 129 et seq. Thereafter, Bessie C. Trent died intestate (and widowed) on June 18, 1955 leaving as her sole heirs at law, her two children, Kate Gannaway Trent and Page Trent Bird, as is evidenced by an affidavit dated December 29, 1957 and recorded in the aforesaid Clerk's Office in Deed Book 62, at Page 192 et seq.

PARCEL B: ALL THAT CERTAIN TRACT or parcel of land, with improvements thereon and appurtenances thereunto belonging, situated in Curdsville Magisterial District, Buckingham County, Virginia, containing 113.9 acres, said lands being the residue of a 177 acre, 30 pole parcel depicted as Lot No. 3 by the Nicholas plat, dated and recorded as aforesaid, after deducting therefrom: a 63.10 acre portion of a 270.65 acre parcel off-conveyed and depicted by a plat of survey prepared by William W. Dickerson, Jr., dated June 4, 2008, and recorded in the aforesaid Clerk's Office in Flat Cabinet A, at Slide 186B; and, that portion of the aforesaid lands conveyed unto the Commonwealth of Virginia for improvement of Virginia Secondary Route #667 by deed dated September 20, 1961 and recorded in the aforesaid Clerk's Office in Deed Book 67, at Page 373 et seq. Reference is hereby made to the aforesaid plats for a more complete and accurate description of said lands. Said lands being the residue of the lands conveyed unto Kate G. Trent and Page Trent (Bird) from J. G. Trent et ux by deed dated February 1, 1933 and recorded in the aforesaid Clerk's Office in Deed Book 35, at Page 275 et seq.

PARCEL C: ALL THAT CERTAIN TRACT or parcel of land, with improvements thereon and appurtenances thereunto belonging, situated in Curdsville Magisterial District, Buckingham County,

BOOK 446 PAGE 090

Virginia, containing 17.45 acres, more or less, said lands being the residue of a 206 acre, 144 pole parcel depicted as Lot No. 4 by the Nicholas plat, dated and recorded as aforesaid, after deducting therefrom a 188.55 acre portion of 270.65 acre parcel off-conveyed and depicted by a plat of survey prepared by William W. Dickerson, Jr., dated June 4, 2008, and recorded in the aforesaid Clerk's Office in Plat Cabinet A, at Slide 186B. Reference is hereby made to said plats for a more complete and accurate description of said lands. Said lands being the residue of the lands conveyed unto Page Trent Bird from A. L. Pitts, Jr., Special Commissioner, by deed dated September 25, 1956 and recorded in the aforesaid Clerk's Office in Deed Book 60, at Page 415 et seq.

PARCEL D: ALL THAT CERTAIN TRACT or parcel, with improvements thereon and appurtenances thereunto belonging, situated in Curdsville Magisterial District, Buckingham County, Virginia, containing 167 acres, more or less, said lands being more particularly described by a plat of survey prepared by Carroll Gillispie, C.L.S., S.B.C., dated September 14, 20 and 26, 1957, and recorded in the aforesaid Clerk's Office in Deed Book 62, at Page 130, to which plat reference is hereby made for a more complete and accurate description of said lands. Said lands being the same conveyed unto Page Trent Bird from Mary Brown Gose et vir by deed dated November 18, 1957 and recorded in the Clerk's Office of the Circuit Court of Buckingham County, Virginia in Deed Book 62, at Page 128 et seq.

PARCEL E: ALL THAT CERTAIN TRACT or parcel, with improvements thereon and appurtenances thereunto belonging, situated in Curdsville Magisterial District, Buckingham County, Virginia, containing 1 and ½ acres, more or less, said lands lying on Virginia Secondary Route #667 and being more particularly described by a metes and bounds description contained in a deed dated August 8, 1949, and recorded in the aforesaid Clerk's Office in Deed Book 50, at Page 356 et seq; LESS AND EXCEPT that portion of said lands off-conveyed unto the Commonwealth of Virginia for improvement of Virginia Secondary Route #667 by deed dated September 20, 1961, and recorded in the aforesaid Clerk's Office in Deed Book 67, at page 373 et seq. Reference is hereby made to the aforesaid deed for a more complete and accurate description of said lands.

BEING the same property conveyed to David M. Stoltzfus and Annie E. Stoltzfus, husband and wife, a one-half undivided interest, and Amos E. Stoltzfus and Elizabeth F. Stoltzfus, husband and wife, a one-half undivided interest, by deed from Mary Randolph Kundzins, dated January 21, 2016, and recorded in the Clerk's Office of the Circuit Court of Buckingham County,

BOOK 446 PAGE 091

Virginia in Deed Book 429, at Page 519.

035 Rec Fee
St. R. Tax
Co. R. Tax
Transfer
Clerk
Lib. (145)
T.T.F.
Grantor Tax
036 Proc. Fee
Total \$

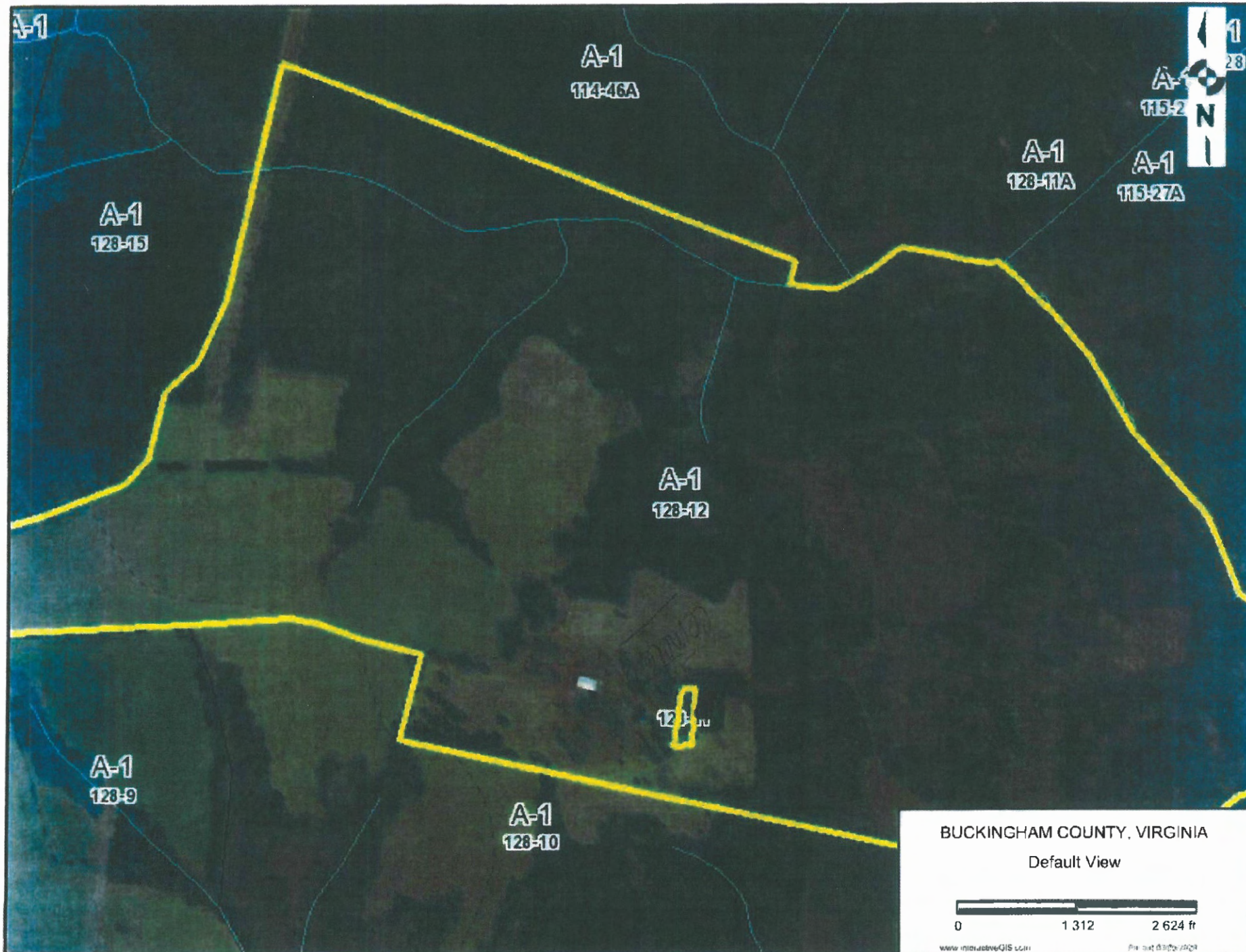
1.00
250.00
416.67
1.00
14.50
1.50
50
560.00
20.00
2209.67

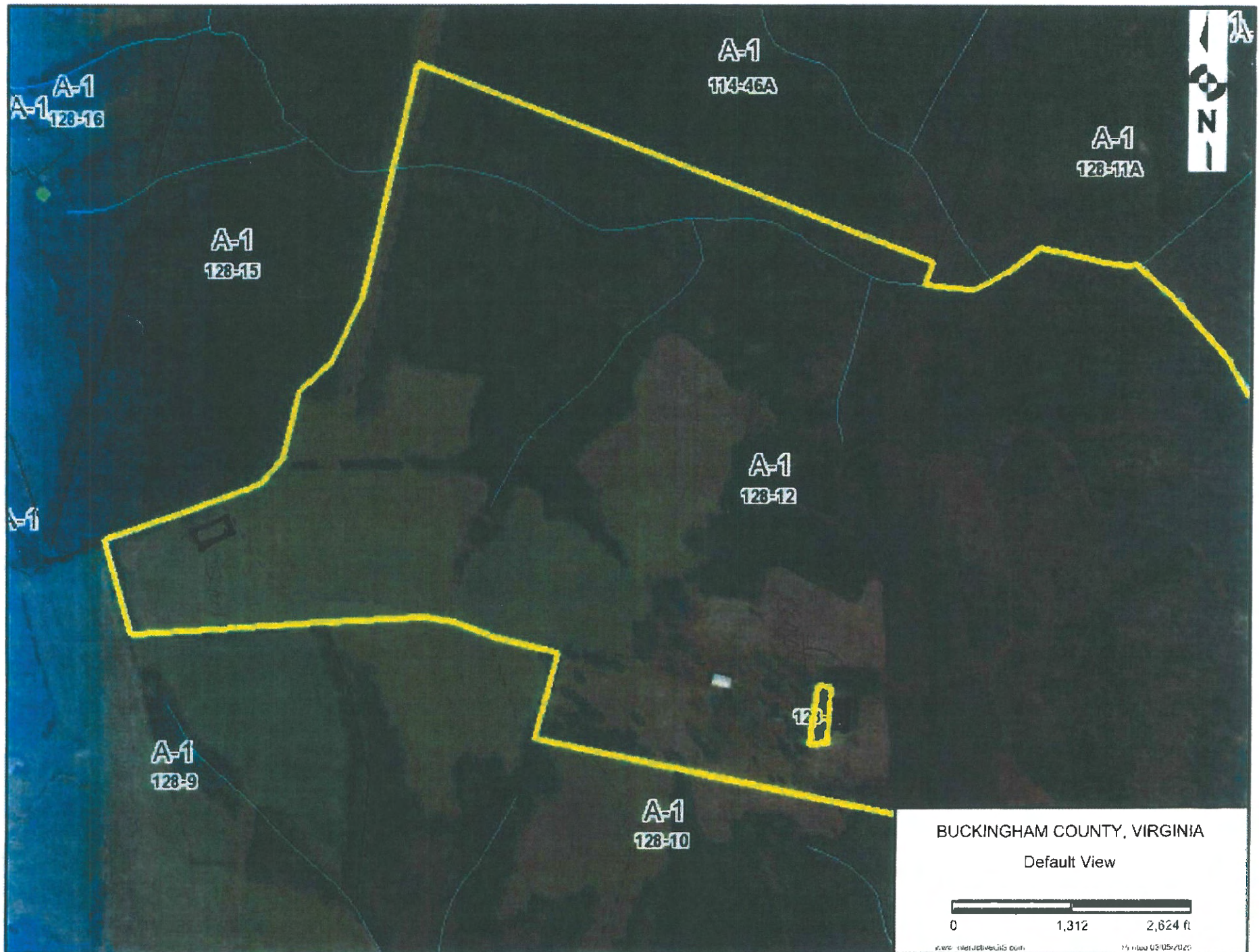
VIRGINIA: CLERK'S OFFICE OF THE CIRCUIT COURT OF BUCKINGHAM COUNTY

The foregoing instrument with acknowledgement
was admitted to record on 10/11/2017
at 12:38 P.M. in D.B. 446 Page(s) 80-91

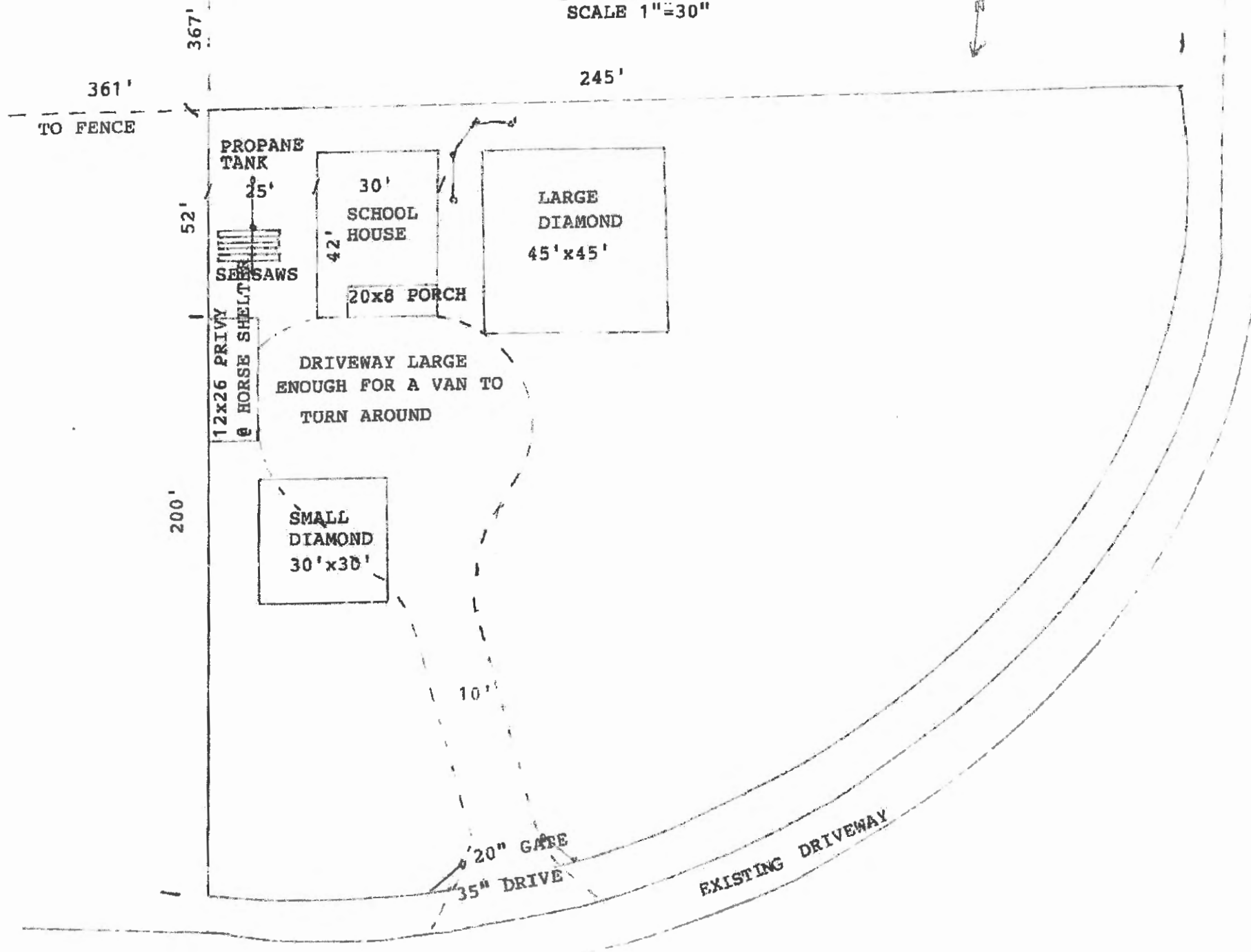
Teste: MALCOLM BOOKER, JR., CLERK

BY: Gene Bryant, DEPUTY CLERK





#5 SCHOOL
SCALE 1"=30'



**Public Hearing Notice
Buckingham County
Board of Supervisors
July 13, 2020**

The Board of Supervisors of Buckingham County, will hold a public hearing in the Peter Francisco Auditorium at the Buckingham County Administration Complex, 13380 W. James Anderson Hwy., Buckingham, Virginia at 6:00 p.m. on Monday, July 13, 2020. The purpose of this public hearing is to receive public comment on the following Zoning Cases:

Case 20-SUP272-Landowner/Applicant is Amos Stoltzfus. Property Information: Tax Map 128, Parcel 12 containing approximately 144 acres, located at 1744 Belle Branch Road (Rt. 667) Dillwyn, Va in the Curdsville Magisterial District. Zoning District is Agricultural (A-1); Request is to obtain a Special Use Permit to operate a private school, one room school house.

Case 20-SUP273-Landowner is Macy O. Welsh; Applicant is Black Bear Solar LLC. Property Information: Tax Map 114, Parcel 8, Lot 3 containing approximately 109 acres, located at 3003 Belle Branch Road (Rt. 667), Dillwyn, Va in the Curdsville Magisterial District. Zoning District is Agricultural (A-1); Request is to obtain a Special Use Permit for a Solar Generating Facility for the purpose of constructing and operating a Solar Energy Generating facility for up to 1.6 MWac in capacity. All energy will be sold to Dominion Virginia Power.

Anyone wishing to review the file or anyone with questions may contact the Office of the Zoning Administrator at 434-969-4242 or nedmondston@buckinghamcounty.virginia.gov.

In response to the COVID-19 epidemic, the meeting will be live streamed on YouTube. Public Hearing Comments for Buckingham County Board of Supervisors Hearings will be received either in person at the meeting using social distancing guidelines or by using the following methods:

- 1. Written comments may be mailed to the Board of Supervisors at PO Box 252 Buckingham, VA 23921. Please limit word count to 500 words.**
- 2. Emailed comments may be sent to publiccomments@buckinghamcounty.virginia.gov. Please limit word count to 500 words.**
- 3. Telephone voicemail comments may be left to be played to the board by calling 434-969-5039**
- 4. To appear virtually to the Board of Supervisors for comments please email publiccomments@buckinghamcounty.virginia.gov. You will receive notice with the link and/or telephone number necessary to connect virtually during the meeting.**

Please note: Please state your name, district, address, and which hearing you are commenting on. The three (3) minute rule will apply to public comments. All correspondence must be received only by the methods above, and are due by 12:00 PM the day of the meeting.

By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator

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By Order of the Buckingham County Board of Supervisors
Rebecca S. Carter, County Administrator



Rebecca S. Carter
County Administrator

E.M. Wright, Jr.
County Attorney

Buckingham County Board of Supervisors

Office of the County Administrator
13380 W. James Anderson Highway
Post Office Box 252
Buckingham, Virginia 23921-0252
Telephone 434-969-4242
Fax 434-969-1638

www.buckinghamcountyva.org

Harry W. Bryant, Jr.
District 5 Supervisor
Chairman

Don Matthews
District 3 Supervisor
Vice-Chairman

Robert E. "Bobby" Jones
District 1 Supervisor

Donald E. Bryan
District 2 Supervisor

Thomas Jordan Miles III
District 4 Supervisor

Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Buckingham County Board of Supervisors
From: Nicci Edmondston, Zoning Administrator
Re: Public Hearing Case 20-SUP273 Macy O Welsh, Landowner, Black Bear Solar LLC Applicant
Request to Obtain a Special Use Permit for a Solar Generating Facility for the Purpose of constructing and operating a Solar Energy Generating Facility for up to 1.6MWac in capacity. All energy will be sold to Dominion Virginia Power (Dominion).

Owner/Applicant:	Landowner	Macy O. Welsh 109 Canal St Camden, NC 27921
	Applicant	Black Bear Solar LLC 722 Preston Ave, Suite 102 Charlottesville, VA 22903

Property Information: Tax Map 114, Parcel 8, Lot 3 containing approximately 109 acres, located at 3003 Belle Branch Road Dillwyn, VA 23936 (Route 667) Curdsville Magisterial District.

Zoning District: Agricultural District (A-1)

Request: To Obtain a Special Use Permit for a Solar Generating Facility for the Purpose of constructing and operating a Solar Energy Generating Facility for up to 1.6MWac in capacity. All energy will be sold to Dominion Virginia Power (Dominion).

Background/Zoning Information: The property is on Belle Branch Road Route 667 in the Curdsville Magisterial District, and contains 109 acres. The property is zoned Agriculture (A-1). The Zoning Ordinance does not permit a Public Utility Generating Plant as a Permitted Use. However, within the A-1 Agricultural District, public utility generating plants, public utility booster or relay stations, transformer substations, meters and other facilities, including railroads and facilities, and water and sewage facilities may be permitted by the Buckingham County Board of Supervisors by a Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Black Bear Solar LLC explains this project within the project narrative. This proposed solar generating facility will encompass approximately 10 acres of pastureland within the 109 acre parcel.

Below are conditions that you may consider attaching to the request if approved:

1. Black Bear Solar LLC or any successors, assignees, current or future lessee, sub-lessee, or owner of the solar generating facility (the "Applicant") shall consent to annual administrative inspections by Planning Department Staff for compliance with the requirements of this Special Use Permit.
2. The Applicant shall sign the list of the adopted conditions for this Special Use Permit signifying acceptance and intent to comply with these conditions.
3. That all federal, state and local regulations, ordinances and laws regulations, permit requirements, and ordinances will be adhered to including but not limited to:

The Geographic Heart of Virginia



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

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District 4 Supervisor

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District 6 Supervisor

Danny R. Allen
District 7 Supervisor

- a. All active solar systems shall meet the requirements of the National Electric Code (NEC), National Electrical Safety Code (NESC), American Society of Civil Engineers (ASCE), American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), or International Electro-technical Commission (IEC) as applicable and state building code and shall be inspected by a county building inspector through the building permit process.
- b. An Erosion and Sediment Control plan must be submitted and approved prior to any land disturbance.
- c. The site shall fully comply with all applicable provisions of the Buckingham County Zoning Ordinance, to the extent not modified herein, throughout the life of this Special Use Permit.

4. That the building permit must be obtained within 3 years of obtaining the Special Use Permit and the generation of solar electricity shall begin within one year of the building permit or this Special Use Permit shall be null and void.

5. All solar panels and devices are considered structures and subject to the requirements for such, together with setback requirements of that district and other requirements, unless otherwise stated in these conditions.

6. This special use permit (SUP) shall be binding on Buckingham II Solar LLC or any successors, assignees, current or future lessee, sub-lessee, or owner of the solar energy farm.

7. The solar energy farm shall consist of one integrated power generation facility and shall be limited to no more than the 10 acres of the 109 acres.

8. All site activity required for the construction and operation of the solar generating facility shall be limited to the following:
 - a. All pile driving activity shall be limited to the hours from the earlier of sunrise or 8 a.m. to the later of 6 p.m. or sunset, Monday through Friday.
 - b. All other construction activity on site shall be permitted Monday through Sunday in accordance with the provisions of the County's Noise Ordinance

9. After completion of construction, the solar generating facility, during normal operation and excluding maintenance shall not produce noise that exceeds 50 dbA as measured at the property lines of the project boundary, unless the owner of the affected property has given written agreement to a higher level.

10. A minimum one hundred and fifty (150) foot setback shall be maintained from solar equipment to any adjacent residential dwellings that exist at the time of the approval by the Board of Supervisors. This requirement may be reduced or waived if agreed to, in writing, by the owner of the residence. The security fence and project roads may be located within the setbacks. During construction the setback may be used for the staging of materials and parking.

11. A minimum 50' setback from solar equipment to the property line and any public rights of way shall be provided around the perimeter of the Project where it is adjacent to property not owned by the same property owner as covered in the SUP at the time of the approval by the Board of Supervisors. This requirement may be reduced or waived if agreed to, in writing, by the owner of the adjacent property. The security fence and project roads may be located within the setbacks. During construction the setback may be used for the staging of materials and parking.



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
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12. Within the buffer, in areas where there is not at least 15' of native timber remaining on the project parcel, a double row of evergreens will be planted within the setback. Such evergreens shall be planted on fifteen (15) foot centers with rows staggered, and shall be Meyers Spruce, Eastern Cedar or other similar tree (which alternative tree shall be subject to the prior written approval of the Zoning Administrator), and the evergreen installed shall have an anticipated five year height of six (6) to eight (8) feet after planting and an anticipated mature height of thirty (30) to forty (40) feet. These evergreens shall be planted during the appropriate time of year subsequent to the completion of construction. This requirement may be reduced or waived if agreed to, in writing, by the owner of the adjacent residence, including residences across a public right of way.

13. The Applicant shall install a security fence around the solar energy farm that is a minimum six (6) feet in height.

14. Construction lighting shall be minimized and shall be directed downward. Post- construction lighting shall be limited to security lighting only and shall be full cut-off lighting pointed in a down direction.

15. The solar facility shall not obtain a building permit until evidence has been given to Buckingham County that the electric utility company has a signed interconnection agreement with the permittee.

16. If the solar energy farm is inactive, completely or substantially discontinuing the delivery of electricity to an electrical grid) for a continuous twenty-four (24) month period it shall be considered abandoned. The Applicant shall provide notice to Zoning Administrator immediately upon the site becoming inactive and/or shutting down operation. The current owner of the Project ("Project Owner") shall remove the facilities ("decommissioning") within six (6) months of receipt of notice from the Buckingham County ("County Notice"). If the facility is not removed within the specified time after the County Notice, the County may cause the removal of the solar energy farm with costs being borne by the Project Owner. Unless the solar energy farm is owned by a public utility in the Commonwealth of Virginia, the costs of decommissioning shall be secured by an adequate surety in a form agreed to by the County Attorney, including but not limited to a letter of credit, cash, or a guarantee by an investment grade entity. If the solar energy farm is sold to any entity that is not a public utility, the SUP shall not transfer to the purchaser until such time as the adequate surety is provided. If a surety is required, the cost estimates of the decommissioning shall be updated every five (5) years and provided to the County. At its option, the County may require the surety amount be increased based on the net cost of decommissioning.

17. The Project shall be deconstructed and removed within six (6) months of the time the Project Site is permanently decommissioned. As used herein "deconstructed and removed" shall mean (i) the removal from the surface of the Property, any Project facilities installed or constructed thereupon, including permanent foundations, (ii) the filling in and compacting of all trenches or other borings or excavations made in association with the Project, and (iii) the removal of all debris caused by the Project from the surface of the Property.

18. The Applicant shall coordinate with the County's emergency services staff to provide materials, education, and/or training to the departments serving the solar energy farm in regard to how to safely respond to on-site emergencies.

19. Access roads are to be marked by the Applicant with identifying signage. The manufacturers' or installers' identification and appropriate warning signage shall be posted on or near the panels in a clearly visible manner. The signage must identify the owner and provide a 24-hour emergency contact phone number.



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20. A Construction Traffic Management Plan and mitigation measures shall be developed by the Applicant and submitted to the Virginia Department of Transportation (VDOT) and Buckingham County for review. The Plan shall address traffic control measures, a pre- and post-construction road evaluation, and any necessary repairs to the public road that are required as a result of damage from the Project. If a traffic issues arises during the construction of the Project, the Applicant shall develop with input from the County and VDOT appropriate measures to mitigate the issue.

21. Parking of vehicles or staging of equipment or materials related to the project shall be limited to the Project site or other land owned by the same land owner at the time of Board of Supervisor Approval.

22. All panels will use anti reflective coatings. Exterior surfaces of the collectors and related equipment shall have a non-reflective finish and solar panels shall be designed and installed to limit glare to a degree that no after image would occur, towards vehicular traffic and any adjacent building.

23. Free standing solar facilities shall be a maximum of 12 feet in height as measured from the highest grade at the base of the structure to the apex of the structure. No aspect of a solar farm shall exceed 25 feet in height, as measured from grade at the base of the structure to its highest point. Such height restriction shall not apply to electrical distribution or transmission lines.

24. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.

25. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable

26. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Planning Commission or Board of Supervisors.

27. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.

28. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.

29. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.

30. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable



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31. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.

32. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

Jennifer Lann

From: Nicci Edmondston
Sent: Friday, May 22, 2020 3:19 PM
To: Jennifer Lann; Lexi Burgess
Subject: FW: Case 20-SUP273 Curdsville Magisterial District
Attachments: Koelsch_Black Bear Solar Application_signed (1).pdf

From: Kimberly Crum [mailto:kcrum757@gmail.com]
Sent: Thursday, May 21, 2020 7:56 PM
Cc: Larry Crum; Nicci Edmondston; Danny Allen
Subject: Case 20-SUP273 Curdsville Magisterial District

To whom it may concern,
Please submit the attached letter as a public comment for the Black Bear Solar Facility Special Use Permit Application that will be heard at the May 26, 2020 Planning Commission in Buckingham County, Virginia.
Thank you -

Kimberly Koelsch
(757)818-3093

May 21, 2020

Buckingham County Planning Commission
13360 W James Anderson Highway
Buckingham, VA 23921

Re: Case 20-SUP273, Curdsville Magisterial District

Dear Chairman Charlton and Planning Commissioners of Buckingham County,

Thank you for the opportunity to comment on Case #20-SUP273 on the May 26, 2020 Planning Commission Agenda. For more than twenty years, my parents have owned one of the adjacent properties that abuts the proposed site of the Black Bear Solar Facility application.

In recent years, the applications for solar facilities have skyrocketed in Virginia causing rural communities to question the future character of agriculture land. This application will set a precedent for future solar facilities in Buckingham County, so I appreciate the Commission's careful evaluation and public review of this action.

After reflection, I wish to share the reasons for my personal opposition to the Solar Farm Application. The negative impacts, both temporary and permanent, to the natural environment, property values and the rural character of Buckingham County are my primary reasons for opposition. My parents have been dutiful tax paying citizens hoping to preserve these rural parcels for future generations of our family. There will be no compensation for their loss of property value as a result of this action. In addition, the operation of a solar facility, with its increased traffic, road, noise, and construction impacts, would negatively impact the natural environment and increase safety concerns for residents.

Notably, the proposed action would be a conversion of Agricultural land use to Light Industrial land use. Site activities such as pile driving and the installation of 5,700 glass panels, a massive steel tracking system and application of hazardous chemicals is not the original intent of an Agricultural classification such as the one where the site is located.

Furthermore, it would be very beneficial for property owners if Buckingham County would thoroughly address solar facilities in the Comprehensive Plan to guide the design of future facilities before approving this precedent setting action. Thank you for your time and consideration. Please note, the opinions expressed in this letter are my personal opinions submitted as public comment for the Commission action and are not representative of my professional position with the Department of the Army in any way.

Sincerely,

A handwritten signature in cursive script that reads "Kimberly Koelsch".

Kimberly Koelsch
618 River Gate Road
Chesapeake, VA 23322



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E. M. Wright, Jr.
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Date: June 8, 2020

To: Buckingham County Board of Supervisors

From: Nicci Edmondston, Zoning Administrator

Re: Introduction Case 20-SUP273 Macy O Welsh, Landowner, Black Bear Solar LLC Applicant
Request to Obtain a Special Use Permit for a Solar Generating Facility for the Purpose of constructing and operating a Solar Energy Generating Facility for up to 1.6MWac in capacity. All energy will be sold to Dominion Virginia Power (Dominion).

Owner/Applicant:	Landowner	Macy O. Welsh 109 Canal St Camden, NC 27921
	Applicant	Black Bear Solar LLC 722 Preston Ave, Suite 102 Charlottesville, VA 22903

Property Information: Tax Map 114, Parcel 8, Lot 3 containing approximately 109 acres, located at 3003 Belle Branch Road Dillwyn, VA 23936 (Route 667) Curdsville Magisterial District.

Zoning District: Agricultural District (A-1)

Request: To Obtain a Special Use Permit for a Solar Generating Facility for the Purpose of constructing and operating a Solar Energy Generating Facility for up to 1.6MWac in capacity. All energy will be sold to Dominion Virginia Power (Dominion).

Background/Zoning Information: The property is on Belle Branch Road Route 667 in the Curdsville Magisterial District, and contains 109 acres. The property is zoned Agriculture (A-1). The Zoning Ordinance does not permit a Public Utility Generating Plant as a Permitted Use. However, Within the A-I Agricultural District, Public utility generating plants, public utility booster or relay stations, transformer substations, meters and other facilities, including railroads and facilities, and water and sewage facilities may be permitted by the Buckingham County Board of Supervisors by a Special Use Permit following recommendation by the Planning Commission in accordance with this ordinance and the Code of Virginia. The Planning Commission may recommend and the Board may impose conditions to ensure protection of the district if the Special Use Permit is approved. Black Bear Solar LLC explains this project within the project narrative. This proposed solar generating facility will encompass approximately 10 acres of pastureland within the 109 acre parcel.

Below are conditions that you may consider attaching to the request if approved:

1. Black Bear Solar LLC or any successors, assignees, current or future lessee, sub-lessee, or owner of the solar generating facility (the "Applicant") shall consent to annual administrative inspections by Planning Department Staff for compliance with the requirements of this Special Use Permit.
2. The Applicant shall sign the list of the adopted conditions for this Special Use Permit signifying acceptance and intent to comply with these conditions.
3. That all federal, state and local regulations, ordinances and laws regulations, permit requirements, and ordinances will be adhered to including but not limited to:

The Geographic Heart of Virginia



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- a. All active solar systems shall meet the requirements of the National Electric Code (NEC), National Electrical Safety Code (NESC), American Society of Civil Engineers (ASCE), American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), or International Electro-technical Commission (IEC) as applicable and state building code and shall be inspected by a county building inspector through the building permit process.
- b. An Erosion and Sediment Control plan must be submitted and approved prior to any land disturbance.
- c. The site shall fully comply with all applicable provisions of the Buckingham County Zoning Ordinance, to the extent not modified herein, throughout the life of this Special Use Permit.

4. That the building permit must be obtained within 3 years of obtaining the Special Use Permit and the generation of solar electricity shall begin within one year of the building permit or this Special Use Permit shall be null and void.

5. All solar panels and devices are considered structures and subject to the requirements for such, together with setback requirements of that district and other requirements, unless otherwise stated in these conditions.

6. This special use permit (SUP) shall be binding on Buckingham II Solar LLC or any successors, assignees, current or future lessee, sub-lessee, or owner of the solar energy farm.

7. The solar energy farm shall consist of one integrated power generation facility and shall be limited to no more than the 10 acres of the 109 acres.

8. All site activity required for the construction and operation of the solar generating facility shall be limited to the following:
 - a. All pile driving activity shall be limited to the hours from the earlier of sunrise or 8 a.m. to the later of 6 p.m. or sunset, Monday through Friday.
 - b. All other construction activity on site shall be permitted Monday through Sunday in accordance with the provisions of the County's Noise Ordinance

9. After completion of construction, the solar generating facility, during normal operation and excluding maintenance shall not produce noise that exceeds 50 dbA as measured at the property lines of the project boundary, unless the owner of the affected property has given written agreement to a higher level.

10. A minimum one hundred and fifty (150) foot setback shall be maintained from solar equipment to any adjacent residential dwellings that exist at of the time of the approval by the Board of Supervisors. This requirement may be reduced or waived if agreed to, in writing, by the owner of the residence. The security fence and project roads may be located within the setbacks. During construction the setback may be used for the staging of materials and parking.

11. A minimum 50' setback from solar equipment to the property line and any public rights of way shall be provided around the perimeter of the Project where it is adjacent to property not owned by the same property owner as covered in the SUP at the time of the approval by the Board of Supervisors. This requirement may be reduced or waived if agreed to, in writing, by the owner of the adjacent property.

The security fence and project roads may be located within the setbacks. During construction the setback may be used for the staging of materials and parking.



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12. Within the buffer, in areas where there is not at least 15' of native timber remaining on the project parcel, a double row of evergreens will be planted within the setback. Such evergreens shall be planted on fifteen (15) foot centers with rows staggered, and shall be Meyers Spruce, Eastern Cedar or other similar tree (which alternative tree shall be subject to the prior written approval of the Zoning Administrator), and the evergreen installed shall have an anticipated five year height of six (6) to eight (8) feet after planting and an anticipated mature height of thirty (30) to forty (40) feet. These evergreens shall be planted during the appropriate time of year subsequent to the completion of construction. This requirement may be reduced or waived if agreed to, in writing, by the owner of the adjacent residence, including residences across a public right of way.

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25. In the event that any one or more of the conditions is declared void for any reason whatever, such decision shall not affect the remaining portion of the permit, which shall remain in full force and effect, and for this purpose, the provisions of this are hereby declared to be severable
26. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Planning Commission or Board of Supervisors.
27. That all documentation submitted by the applicant in support of this special use permit request becomes a part of the conditions except that any such documentation that may be inconsistent with these enumerated conditions shall be superseded by these conditions.
28. Nothing in this approval shall be deemed to obligate the County to acquire any interest in property, to construct, maintain or operate any facility or to grant any permits or approvals except as may be directly related hereto.
29. The County Zoning Administrator and one other County staff member, as appointed by the County Administrator, shall be allowed to enter the property, with proper notice, if a complaint is registered against the property for noncompliance with this permit. Any complaints not solely related to this permit will be given to the appropriate department or agency.
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31. That any infraction of the above mentioned conditions could lead to a stop order and discontinuation of the special use permit, if it be the wishes of the Board of Supervisors.

32. That the applicant(s) and landowner(s) understands the conditions and agrees to the conditions.

The Planning Commission held a Public Hearing for Case 20-SUP273 on May 26, 2020. There were two comments received and both were in opposition to this case. All Planning Commission Members were in attendance, except Commission Member Crews. The Planning Commission sends this to you with a recommendation of approval.

Would it be the wishes of the Board of Supervisors to Schedule a Public Hearing on July 13, 2020 at 6pm?

SPECIAL USE PERMIT APPLICATION CHECKLIST
BUCKINGHAM COUNTY OFFICE OF ZONING AND PLANNING MINIMUM SUBMISSION
REQUIREMENTS

The following table lists the information necessary to review a special use application. All items are required, unless otherwise stated, and must be submitted in order for the application to be accepted for review. This completed checklist must be submitted with the application.

Adjacent Property Owners List and Affidavit (pages 4, 5 & 6 attached). This list can be obtained from the Clerk of Courts Office: ☒ YES ☐ NO

Completed application for special use permit (page 3 attached). If not signed by the owner, a Power of Attorney must accompany the application: ☒ YES ☐ NO

Interest Disclosure Affidavit (page 7 attached). Must be signed by the owner: ☒ YES ☐ NO

Power of Attorney (page 10 attached). Required if anyone other than the owner is signing the application form or proffer statement on behalf of the owner: ☒ YES ☐ NO

Written Narrative (page 11 guidance in preparing the Written Narrative): ☒ YES ☐ NO

Fees: ☒ YES ☐ NO \$200⁰⁰

Deed: ☒ YES ☐ NO

Plat (15 copies). The plat information may be incorporated into the Special Use Permit General Site Plan, in which case, copies of a separate plat are not required. The plat must be prepared by a certified land surveyor or licensed civil engineer and contain the following:

- A. Bearings and distances of a scale of 1" = 100' or less for all property lines and existing and proposed zoning lines: ☒ YES ☐ NO
- B. Area of land proposed for consideration, in square feet or acres: ☒ YES ☐ NO
- C. Scale and north point: ☒ YES ☐ NO
- D. Names of boundary roads or streets and widths of existing right-of-ways: ☒ YES ☐ NO

Tax Map (15 copies). Identify property that special use is being considered for and identify by name all adjacent landowners.

Special Use General Site Plan (15 copies) The General Site Plan must contain the following:

1. Vicinity Map - Please show scale: ☒ YES ☐ NO ☐ N/A
2. Owner and Project Name: ☒ YES ☐ NO ☐ N/A
3. Parcel Identification numbers, name, present zoning, and zoning and use of all abutting or adjoining parcels: ☒ YES ☐ NO ☐ N/A
4. Property lines of existing and proposed zoning district lines: ☒ YES ☐ NO ☐ N/A
5. Area of land proposed for consideration, in square feet or acres: ☒ YES ☐ NO ☐ N/A
6. Scale and north point: ☒ YES ☐ NO ☐ N/A
7. Names of boundary roads or streets and widths of existing right-of-ways: ☒ YES ☐ NO ☐ N/A
8. Easements and encumbrances, if present on the property: YES ☐ NO ☒ N/A
9. Topography indicated by contour lines: ☒ YES ☐ NO ☐ N/A
10. Areas having slopes of 15% to 25% and areas having slopes of 25% or greater clearly indicated by separate shading devices (or written indication of "no areas having slopes of 15% to 25% or greater"): ☒ YES ☐ NO ☐ N/A
11. Water Courses to include the approximate location of the 100 year floodplain (if applicable) based on FEMA maps (or written indication of "not in floodplain"): ☒ YES ☐ NO ☐ N/A
12. Delineation of existing mature tree lines or written indication of "no mature tree lines": YES ☐ NO ☒ N/A
13. Proposed roads with right-of-way width that will connect with or pass through the subject property: ☒ YES ☐ NO ☐ N/A
14. General locations of major access points to existing streets: ☒ YES ☐ NO ☐ N/A
15. List of the proposed density for each dwelling unit type, and/or intensity of each non-residential use: YES ☐ NO ☒ N/A
16. Location of any open space and buffer areas, woodland conservation areas, storm water management facilities, and community and public facilities: ☒ YES ☐ NO ☐ N/A
17. Location of existing and proposed utilities, above or underground: ☒ YES ☐ NO ☐ N/A
18. Vehicular and pedestrian circulation plan, including traffic counts and typical street sections, right-of-way improvements, access points, travel ways, parking, loading, stacking, sidewalks, and trails: YES ☐ NO ☒ N/A
19. Layouts and orientation of buildings and improvements, building use, height, setbacks from property lines and restriction lines: ☒ YES ☐ NO ☐ N/A
20. Location and design of screening and landscaping: YES ☐ NO ☐ N/A
21. Building architecture: YES ☐ NO ☒ N/A
22. Site lighting proposed: YES ☐ NO ☒ N/A
23. Area of land disturbance in square feet and acres: ☒ YES ☐ NO ☐ N/A
24. Erosion and Sediment Control Plan submitted (10,000 square feet or more): YES ☒ NO ☒ N/A
25. Historical sites or gravesites on general site plan: YES ☐ NO ☒ N/A → none present
26. Show impact of development of historical or gravesite areas: YES ☐ NO ☒ N/A
27. A copy of the current status of all real estate taxes of all property owned in Buckingham County. If real estate taxes are not current, an explanation in writing and signed by the owner shall accompany this application. Any liens or other judgments against property shall also be explained in writing and signed by the owner. ☒ YES ☐ NO ☐ N/A

APPLICATION FOR A SPECIAL USE PERMIT

CASE NUMBER: _____
(Case Number Assigned by Zoning Administrator)

DATE OF APPLICATION: _____

Special Use Permit Request: Solar energy generating facility sited on A-1 property, required to obtain
a Special Use Permit per the Buckingham County Code of Ordinance

Purpose of Special Use Permit: Construction and operation of a solar energy generating facility
for up to 1.6MWac in capacity. All energy will be sold to Dominion Virginia Power (Dominion)

Zoning District: Agricultural District (A-1) Number of Acres: 109.1

Tax Map Section 114 Parcel 8 Lot 3 Subdivision _____

Street Address: 3003 Belle Branch Rd. Dillwyn, VA 23936

Directions from the County Administration Building to the Proposed Site: Head northeast on US-60 W toward State Rte 685 for 0.3 miles.

Make a U-turn and head southeast on W James Anderson HWY for 1.6 miles. Turn left onto US-15N for 7.2 miles. Turn Right onto State Rte 617/Gravel Hill Road for 3.3 miles. Turn right on Belle Branch Road for .4 miles. Site will be on your right.

Name of Applicant: Black Bear Solar LLC

Mailing Address: 722 Preston Avenue, Suite 102. Charlottesville, VA 22903

Daytime Phone: _____ Cell Phone: (434) 326-4405

Email: BGrajewski@hexagon-energy.com Fax: _____

Name of Property Owner: Macy O. Welsh

Mailing Address: 109 Canal St. Camden, NC 27921

Daytime Phone: (252) 331-1750 Cell Phone: _____

Email: macywelsh49@gmail.com Fax: _____

Signature of Owner: _____ Date: _____

Signature of Applicant: [Signature] Date: 12/22/19

Please indicate to whom correspondence should be sent:

☐ Owner of Property ☐ Contractor Purchaser / Lessee ☒ Authorized Agent ☐ Engineer

ADJACENT PROPERTY OWNER'S LIST

(Required)

The applicant shall provide a list of all adjoining landowners, including subject property and all property immediately across the street/road from the subject property. Any body of water does not constitute a boundary line for this purpose, therefore a body of water and the property adjoining the subject property but separated by a body of water is still considered an adjoining landowner. County boundary lines and those adjoining property owners in the next County are considered adjoining property owners if the land adjoins the subject's property. Adjoining landowners can be verified through the Buckingham County Clerk of Courts or the Clerk's Office in the adjoining County, or by personal contact. The list shall include the name, address, town/city, zip code, road route number, tax map section number, parcel number, lot number, and subdivision. The list shall be typewritten or printed legibly. Failure to list all adjoining landowners could delay the process.

1. Name: WELSH MACY O

Mailing Address: 109 CANAL ST. CAMDEN, NC 27921

Physical Address: RT 667 - 9MI NO OF DILLWYN LOT 3 109.1 AC

Tax Map Section: 114 Parcel: 8 Lot: 3 Subdivision: _____

2. Name: ABSHER DANIEL L JR & VIOLA T

Mailing Address: 705 COLE COMFORT RD DILLWYN, VA 23936

Physical Address: RT 668-7 MI E OF DILLWYN 25 AC

Tax Map Section: 127 Parcel: 62 Lot: _____ Subdivision: _____

3. Name: CRUM LAWRENCE EDWARD & MARY KATHERINE

Mailing Address: 925 LAND OF PROMISE RD. CHESAPEAKE, VA 23322

Physical Address: RT 667 - 9 MI NE OF DILLWYN LOT 2

Tax Map Section: 114 Parcel: 8 Lot: 2 Subdivision: _____

4. Name: DESIDERATA FARM LLC

Mailing Address: 7398 BELL RD. DILLWYN, VA 23936

Physical Address: RTS 617-667 - 9 MI E OF DILLWYN 82.694 AC

Tax Map Section: 114 Parcel: 8 Lot: 1 Subdivision: _____

6. Name: HARKRADER J COLLIN

Mailing Address: 10000 DROUIN DR. RICHMOND, VA 23233

Physical Address: OFF RT 668 - 8 MI SE OF DILLWYN 355 AC

Tax Map Section: 127 Parcel: 60 Lot: Subdivision:

7. Name: RMA LUMBER INC

Mailing Address: PO BOX 471 DILLWYN, VA 23936

Physical Address: RT 667 - 9 MI NE OF DILLWYN LOT 4 129.1 AC

Tax Map Section: 114 Parcel: 8 Lot: 4 Subdivision:

8. Name:

Mailing Address:

Physical Address:

Tax Map Section: Parcel: Lot: Subdivision:

9. Name:

Mailing Address:

Physical Address:

Tax Map Section: Parcel: Lot: Subdivision:

10. Name:

Mailing Address:

Physical Address:

Tax Map Section: Parcel: Lot: Subdivision:

11. Name:

Mailing Address:

Physical Address:

Tax Map Section: Parcel: Lot: Subdivision:

ADJACENT PROPERTY OWNERS AFFIDAVIT

STATE OF VIRGINIA
COUNTY OF BUCKINGHAM

This 3rd day of September, year 2019

I Brendan Grajewski hereby make oath that
(printed name of owner/contract purchaser/authorized agent)

the list of adjoining landowners is a true and accurate list as submitted with my application.

Signed: (to be signed in front of notary public)

[Signature]
(owner / contract purchaser / authorized agent – please circle one)
Lessee

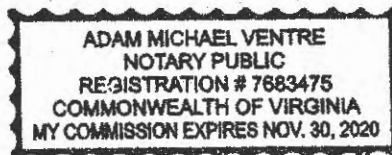
NOTARY:
COMMONWEALTH OF VIRGINIA

CITY
COUNTY OF CHARLOTTESVILLE

STATE OF VIRGINIA

Subscribed and sworn to me on the 3rd day of September
of the year 2019. My Commission expires on 11/30/2020.

Notary Public Signature: Ad [Signature]
Stamp:



INTEREST DISCLOSURE AFFIDAVIT

STATE OF VIRGINIA
COUNTY OF BUCKINGHAM, VIRGINIA

On this 9th day of September, of the year 2019

I, Macy Ownby Welsh (printed name of owner)
hereby make oath that no member of the Buckingham County Board of Supervisors nor
the Buckingham County Planning Commission has interest in such property either
individually, or by ownership of stock in a corporation owning such land, or by
partnership, or as a holder of ten percent (10%) or more of the outstanding shares of
stock in or as a director or officer of any corporation owning such land, directly or
indirectly by such members of his/her immediate household, except as follows:

N/A

Signature of Owner: (to be signed in front of notary public)

Macy Ownby Welsh

NOTARY PUBLIC
COUNTY OF Pasquotank STATE OF North Carolina

Subscribed and sworn to me on this 9th day of September
of the year 2019. My commission expires July 24, 2023.

Notary Public Signature:
Stamp:

C. C. Gray

Christopher C Gray
NOTARY PUBLIC
Bertie County, NC

**CULTURAL RESOURCE ASSESSMENT AND RECORD CHECK FOR
PENDING DEVELOPMENT APPLICATIONS**

Case Number / File Name: _____

Visual Inspection Findings (describe what is on the property now):

Vacant farm / Pasture land

County Records Check (describe the history of this property):

Property was once occupied as a homesite. Property has historically been
used for farming activities and for pasture hay production

Were any historical sites or gravesites found on site, or be suspected by a reasonable person to
be on the site? Yes _____ No ☒

If yes, please explain and show on the site plan the location of such and explain any historical
significance:

Will this proposal have any impact on the historical site or gravesite? Yes _____ No ☒

If yes, please explain any impact:

Owner/Applicant Signature: Brendan Grajewski Date: 10/17/19

Printed Name: Brendan Grajewski Title: Lessee / Applicant

APPLICATION FOR A TRAFFIC IMPACT DETERMINATION

Please fill out the following information before presenting to VDOT:

Case Number / File Name: _____

Applicant: Black Bear Solar LLC

Location: 3003 Belle Branch Rd. Dillwyn, VA 23936

Proposed Use: Solar Energy Generating Facility

For VDOT use only:

☐ A Traffic Impact Statement is required per 24 VAC 30-155-60.

☒ A Traffic Impact Statement is not required. The traffic generated by the proposed zoning change / development does not exceed normal thresholds.

☐ The Traffic Impact Analysis has been waived by the Zoning / Planning Department for the following reasons:

Does the existing entrance meet VDOT requirements for the proposed use?

Yes ☒ No ☐ If no, please explain the necessary steps to bring into compliance with the requirements for the proposed use:

The existing entrance provides more than adequate sight distance for the proposed use and will accomodate construction traffic during erection of tower as well as support maintenance vehicles in the long term.

Signature of VDOT Resident Engineer: Permits Manager C.D. Edwards

Printed Name: Charles D. Edwards Date: 11-20-19

From: Edwards, Charles charlesd.edwards@vdot.virginia.gov
Subject: Re: Hexagon Energy Driveway Review Request
Date: October 3, 2019 at 12:37 PM
To: Brendan Grajewski bgrajewski@hexagon-energy.com

CE

Brendan,

Good afternoon. I took the opportunity to visit the existing entrance being proposed for the project and found it to have more than minimal sight distance to accommodate the desired need and should be more than adequate to withstand the ingress/egress of the construction vehicles with a slight upgrade. This upgrade would consist of the addition of stone to expand the existing radius on each side. Since the entrance is at grade with no culvert in place, this task should be easily accomplished.

If the County is requiring documentation from VDOT to substantiate your building permits request please feel free to contact me and I will gladly get the necessary items to you.

Thanks,

Daryl

C. Daryl Edwards
VDOT-Lynchburg Land Use-East
(434)505-3439

On Thu, Sep 26, 2019 at 3:46 PM Brendan Grajewski <bgrajewski@hexagon-energy.com> wrote:
Good afternoon Darrel,

This is Brendan Grajewski with Hexagon Energy. We had spoken on the phone regarding a solar project I am currently developing in Buckingham County off of Belle Branch Road. We project the site area to be approximately 10 acres, and plan on using the existing gravel driveway as our access road. I have attached an aerial of the project, as well as a more zoomed-in image for your review. Please don't hesitate to reach back out if you have any further questions.

The existing driveway entrance coordinates are:
37.571897, -78.349411

Regards,

Brendan Grajewski

Brendan Grajewski
Associate Development Manager | Hexagon Energy, LLC
722 Preston Ave, Ste 102
Charlottesville, VA 22903
Email: bgrajewski@hexagon-energy.com
Work: 434.326.4405
Cell: 703.887.2889

SPECIAL POWER OF ATTORNEY AFFIDAVIT

STATE OF VIRGINIA
COUNTY OF BUCKINGHAM

On this 3rd day of January, in the year of 2020,

I Macy O. Welsh the owner of 114 8 3
(printed name of landowner) (Tax Map Number)

Hereby make, constitute, and appoint Hexagon Energy LLC on behalf of
Black Bear Solar LLC
(printed name)

my true and lawful attorney-in-fact, and in my name, place, and stead give unto him/her said full power and authority to do and perform all acts and make all representation necessary, without limitation whatsoever, to make application for said zoning. The right, powers, and authority of said attorney-in-fact herein granted shall commence and be in full force and effect on the day 3rd of the month January in the year of 2020 and shall remain in full force and effect thereafter until actual notice by certified mail with return receipt requested is received by the Zoning / Planning Office of Buckingham County stating that the terms of this power have been revoked or modified.

Signature of Landowner (to be signed in front of Notary Public):

Macy O. Welsh

NOTARY PUBLIC

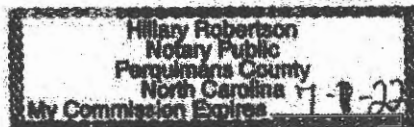
County of Perquimans State of North Carolina

Subscribed and sworn before me on the 3rd day of January

in the year 2020. My commission expires 7-1-2022.

Signature of Notary Public: Hillary Robertson

Stamp:



WRITTEN NARRATIVE

The Written Narrative shall describe the relationship of the proposed project to the relevant components of the Comprehensive Plan. Please be very detailed and describe in depth each and every component 1 through 15. The following outline is provided to aid you in preparing the written narrative:

1. Land Use
2. Community Design
3. Cultural Resources
4. Economic Development
5. Environment
6. Fire and Rescue, Law Enforcement
7. Housing
8. Libraries
9. Parks and Open Spaces
10. Potable Water
11. Sewage
12. Schools
13. Telecommunications
14. Transportation
15. Solid Waste

If this proposal is for an event, describe the handling of the entire event, including but not limited to: number of participants, schedule of events, police, security, food, beverages, water, sanitation, emergencies, crowd control, entrances and exits, traffic control, signage, advertisement, parking, fee collection, control of animals, trash disposal, site clean-up, fighting, alcohol, abuse of alcohol and/or illegal substances

HEXAGON ENERGY

APPLICATION FOR
BLACK BEAR SOLAR
SPECIAL USE PERMIT

PURSUANT TO

CODE OF THE COUNTY OF
BUCKINGHAM, VIRGINIA

OCTOBER 14, 2019

Prepared for:
Buckingham County
Planning Commission
13360 W James Anderson Hwy
Buckingham, VA 23921

Prepared by:
Hexagon Energy, LLC
722 Preston Ave. | Suite 102 | Charlottesville, VA 22903
Tel: 434-227-5090 | hexagon-energy.com

NOTICE OF RESTRICTIONS

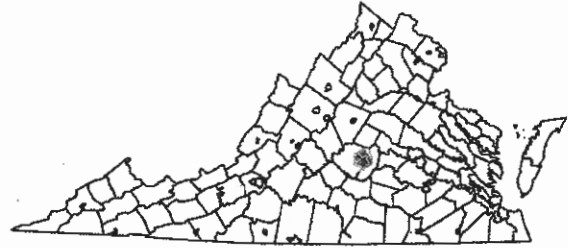
This document includes data that shall not be disclosed outside of Buckingham County and shall not be duplicated, used, or disclosed—in whole or in part—for any purpose other than to evaluate this information. This restriction does not limit Buckingham County's right to use information contained in this data if it is obtained from another legitimate source without restriction. The data subject to this restriction are contained in all sheets marked with the following legend: "Use or disclosure of data contained on this sheet is subject to the restriction on the title page of this proposal or quotation."

PROJECT NARRATIVE

BLACK BEAR SOLAR – 2 MW_{DC}

DILLWYN, VA

BUCKINGHAM COUNTY



✓ **WELL-SITED**

The project is set back 1,100+ feet from roads and homes, and offers natural visual buffers on all sides.

✓ **LOW IMPACT**

Low profile, low traffic, low sound-levels. No odor, hazardous materials, nor light pollution. No permanent structures. No new overhead powerlines.

✓ **ECONOMIC DEVELOPMENT**

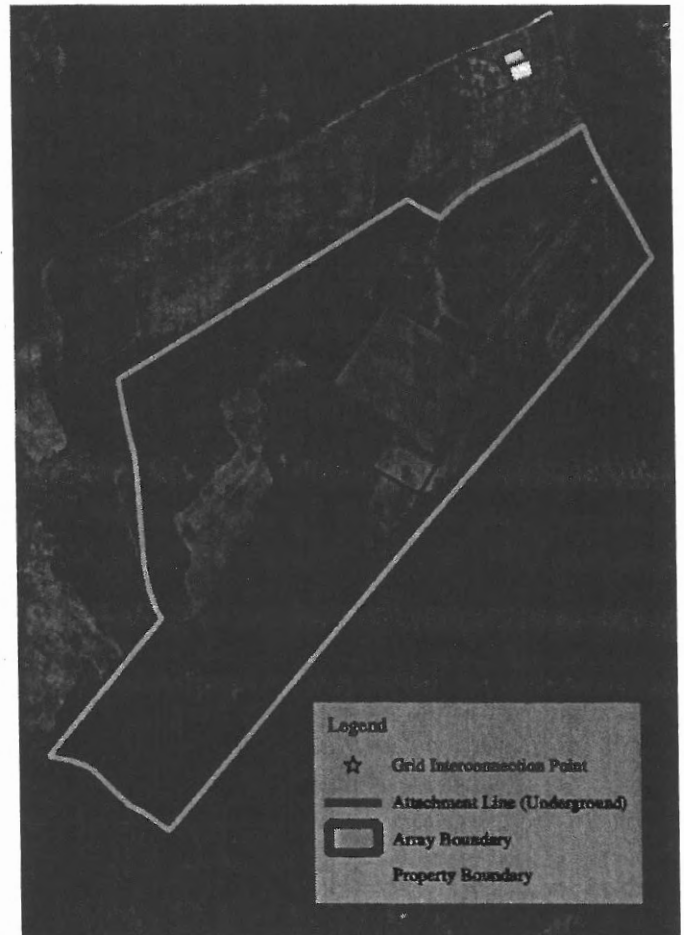
Local labor and materials will be used to the extent they are available. Virginia now has over 3,800 solar jobs and the industry continues to grow faster than the overall economy (9% increase in 2018)

✓ **BASED IN VIRGINIA**

We are a locally-owned Virginia company based in Charlottesville and have partnered with SVCC to create a solar jobs training program, SHINE.

✓ **PROVEN DESIGN & EQUIPMENT**

Fully meets Dominion's equipment and design requirements, including industry standard Tier 1 components backed by bankable warranties.



USE OR DISCLOSURE OF DATA CONTAINED ON THIS SHEET IS SUBJECT TO THE RESTRICTION ON THE TITLE PAGE OF THIS PROPOSAL



OVERVIEW

Hexagon Energy is pleased to apply for a Special Use Permit for Black Bear Solar (the Project), a 2-megawatt (MW) direct-current (DC) solar photovoltaic (PV) project located in Buckingham County, Virginia. The Project will be located at Parcel ID 114-8-3 (the Property), on the south-western side of Belle Branch Road (Route 667), approximately nine miles northeast of Dillwyn. The Project will encompass approximately 10 acres of pastureland on a greater 109.1-acre property, located in the A-1 Agricultural District. The project has been designed in full compliance with Buckingham County and Virginia permitting and approval requirements.

APPLICANT & FACILITY OWNER

Black Bear Solar, LLC is both the applicant and facility owner for the Project. Black Bear Solar, LLC is a wholly-owned subsidiary of Hexagon Energy, LLC (Hexagon Energy), a Virginia Limited Liability Company. Hexagon Energy is located in Charlottesville, Virginia—with our owners and all but one of our employees residing in Virginia.

Hexagon Energy is an independent, privately owned energy development firm that believes the path to a clean energy future requires a range of new sources and technologies. We develop projects across six diverse energy solutions with one common goal—powering a clean future.

Over the past 17 years, Hexagon Energy's principals have played a central role in building the renewable energy industry in Virginia and bringing renewable energy jobs to the Commonwealth. Our principals have advised Dominion on 232 MW of renewable energy purchases and developed over 650 MW of solar projects across the U.S., including some of the first utility-scale projects in Virginia. We are excited to work with Buckingham County to develop a locally-based solar project that benefits Virginia communities, rate payers, and land owners.

AT A GLANCE

- Established in 2015
- Developing energy projects since the early 1990s
- 6,950 MW of energy development experience across 17 states
- Representing over \$1.5 Billion USD in invested capital

LOCATION & CONTACT INFO

722 Preston Ave. | Suite 102
Charlottesville, VA 22903
info@hexagon-energy.com

ENERGY DEVELOPMENT EXPERIENCE

Hexagon Energy's principals have been developing energy projects since the 1990s and have a wide range of experience that guides our work. Over the past 25 years, Hexagon Energy's principals have developed and financed nearly 7,000 MW of energy projects in 17 U.S. states, representing over \$1.5 billion in invested capital. The projects include utility scale wind and solar projects ranging from a few megawatts to over a gigawatt. The following table summarizes the

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energy development experience of Hexagon Energy's principals while working for other companies.

TASK	SINCE	ADVISORY	DEVELOPMENT
Solar PV	2008	232 MW	650 MW
Wind	2000	400 MW	6,300 MW
Energy Storage	2013	20 MW	--
TOTAL		652 MW	6,950 MW

Table 1: Hexagon Energy's Project Development Experience

PROJECT DESIGN

Hexagon Energy proposes to develop and construct Black Bear Solar, with a nameplate capacity of 2MW_{DC} (1.62MW_{AC}). All of the clean energy generated by the facility will be interconnected to the Dominion power grid (the Grid) at the existing 34.5 kilovolt (kV) distribution line on the Property. The Project has a proposal to Dominion Energy under consideration which would allow the Project to sell all of the clean power generated through a 15-year power purchase agreement.

Black Bear Solar will consist of approximately 5,796 solar PV panels. Additional equipment will include single axis tracker components, DC to AC string inverters, a medium voltage transformer and a control cabinet, project switch gear, a meter, and the interconnection to the existing distribution system.

To support the PV panels, the Project will utilize a single-axis tracking system designed to optimize power production of the panels by rotating them to follow the path of the sun. The single-axis tracker design consists of a series of mechanically linked horizontal steel support beams known as torque tubes, with a drive train system usually located in the center of the rows. The rows will be placed 18.5 feet apart (center to center) and the panels will cover approximately 35% of the Project area. The racking system will be supported by metal piles driven or screwed into the ground by a pile-driving machine to a depth of approximately 10 feet.

The PV panels in each row will be wired together into a circuit (string). There will be a DC to AC string inverter for approximately every 3 rows, typically mounted on a piling adjacent to the tracker structure. AC Power will be transmitted from the string inverters via three-phase direct-buried cables, buried at a depth of approximately 36 to 48 inches, and aggregated at the AC collection switch gear and then on to the medium voltage transformer. The transformer will be mounted on a concrete slab with the project switchgear and control cabinet. The transformer steps up the voltage of the electrical power to 34.5kV to match the Grid. The power is transmitted from the transformer to the Project's protective recloser and metering equipment before interconnecting with Dominion's existing infrastructure.

An internal access drive, consisting of an all-weather aggregate base, will allow access to the PV panels. Site security will consist of a 6-foot-high chain-link fence with barbed wire installed around the perimeter of the solar panel array. The fence area will be screened on all sides from view with existing natural forest vegetation. Manual swing gates will be constructed at the main

USE OR DISCLOSURE OF DATA CONTAINED ON THIS SHEET IS SUBJECT TO THE RESTRICTION ON THE TITLE PAGE OF THIS PROPOSAL



entrance and in strategic areas, as required for access by maintenance crews. National Electric Code standards for safety and signage will be met or exceeded.

HEALTH & SAFETY

The Project will utilize passive photovoltaic (PV) cells to generate electricity and inverters to change the direct current into alternating current. They consist of common materials including glass, polymer, aluminum, copper, and silicon semi-conductor material. Solar PV panels function as a solid state, inert crystal composed of non-toxic materials and are most similar to a pane of solid glass. There are no chemicals, fluids, or materials that are capable of entering the environment. The PV and inverter technology have been utilized and studied for over 30 years and are not known to pose any significant health dangers to neighbors. Instead, the reduction in pollution from fossil-fuel-fired electric generators make solar farms a positive impact on human health.

In May 2017, researchers at NC State University published a detailed review of the Health and Safety Impacts of Solar Photovoltaics that "utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity." The full report can be found attached in Appendix A attached.

SITE CHARACTERISTICS

Black Bear Solar will encompass approximately 10 acres of pastureland in the middle of a larger, 109.1-acre property (the Site). The Property is located in the A-1 Agricultural District and has historically served agricultural and wooded timber uses, as with the adjacent properties. The pastureland is currently rented out for hay production and cultivation, while the forested areas remain undisturbed. The corners of the Site will be at the following approximate locations, to be revised by metes and bounds:

Latitude	Longitude
37.568072	-78.354172
37.569303	-78.353042
37.568381	-78.351086
37.566494	-78.352489
37.566878	-78.353381
37.567472	-78.352931

The Site will be on flat pastureland lined by trees. Approximately 2 acres of trees will be cleared to accommodate the array area and prevent shading. Any site grading will create finished grade slopes suitable for racking installation and storm water management improvements. A storm water pollution prevention plan specific to the Project will be developed, and best management practices will be implemented and inspected regularly to ensure erosion and sedimentation is avoided.

USE OR DISCLOSURE OF DATA CONTAINED ON THIS SHEET IS SUBJECT TO THE RESTRICTION ON THE TITLE PAGE OF THIS PROPOSAL



The Site is naturally buffered by existing tree-line and forested areas on all sides. In some areas, the array will be set back from the roadway over 1,100 feet in addition to the screening. As depicted in the attached Location Map, the Property is surrounded by A-1 agricultural parcels.

ENVIRONMENTAL AND CULTURAL IMPACT

The Property has been screened for floodplain and wetlands, and the Site has been selected to avoid impacting environmentally sensitive areas. Hexagon Energy will perform a wetlands delineation, verified by the US Army Corps of Engineers, to ensure that the Site does not encroach upon designated wetlands. Additionally, the Property has been screened, via desktop review, for known critical habitats for threatened and endangered species, and none are known to be present on the Property. We will engage US Fish and Wildlife Service to ensure our site has no impact to threatened and endangered species. There are additionally no state or nationally registered forests or environmental protection zones within a 1-mile radius of the Project. The nearest protected forest is the Cumberland State Forest, which is over 3 miles away from the Project.

The Property has been screened for cultural and architectural sites. The National Register of Historical Places indicates there are no historical nor culturally significant structures, sites, artifacts, nor gravesites located within a 1-mile radius of the Project.

COUNTY IMPACT

Once constructed, Black Bear Solar will be virtually unnoticeable and will not require any additional use of County law enforcement or resources.

SECURITY & ACCESS

The Site will be fenced in by a 6-foot-high chain-link fence topped with strands of barbed wire to deter any unauthorized access to the site. After construction concludes, the gates will remain locked, access will be coordinated by authorized operations and maintenance personnel. The Site will also include a "knox box" on the gate to provide 24/7 emergency access for fire and police personnel. Ingress and egress will be maintained via the existing gravel driveway off of Belle Branch Road, and will ensure suitable access for fire and other emergency vehicles.

WATER

An on-site source potable water will not be required during construction or operation of Black Bear Solar. Any on-site water required will be supplied by Black Bear Solar, LLC. No well-digging will be required.

NOISE

From Belle Branch Road, the array will be close to silent. The Project will feature Solectria PVI 60TL (60kWac) inverters and DuraTrack HZ v3 racking equipment that will produce a small amount of noise (<60dBA at 1 meter away) within the Site.

USE OR DISCLOSURE OF DATA CONTAINED ON THIS SHEET IS SUBJECT TO THE RESTRICTION ON THE TITLE PAGE OF THIS PROPOSAL



GLARE

In addition to being visually screened from Belle Branch Road, the panels are designed to absorb as much sunlight as possible, and are treated with an anti-glare coating. The Project is more than 3 miles from any major airport, and an FAA Hazard analysis is not required.

CONSTRUCTION

Based on the current project schedule, construction is forecasted to begin in June 2020. Construction is estimated to take one to two months, dependent on weather. Following construction, the Project will undergo testing and commissioning in coordination with Dominion Energy. The Project is expected to commence operations in August 2020.

Construction will involve minimal ground disturbance. Heavy equipment and traffic will be restricted to the existing gravel access driveways on the property. A detailed erosion and sediment control plan will be developed and implemented to prevent runoff from entering the surrounding environment. Erosion and sediment control measures may include straw bales, hay coil logs, run-off channels, silt fencing, and sediment basins. Natural vegetative ground cover will be established across the Site upon construction completion. The vegetative ground cover will include native grasses and ensure erosion and sediment control throughout the life of the Project.

OPERATIONS AND MAINTENANCE

Once constructed, the Project will require very little maintenance and therefore traffic to the Site. Electrical engineers will service the inverters and transformers on average once per quarter. The solar panels have very low failure rates of approximately 1 in 10,000 per year. The Project output is monitored remotely and defective panels are easily replaced from inventory stores. The Project does not require on-site water or chemicals to keep the panels clean. Rain occurs with sufficient frequency and quantity in Buckingham County to naturally keep the panels clean. Native vegetation will be maintained under and between the panels with periodic mowing during the growing season. The Site maintenance is typically contracted and performed by local companies.

ECONOMIC DEVELOPMENT

Local materials and labor will be used for the construction and maintenance of the Project to the extent that they are available. The solar industry in Virginia is growing faster than the overall economy and presents new career opportunities throughout the Commonwealth. Hexagon Energy is on the Leadership Council of SHINE, a Virginia Solar Workforce Initiative partnered with Southside Virginia Community College. The program not only trains new workers, but pairs the training with an upcoming solar installation job. The program will be aligned with upcoming solar projects and the first classes are commencing in the fall of 2019. Black Bear Solar will create approximately 20 construction, and 1-2 operations positions in the local community. Black Bear Solar will also make roughly \$2,700,000 in total capital investment for construction, material, labor, and professional services and the construction will contribute over \$600,000 in direct spending in the local economy. The array will produce enough energy to power roughly 400 homes after it is completed.

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DECOMMISSIONING

Facility decommissioning is generally described as the removal of all system components and the rehabilitation of the site to pre-construction conditions. The goal of project decommissioning and reclamation is to remove the installed power generation equipment and return the site to a condition as close to a pre-construction state as feasible.

Effectively, the decommissioning of the solar plant proceeds in reverse order of the installation.

1. The PV facility shall be disconnected from the utility power grid.
2. PV modules shall be disconnected, collected, and recycled off-site by an approved recycling facility. If no recycling facility is available, PV modules are deemed non-hazardous waste by EPA guidelines and can be landfilled.
3. Above ground and underground electrical interconnection and distribution cables shall be removed and salvaged or recycled off-site by an approved facility.
4. PV module support aluminum racking shall be removed and recycled off-site by an approved recycler.
5. PV module support steel and support posts shall be removed and recycled off-site by an approved metals recycler.
6. Electrical and electronic devices, including transformers and inverters shall be removed and recycled off-site by an approved recycler.
7. Concrete foundations shall be removed and recycled off-site by a concrete recycler.
8. Fencing shall be removed and will be recycled off-site by an approved recycler.
9. The interior roads can remain onsite should the landowner choose to retain them or be removed, and the gravel repurposed either on or off-site.
10. The Project Site may be converted to other uses in accordance with applicable land use regulations in effect at that time of decommissioning. There are no permanent changes to the site, and it can be restored to its original condition including re-vegetation. Any soil removed for construction purposes will be relocated on the site or used for landscaping after construction is complete.

Nearly all of the material removed from a solar PV facility can be recycled or salvaged. The decommissioning of a solar PV facility is currently considered a 'buy' project for salvage companies, meaning they would pay the project owner to come and remove all materials for recycle and scrap. The value of the salvage project is largely driven by the recycle value of the low voltage copper wiring used to connect all solar panels together. Future copper price projections indicate that the solar PV facility will continue to be a 'buy' proposition for salvage companies at the end of the project's useful life (35 years). Based on this real salvage value, we ask that any decommissioning surety—should it be required—be calculated net of the estimated salvage value, which will be updated periodically to ensure accuracy. In this way, the Project avoids bearing unnecessary surety costs, ultimately passed on to rate-payers, and the landowner and community are ensured that adequate funds are in place for project decommissioning.



REGULATORY CONFORMANCE

Black Bear Solar has been designed to be in substantial accord with the Comprehensive Plan and conform with the all requirements set forth in the County's Zoning Ordinance

CONFORMANCE WITH COMPREHENSIVE PLAN

The character and extent of Black Bear Solar are substantially in accord with the County's Comprehensive Plan. The Project will provide locally sourced, clean energy to Dominion customers as a part of Dominion's Community Solar program, promoting infrastructure service to the county and beyond. The Project will be clean, non-disturbing, and support local job training and educational opportunities through SHINE, the Virginia Solar Workforce Initiative hosted by Southside Virginia Community College. Specifically, Black Bear Solar meets the following Goals and Objectives (emphasis ours):

IV. Economic Development Goal – Encourage the creation of appropriate economic opportunity for current and future citizens of Buckingham County.

Objective - Encourage the development of service and retail businesses to meet the needs of the current and future population of Buckingham County.

Strategy 3 – Promote necessary infrastructure to support the development and sustainability of service and retail businesses (i.e. roads, water, sewer telecommunications, **electrical power**, etc.).

Strategy 5 – Support the development of education opportunities (workforce training) through the Buckingham County School System, Longwood University, **Southside Virginia Community College**, Piedmont Virginia Community College and local employers to train county residents for retail and service employment opportunities.

IX. Environment Goal – Locate development in a manner that conserves important natural resources.

Objective – Development should be located in a manner that preserves important environmental resources, agricultural lands, forestlands, open space, scenic beauty and high quality ground and surface water resources.

Strategy 3 – Encourage building, site and road designs that enhance the natural landscape and preserve the scenic view.



SPECIAL USE GENERAL SITE PLAN

Enclosed.

USE OR DISCLOSURE OF DATA CONTAINED ON THIS SHEET IS SUBJECT TO THE RESTRICTION ON THE TITLE PAGE OF THIS PROPOSAL





HEXAGON ENERGY

HEXAGON ENERGY, LLC
 722 Preston Ave, Suite 102
 Charlottesville, VA 22909
 Phone: 434.227.5090
 Website: www.hexagon-energy.com

Notes:
 -Project Parcel 114-8-8 owned by Macy Welch
 -Project and Adjoining Parcels Zoned A-1
 -No areas have slopes greater than 15-25% or greater
 -Proposed Area of land for consideration 12.1 acres within the fence line
 -No grave sites have been discovered in the project area, any historical sites or graves that may be discovered will be avoided by the project area

DRAWING TYPE
☒ Preliminary ☐ Construction
☐ Customer Approval ☐ As-built
☐ Permitting ☐ Other

REVISIONS		
Rev	By	Date
1	1	1

Project Name: BLACK BEAR SOLAR, LLC

Site Address:
 3003 BELLE RANCH ROAD
 DILLWYN, VA 23936
 37.568° N, -78.352° W

Sheet Name:

SITE PLAN

Scale: Project ID: TBD

Sheet No: L1.1

Owner Name

ABSHER DANIEL L JR & JAMES LEE
ABSHER DANIEL L JR & VIOLA T
ABSHER EARL LEE & GLADYS ETTA
CRUM LAWRENCE EDWARD & MARY
CRUM LAWRENCE EDWARD & MARY KATHERINE
CUSTER ROBERT & RONDA CUSTER
DESIDERATA FARM LLC
DUNKUM BOBBY EUGENE JR & SUSAN
HARKRADER J COLLIN
LUMPKIN VIRGINIA
OWNBY FAMILY LLC
OWNBY FAMILY LLC
OWNBY FAMILY LLC
OWNBY FAMILY LLC
OWNBY FAMILY LLC
OWNBY JERRY E II & CHRISTINE K
OWNBY ROBERT S & SUSAN L OWNBY
OWNBY RODNEY M & SANDRA
PFOHL ROBERT J & SANDRA A
RMA LUMBER INC
TREJO JAIME E & KATELYN M TREJO
TRENT EVELYN O
WINSTON RAYMOND A

Address	City	State	Zip
705 COLE COMFORT RD	DILLWYN	VA	23936
705 COLE COMFORT RD	DILLWYN	VA	23936
2482 OLD TOWER HILL RD	DILLWYN	VA	23936
925 LAND OF PROMISE RD	CHESAPEAKE	VA	23322
925 LAND OF PROMISE RD	CHESAPEAKE	VA	23322
2519 BELLE BRANCH RD	DILLWYN	VA	23936
7398 BELL RD	DILLWYN	VA	23936
401 SPOTTED TAVERN RD	FREDERICKSBURG	VA	22406
10000 DROUIN DR	RICHMOND	VA	23233
PO BOX 68	SCOTTSVILLE	VA	24590
2484 BELLE BRANCH RD	DILLWYN	VA	23936
2484 BELLE BRANCH RD	DILLWYN	VA	23936
2484 BELLE BRANCH RD	DILLWYN	VA	23936
2484 BELLE BRANCH RD	DILLWYN	VA	23936
2484 BELLE BRANCH RD	DILLWYN	VA	23936
2147 BELLE BRANCH RD	DILLWYN	VA	23936
2526 BELLE BRANCH RD	DILLWYN	VA	23936
2267 BELLE BRANCH RD	DILLWYN	VA	23936
288 COLE COMFORT RD	DILLWYN	VA	23936
PO BOX 471	DILLWYN	VA	23936
2730 BELLE BRANCH RD	DILLWYN	VA	23936
2415 BELLE BRANCH RD	DILLWYN	VA	23936
5681 BROAD ST RD	KENTS STORE	VA	23084

Parcel Id	Current Use	Curent Zoning
127-63	Farming/Residence	A-1
127-62	Farming/Vacant/Pasture	A-1
113-30	Farming/Vacant/Pasture	A-1
114-54	Vacant/Timber/Forested	A-1
114-8-2	Vacant/Timber/Forested	A-1
114-55	Residence	A-1
114-8-1	Farming	A-1
114-53	Residence	A-1
127-60	Vacant/Timber/Forested	A-1
114-8-5	Vacant/Timber	A-1
128-3	Residence	A-1
114-51	Residence	A-1
128-18	Residnce	A-1
114-52	Vacant	A-1
114-50	Pastureland	A-1
128-3A	Vacant/Forested	A-1
114-52A	Residence	A-1
128-2	Residence/Forested	A-1
113-29	Farming/Pasture/Forested	A-1
114-8-4	Vacant/Farming/Pasture	A-1
114-8-1A	Residence	A-1
128-1	Residence/Forested	A-1
127-61	Residence/Forested	A-1

APPENDIX A:

NC State: Health and Safety Impacts of Solar Photovoltaics attached on following page.





NC CLEAN ENERGY
TECHNOLOGY CENTER

Health and Safety Impacts of Solar Photovoltaics

MAY 2017



NC STATE UNIVERSITY

Health and Safety Impacts of Solar Photovoltaics

The increasing presence of utility-scale solar photovoltaic (PV) systems (sometimes referred to as solar farms) is a rather new development in North Carolina's landscape. Due to the new and unknown nature of this technology, it is natural for communities near such developments to be concerned about health and safety impacts. Unfortunately, the quick emergence of utility-scale solar has cultivated fertile grounds for myths and half-truths about the health impacts of this technology, which can lead to unnecessary fear and conflict.

Photovoltaic (PV) technologies and solar inverters are not known to pose any significant health dangers to their neighbors. The most important dangers posed are increased highway traffic during the relative short construction period and dangers posed to trespassers of contact with high voltage equipment. This latter risk is mitigated by signage and the security measures that industry uses to deter trespassing. As will be discussed in more detail below, risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities. Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive. This pollution reduction results from a partial replacement of fossil-fuel fired generation by emission-free PV-generated electricity, which reduces harmful sulfur dioxide (SO₂), nitrogen oxides (NO_x), and fine particulate matter (PM_{2.5}). Analysis from the National Renewable Energy Laboratory and the Lawrence Berkeley National Laboratory, both affiliates of the U.S. Department of Energy, estimates the health-related air quality benefits to the southeast region from solar PV generators to be worth 8.0 ¢ per kilowatt-hour of solar generation.¹ This is in addition to the value of the electricity and suggests that the air quality benefits of solar are worth more than the electricity itself.

Even though we have only recently seen large-scale installation of PV technologies, the technology and its potential impacts have been studied since the 1950s. A combination of this solar-specific research and general scientific research has led to the scientific community having a good understanding of the science behind potential health and safety impacts of solar energy. This paper utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity.

This paper addresses the potential health and safety impacts of solar PV development in North Carolina, organized into the following four categories:

- (1) Hazardous Materials
- (2) Electromagnetic Fields (EMF)
- (3) Electric Shock and Arc Flash
- (4) Fire Safety

1. Hazardous Materials

One of the more common concerns towards solar is that the panels (referred to as “modules” in the solar industry) consist of toxic materials that endanger public health. However, as shown in this section, solar energy systems may contain small amounts of toxic materials, but these materials do not endanger public health. To understand potential toxic hazards coming from a solar project, one must understand system installation, materials used, the panel end-of-life protocols, and system operation. This section will examine these aspects of a solar farm and the potential for toxicity impacts in the following subsections:

(1.2) Project Installation/Construction

(1.2) System Components

1.2.1 Solar Panels: Construction and Durability

1.2.2 Photovoltaic technologies

(a) Crystalline Silicon

(b) Cadmium Telluride (CdTe)

(c) CIS/CIGS

1.2.3 Panel End of Life Management

1.2.4 Non-panel System Components

(1.3) Operations and Maintenance

1.1 Project Installation/Construction

The system installation, or construction, process does not require toxic chemicals or processes. The site is mechanically cleared of large vegetation, fences are constructed, and the land is surveyed to layout exact installation locations. Trenches for underground wiring are dug and support posts are driven into the ground. The solar panels are bolted to steel and aluminum support structures and wired together. Inverter pads are installed, and an inverter and transformer are installed on each pad. Once everything is connected, the system is tested, and only then turned on.

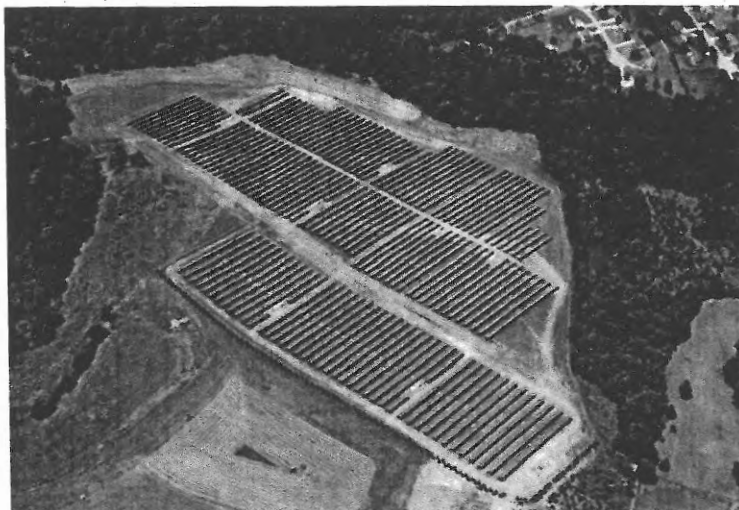


Figure 1: Utility-scale solar facility (5 MW_{AC}) located in Catawba County. Source: Strata Solar

1.2 System Components

1.2.1 Solar Panels: Construction and Durability

Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.² Today there are two PV technologies used in PV panels at utility-scale solar facilities, silicon, and thin film. As of 2016, all thin film used in North Carolina solar facilities are cadmium telluride (CdTe) panels from the US manufacturer First Solar, but there are other thin film PV panels available on the market, such as Solar Frontier's CIGS panels. Crystalline silicon technology consists of silicon wafers which are made into cells and assembled into panels, thin film technologies consist of thin layers of semiconductor material deposited onto glass, polymer or metal substrates. While there are differences in the components and manufacturing processes of these two types of solar technologies, many aspects of their PV panel construction are very similar. Specifics about each type of PV chemistry as it relates to toxicity are covered in subsections a, b, and c in section 1.2.2; on crystalline silicon, cadmium telluride, and CIS/CIGS respectively. The rest of this section applies equally to both silicon and thin film panels.

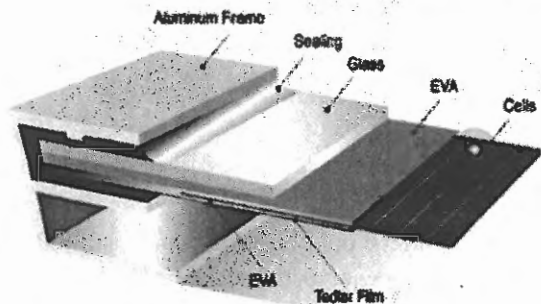


Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: www.riteksolar.com.tw

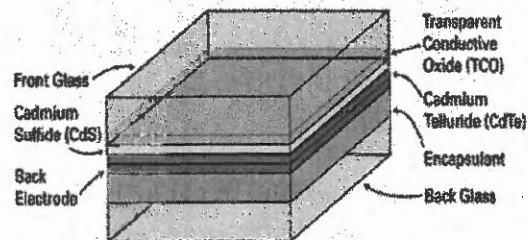


Figure 3: Layers of a common frameless thin-film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: www.homepower.com

To provide decades of corrosion-free operation, PV cells in PV panels are encapsulated from air and moisture between two layers of plastic. The encapsulation layers are protected on the top with a layer of tempered glass and on the backside with a polymer sheet. Frameless modules include a protective layer of glass on the rear of the panel, which may also be tempered. The plastic ethylene-vinyl acetate (EVA) commonly provides the cell encapsulation. For decades, this same material has been used between layers of tempered glass to give car windshields and hurricane windows their great strength. In the same way that a car windshield cracks but stays intact, the EVA layers in PV panels keep broken panels intact (see Figure 4). Thus, a damaged module does not generally create small pieces of debris; instead, it largely remains together as one piece.



Figure 4: The mangled PV panels in this picture illustrate the nature of broken solar panels; the glass cracks but the panel is still in one piece. Image Source: http://img.alibaba.com/photo/115259576/broken_solar_panel.jpg

PV panels constructed with the same basic components as modern panels have been installed across the globe for well over thirty years.³ The long-term durability and performance demonstrated over these decades, as well as the results of accelerated lifetime testing, helped lead to an industry-standard 25-year power production warranty for PV panels. These power warranties warrant a PV panel to produce at least 80% of their original nameplate production after 25 years of use. A recent SolarCity and DNV GL study reported that today's quality PV panels should be expected to reliably and efficiently produce power for thirty-five years.⁴

Local building codes require all structures, including ground mounted solar arrays, to be engineered to withstand anticipated wind speeds, as defined by the local wind speed requirements. Many racking products are available in versions engineered for wind speeds of up to 150 miles per hour, which is significantly higher than the wind speed requirement anywhere in North Carolina. The strength of PV mounting structures were demonstrated during Hurricane Sandy in 2012 and again during Hurricane Matthew in 2016. During Hurricane Sandy, the many large-scale solar facilities in New Jersey and New York at that time suffered only minor damage.⁵ In the fall of 2016, the US and Caribbean experienced destructive winds and torrential rains from Hurricane Matthew, yet one leading solar tracker manufacturer reported that their numerous systems in the impacted area received zero damage from wind or flooding.⁶

In the event of a catastrophic event capable of damaging solar equipment, such as a tornado, the system will almost certainly have property insurance that will cover the cost to cleanup and repair the project. It is in the best interest of the system owner to protect their investment against such risks. It is also in their interest to get the project repaired and producing full power as soon as possible. Therefore, the investment in adequate insurance is a wise business practice for the system owner. For the same

reasons, adequate insurance coverage is also generally a requirement of the bank or firm providing financing for the project.

1.2.2 Photovoltaic (PV) Technologies

a. Crystalline Silicon

This subsection explores the toxicity of silicon-based PV panels and concludes that they do not pose a material risk of toxicity to public health and safety. Modern crystalline silicon PV panels, which account for over 90% of solar PV panels installed today, are, more or less, a commodity product. The overwhelming majority of panels installed in North Carolina are crystalline silicon panels that are informally classified as Tier I panels. Tier I panels are from well-respected manufacturers that have a good chance of being able to honor warranty claims. Tier I panels are understood to be of high quality, with predictable performance, durability, and content. Well over 80% (by weight) of the content of a PV panel is the tempered glass front and the aluminum frame, both of which are common building materials. Most of the remaining portion are common plastics, including polyethylene terephthalate in the backsheet, EVA encapsulation of the PV cells, polyphenyl ether in the junction box, and polyethylene insulation on the wire leads. The active, working components of the system are the silicon photovoltaic cells, the small electrical leads connecting them together, and to the wires coming out of the back of the panel. The electricity generating and conducting components makeup less than 5% of the weight of most panels. The PV cell itself is nearly 100% silicon, and silicon is the second most common element in the Earth's crust. The silicon for PV cells is obtained by high-temperature processing of quartz sand (SiO_2) that removes its oxygen molecules. The refined silicon is converted to a PV cell by adding extremely small amounts of boron and phosphorus, both of which are common and of very low toxicity.

The other minor components of the PV cell are also generally benign; however, some contain lead, which is a human toxicant that is particularly harmful to young children. The minor components include an extremely thin antireflective coating (silicon nitride or titanium dioxide), a thin layer of aluminum on the rear, and thin strips of silver alloy that are screen-printed on the front and rear of cell.⁷ In order for the front and rear electrodes to make effective electrical contact with the proper layer of the PV cell, other materials (called glass frit) are mixed with the silver alloy and then heated to etch the metals into the cell. This glass frit historically contains a small amount of lead (Pb) in the form of lead oxide. The 60 or 72 PV cells in a PV panel are connected by soldering thin solder-covered copper tabs from the back of one cell to the front of the next cell. Traditionally a tin-based solder containing some lead (Pb) is used, but some manufacturers have switched to lead-free solder. The glass frit and/or the solder may contain trace amounts of other metals, potentially including some with human toxicity such as cadmium. However, testing to simulate the potential for leaching from broken panels, which is discussed in more detail below, did not find a potential toxicity threat from these trace elements. Therefore, the tiny amount of lead in the glass frit and the solder is the only part of silicon PV panels with a potential to create a negative health impact. However, as described below, the very limited amount of lead involved and its strong physical and chemical attachment to other components of the PV panel means that even in worst-case scenarios the health hazard it poses is insignificant.

As with many electronic industries, the solder in silicon PV panels has historically been a lead-based solder, often 36% lead, due to the superior properties of such solder. However, recent advances in lead-free solders have spurred a trend among PV panel manufacturers to reduce or remove the lead in their panels. According to the 2015 Solar Scorecard from the Silicon Valley Toxics Coalition, a group that tracks environmental responsibility of photovoltaic panel manufacturers, fourteen companies (increased from twelve companies in 2014) manufacture PV panels certified to meet the European Restriction of

Hazardous Substances (RoHS) standard. This means that the amount of cadmium and lead in the panels they manufacture fall below the RoHS thresholds, which are set by the European Union and serve as the world's de facto standard for hazardous substances in manufactured goods.⁸ The Restriction of Hazardous Substances (RoHS) standard requires that the maximum concentration found in any homogenous material in a produce is less than 0.01% cadmium and less than 0.10% lead, therefore, any solder can be no more than 0.10% lead.⁹

While some manufacturers are producing PV panels that meet the RoHS standard, there is no requirement that they do so because the RoHS Directive explicitly states that the directive does not apply to photovoltaic panels.¹⁰ The justification for this is provided in item 17 of the current RoHS Directive: "The development of renewable forms of energy is one of the Union's key objectives, and the contribution made by renewable energy sources to environmental and climate objectives is crucial. Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources (4) recalls that there should be coherence between those objectives and other Union environmental legislation. Consequently, this Directive should not prevent the development of renewable energy technologies that have no negative impact on health and the environment and that are sustainable and economically viable."

The use of lead is common in our modern economy. However, only about 0.5% of the annual lead consumption in the U.S. is for electronic solder for all uses; PV solder makes up only a tiny portion of this 0.5%. Close to 90% of lead consumption in the US is in batteries, which do not encapsulate the pounds of lead contained in each typical automotive battery. This puts the lead in batteries at great risk of leaching into the environment. Estimates for the lead in a single PV panel with lead-based solder range from 1.6 to 24 grams of lead, with 13g (less than half of an ounce) per panel seen most often in the literature.¹¹ At 13 g/panel¹², each panel contains one-half of the lead in a typical 12-gauge shotgun shell. This amount equates to roughly 1/750th of the lead in a single car battery. In a panel, it is all durably encapsulated from air or water for the full life of the panel.¹⁴

As indicated by their 20 to 30-year power warranty, PV modules are designed for a long service life, generally over 25 years. For a panel to comply with its 25-year power warranty, its internal components, including lead, must be sealed from any moisture. Otherwise, they would corrode and the panel's output would fall below power warranty levels. Thus, the lead in operating PV modules is not at risk of release to the environment during their service lifetime. In extreme experiments, researchers have shown that lead can leach from crushed or pulverized panels.^{15, 16} However, more real-world tests designed to represent typical trash compaction that are used to classify waste as hazardous or non-hazardous show no danger from leaching.^{17, 18} For more information about PV panel end-of-life, see the Panel Disposal section.

As illustrated throughout this section, silicon-based PV panels do not pose a material threat to public health and safety. The only aspect of the panels with potential toxicity concerns is the very small amount of lead in some panels. However, any lead in a panel is well sealed from environmental exposure for the operating lifetime of the solar panel and thus not at risk of release into the environment.

b. Cadmium Telluride (CdTe) PV Panels

This subsection examines the components of a cadmium telluride (CdTe) PV panel. Research demonstrates that they pose negligible toxicity risk to public health and safety while significantly reducing the public's exposure to cadmium by reducing coal emissions. As of mid-2016, a few hundred MWs of

cadmium telluride (CdTe) panels, all manufactured by the U.S. company First Solar, have been installed in North Carolina.

Questions about the potential health and environmental impacts from the use of this PV technology are related to the concern that these panels contain cadmium, a toxic heavy metal. However, scientific studies have shown that cadmium telluride differs from cadmium due to its high chemical and thermal stability.¹⁹ Research has shown that the tiny amount of cadmium in these panels does not pose a health or safety risk.²⁰ Further, there are very compelling reasons to welcome its adoption due to reductions in unhealthy pollution associated with burning coal. Every GWh of electricity generated by burning coal produces about 4 grams of cadmium air emissions.²¹ Even though North Carolina produces a significant fraction of our electricity from coal, electricity from solar offsets much more natural gas than coal due to natural gas plants being able to adjust their rate of production more easily and quickly. If solar electricity offsets 90% natural gas and 10% coal, each 5-megawatt (5 MW_{AC}, which is generally 7 MW_{DC}) CdTe solar facility in North Carolina keeps about 157 grams, or about a third of a pound, of cadmium *out of* our environment.^{22, 23}

Cadmium is toxic, but all the approximately 7 grams of cadmium in one CdTe panel is in the form of a chemical compound cadmium telluride,²⁴ which has 1/100th the toxicity of free cadmium.²⁵ Cadmium telluride is a very stable compound that is non-volatile and non-soluble in water. Even in the case of a fire, research shows that less than 0.1% of the cadmium is released when a CdTe panel is exposed to fire. The fire melts the glass and encapsulates over 99.9% of the cadmium in the molten glass.²⁷

It is important to understand the source of the cadmium used to manufacture CdTe PV panels. The cadmium is a byproduct of zinc and lead refining. The element is collected from emissions and waste streams during the production of these metals and combined with tellurium to create the CdTe used in PV panels. If the cadmium were not collected for use in the PV panels or other products, it would otherwise either be stockpiled for future use, cemented and buried, or disposed of.²⁸ Nearly all the cadmium in old or broken panels can be recycled which can eventually serve as the primary source of cadmium for new PV panels.²⁹

Similar to silicon-based PV panels, CdTe panels are constructed of a tempered glass front, one instead of two clear plastic encapsulation layers, and a rear heat strengthened glass backing (together >98% by weight). The final product is built to withstand exposure to the elements without significant damage for over 25 years. While not representative of damage that may occur in the field or even at a landfill, laboratory evidence has illustrated that when panels are ground into a fine powder, very acidic water is able to leach portions of the cadmium and tellurium,³⁰ similar to the process used to recycle CdTe panels. Like many silicon-based panels, CdTe panels are reported (as far back as 1998³¹) to pass the EPA's Toxic Characteristic Leaching Procedure (TCLP) test, which tests the potential for crushed panels in a landfill to leach hazardous substances into groundwater.³² Passing this test means that they are classified as non-hazardous waste and can be deposited in landfills.^{33, 34} For more information about PV panel end-of-life, see the Panel Disposal section.

There is also concern of environmental impact resulting from potential catastrophic events involving CdTe PV panels. An analysis of worst-case scenarios for environmental impact from CdTe PV panels, including earthquakes, fires, and floods, was conducted by the University of Tokyo in 2013. After reviewing the extensive international body of research on CdTe PV technology, their report concluded, "Even in the worst-case scenarios, it is unlikely that the Cd concentrations in air and sea water will exceed the environmental regulation values."³⁵ In a worst-case scenario of damaged panels abandoned on the ground, insignificant amounts of cadmium will leach from the panels. This is because this scenario is

much less conducive (larger module pieces, less acidity) to leaching than the conditions of the EPA's TCLP test used to simulate landfill conditions, which CdTe panels pass.³⁶

First Solar, a U.S. company, and the only significant supplier of CdTe panels, has a robust panel take-back and recycling program that has been operating commercially since 2005.³⁷ The company states that it is "committed to providing a commercially attractive recycling solution for photovoltaic (PV) power plant and module owners to help them meet their module (end of life) EOL obligation simply, cost-effectively and responsibly." First Solar global recycling services to their customers to collect and recycle panels once they reach the end of productive life whether due to age or damage. These recycling service agreements are structured to be financially attractive to both First Solar and the solar panel owner. For First Solar, the contract provides the company with an affordable source of raw materials needed for new panels and presumably a diminished risk of undesired release of Cd. The contract also benefits the solar panel owner by allowing them to avoid tipping fees at a waste disposal site. The legal contract helps provide peace of mind by ensuring compliance by both parties when considering the continuing trend of rising disposal costs and increasing regulatory requirements.

c. CIS/CIGS and other PV technologies

Copper indium gallium selenide PV technology, often referred to as CIGS, is the second most common type of thin-film PV panel but a distant second behind CdTe. CIGS cells are composed of a thin layer of copper, indium, gallium, and selenium on a glass or plastic backing. None of these elements are very toxic, although selenium is a regulated metal under the Federal Resource Conservation and Recovery Act (RCRA).³⁸ The cells often also have an extremely thin layer of cadmium sulfide that contains a tiny amount of cadmium, which is toxic. The promise of high efficiency CIGS panels drove heavy investment in this technology in the past. However, researchers have struggled to transfer high efficiency success in the lab to low-cost full-scale panels in the field.³⁹ Recently, a CIGS manufacturer based in Japan, Solar Frontier, has achieved some market success with a rigid, glass-faced CIGS module that competes with silicon panels. Solar Frontier produces the majority of CIS panels on the market today.⁴⁰ Notably, these panels are RoHS compliant,⁴¹ thus meeting the rigorous toxicity standard adopted by the European Union even though this directive exempts PV panels. The authors are unaware of any completed or proposed utility-scale system in North Carolina using CIS/CIGS panels.

1.2.3 Panel End-of-Life Management

Concerns about the volume, disposal, toxicity, and recycling of PV panels are addressed in this subsection. To put the volume of PV waste into perspective, consider that by 2050, when PV systems installed in 2020 will reach the end of their lives, it is estimated that the global annual PV panel waste tonnage will be 10% of the 2014 global e-waste tonnage.⁴² In the U.S., end-of-life disposal of solar products is governed by the Federal Resource Conservation and Recovery Act (RCRA), as well as state policies in some situations. RCRA separates waste into hazardous (not accepted at ordinary landfill) and solid waste (generally accepted at ordinary landfill) based on a series of rules. According to RCRA, the way to determine if a PV panel is classified as hazardous waste is the Toxic Characteristic Leaching Procedure (TCLP) test. This EPA test is designed to simulate landfill disposal and determine the risk of hazardous substances leaching out of the landfill.^{43, 44, 45} Multiple sources report that most modern PV panels (both crystalline silicon and cadmium telluride) pass the TCLP test.^{46, 47} Some studies found that some older (1990s) crystalline silicon panels, and perhaps some newer crystalline silicon panels (specifics are not given about vintage of panels tested), do not pass the lead (Pb) leachate limits in the TCLP test.^{48,}

⁴⁹

The test begins with the crushing of a panel into centimeter-sized pieces. The pieces are then mixed in an acid bath. After tumbling for eighteen hours, the fluid is tested for forty hazardous substances that all must be below specific threshold levels to pass the test. Research comparing TCLP conditions to conditions of damaged panels in the field found that simulated landfill conditions provide overly conservative estimates of leaching for field-damaged panels.⁵⁰ Additionally, research in Japan has found no detectable Cd leaching from cracked CdTe panels when exposed to simulated acid rain.⁵¹

Although modern panels can generally be landfilled, they can also be recycled. Even though recent waste volume has not been adequate to support significant PV-specific recycling infrastructure, the existing recycling industry in North Carolina reports that it recycles much of the current small volume of broken PV panels. In an informal survey conducted by the NC Clean Energy Technology Center survey in early 2016, seven of the eight large active North Carolina utility-scale solar developers surveyed reported that they send damaged panels back to the manufacturer and/or to a local recycler. Only one developer reported sending damaged panels to the landfill.

The developers reported at that time that they are usually paid a small amount per panel by local recycling firms. In early 2017, a PV developer reported that a local recycler was charging a small fee per panel to recycle damaged PV panels. The local recycling firm known to authors to accept PV panels described their current PV panel recycling practice as of early 2016 as removing the aluminum frame for local recycling and removing the wire leads for local copper recycling. The remainder of the panel is sent to a facility for processing the non-metallic portions of crushed vehicles, referred to as “fluff” in the recycling industry.⁵² This processing within existing general recycling plants allows for significant material recovery of major components, including glass which is 80% of the module weight, but at lower yields than PV-specific recycling plants. Notably almost half of the material value in a PV panel is in the few grams of silver contained in almost every PV panel produced today. In the long-term, dedicated PV panel recycling plants can increase treatment capacities and maximize revenues resulting in better output quality and the ability to recover a greater fraction of the useful materials.⁵³ PV-specific panel recycling technologies have been researched and implemented to some extent for the past decade, and have been shown to be able to recover over 95% of PV material (semiconductor) and over 90% of the glass in a PV panel.⁵⁴

A look at global PV recycling trends hints at the future possibilities of the practice in our country. Europe installed MW-scale volumes of PV years before the U.S. In 2007, a public-private partnership between the European Union and the solar industry set up a voluntary collection and recycling system called PV CYCLE. This arrangement was later made mandatory under the EU’s WEEE directive, a program for waste electrical and electronic equipment.⁵⁵ Its member companies (PV panel producers) fully finance the association. This makes it possible for end-users to return the member companies’ defective panels for recycling at any of the over 300 collection points around Europe without added costs. Additionally, PV CYCLE will pick up batches of 40 or more used panels at no cost to the user. This arrangement has been very successful, collecting and recycling over 13,000 tons by the end of 2015.⁵⁶

In 2012, the WEEE Directive added the end-of-life collection and recycling of PV panels to its scope.⁵⁷ This directive is based on the principle of extended-producer-responsibility. It has a global impact because producers that want to sell into the EU market are legally responsible for end-of-life management. Starting in 2018, this directive targets that 85% of PV products “put in the market” in Europe are recovered and 80% is prepared for reuse and recycling.

The success of the PV panel collection and recycling practices in Europe provides promise for the future of recycling in the U.S. In mid-2016, the US Solar Energy Industry Association (SEIA) announced that they are starting a national solar panel recycling program with the guidance and support of many

leading PV panel producers.⁵⁸ The program will aggregate the services offered by recycling vendors and PV manufacturers, which will make it easier for consumers to select a cost-effective and environmentally responsible end-of-life management solution for their PV products. According to SEIA, they are planning the program in an effort to make the entire industry landfill-free. In addition to the national recycling network program, the program will provide a portal for system owners and consumers with information on how to responsibly recycle their PV systems.

While a cautious approach toward the potential for negative environmental and/or health impacts from retired PV panels is fully warranted, this section has shown that the positive health impacts of reduced emissions from fossil fuel combustion from PV systems more than outweighs any potential risk. Testing shows that silicon and CdTe panels are both safe to dispose of in landfills, and are also safe in worst case conditions of abandonment or damage in a disaster. Additionally, analysis by local engineers has found that the current salvage value of the equipment in a utility scale PV facility generally exceeds general contractor estimates for the cost to remove the entire PV system.^{59, 60, 61}

1.2.4 Non-Panel System Components (racking, wiring, inverter, transformer)

While previous toxicity subsections discussed PV panels, this subsection describes the non-panel components of utility-scale PV systems and investigates any potential public health and safety concerns. The most significant non-panel component of a ground-mounted PV system is the mounting structure of the rows of panels, commonly referred to as “racking”. The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials. The inverters that make the solar generated electricity ready to send to the grid have weather-proof steel enclosures that protect the working components from the elements. The only fluids that they might contain are associated with their cooling systems, which are not unlike the cooling system in a computer. Many inverters today are RoHS compliant.

The electrical transformers (to boost the inverter output voltage to the voltage of the utility connection point) do contain a liquid cooling oil. However, the fluid used for that function is either a non-toxic mineral oil or a biodegradable non-toxic vegetable oil, such as BIOTEMP from ABB. These vegetable transformer oils have the additional advantage of being much less flammable than traditional mineral oils. Significant health hazards are associated with old transformers containing cooling oil with toxic PCBs. Transformers with PCB-containing oil were common before PCBs were outlawed in the U.S. in 1979. PCBs still exist in older transformers in the field across the country.

Other than a few utility research sites, there are no batteries on- or off-site associated with utility-scale solar energy facilities in North Carolina, avoiding any potential health or safety concerns related to battery technologies. However, as battery technologies continue to improve and prices continue to decline we are likely to start seeing some batteries at solar facilities. Lithium ion batteries currently dominate the world utility-scale battery market, which are not very toxic. No non-panel system components were found to pose any health or environmental dangers.

1.4 Operations and Maintenance – Panel Washing and Vegetation Control

Throughout the eastern U.S., the climate provides frequent and heavy enough rain to keep panels adequately clean. This dependable weather pattern eliminates the need to wash the panels on a regular basis. Some system owners may choose to wash panels as often as once a year to increase production, but most in N.C. do not regularly wash any PV panels. Dirt build up over time may justify panel washing a few times over the panels' lifetime; however, nothing more than soap and water are required for this activity.

The maintenance of ground-mounted PV facilities requires that vegetation be kept low, both for aesthetics and to avoid shading of the PV panels. Several approaches are used to maintain vegetation at NC solar facilities, including planting of limited-height species, mowing, weed-eating, herbicides, and grazing livestock (sheep). The following descriptions of vegetation maintenance practices are based on interviews with several solar developers as well as with three maintenance firms that together are contracted to maintain well over 100 of the solar facilities in N.C. The majority of solar facilities in North Carolina maintain vegetation primarily by mowing. Each row of panels has a single row of supports, allowing sickle mowers to mow under the panels. The sites usually require mowing about once a month during the growing season. Some sites employ sheep to graze the site, which greatly reduces the human effort required to maintain the vegetation and produces high quality lamb meat.⁶²

In addition to mowing and weed eating, solar facilities often use some herbicides. Solar facilities generally do not spray herbicides over the entire acreage; rather they apply them only in strategic locations such as at the base of the perimeter fence, around exterior vegetative buffer, on interior dirt roads, and near the panel support posts. Also unlike many row crop operations, solar facilities generally use only general use herbicides, which are available over the counter, as opposed to restricted use herbicides commonly used in commercial agriculture that require a special restricted use license. The herbicides used at solar facilities are primarily 2-4-D and glyphosate (Round-up®), which are two of the most common herbicides used in lawns, parks, and agriculture across the country. One maintenance firm that was interviewed sprays the grass with a class of herbicide known as a growth regulator in order to slow the growth of grass so that mowing is only required twice a year. Growth regulators are commonly used on highway roadsides and golf courses for the same purpose. A commercial pesticide applicator license is required for anyone other than the landowner to apply herbicides, which helps ensure that all applicators are adequately educated about proper herbicide use and application. The license must be renewed annually and requires passing of a certification exam appropriate to the area in which the applicator wishes to work. Based on the limited data available, it appears that solar facilities in N.C. generally use significantly less herbicides per acre than most commercial agriculture or lawn maintenance services.

2. Electromagnetic Fields (EMF)

PV systems do not emit any material during their operation; however, they do generate electromagnetic fields (EMF), sometimes referred to as radiation. EMF produced by electricity is non-ionizing radiation, meaning the radiation has enough energy to move atoms in a molecule around (experienced as heat), but not enough energy to remove electrons from an atom or molecule (ionize) or to damage DNA. As shown below, modern humans are all exposed to EMF throughout our daily lives without negative health impact. Someone outside of the fenced perimeter of a solar facility is not exposed to significant EMF from the solar facility. Therefore, there is no negative health impact from the EMF

produced in a solar farm. The following paragraphs provide some additional background and detail to support this conclusion.

Since the 1970s, some have expressed concern over potential health consequences of EMF from electricity, but no studies have ever shown this EMF to cause health problems.⁶³ These concerns are based on some epidemiological studies that found a slight increase in childhood leukemia associated with average exposure to residential power-frequency magnetic fields above 0.3 to 0.4 μT (microteslas) (equal to 3.0 to 4.0 mG (milligauss)). μT and mG are both units used to measure magnetic field strength. For comparison, the average exposure for people in the U.S. is one mG or 0.1 μT , with about 1% of the population with an average exposure in excess of 0.4 μT (or 4 mG).⁶⁴ These epidemiological studies, which found an association but not a causal relationship, led the World Health Organization's International Agency for Research on Cancer (IARC) to classify ELF magnetic fields as "possibly carcinogenic to humans". Coffee also has this classification. This classification means there is limited evidence but not enough evidence to designate as either a "probable carcinogen" or "human carcinogen". Overall, there is very little concern that ELF EMF damages public health. The only concern that does exist is for long-term exposure above 0.4 μT (4 mG) that may have some connection to increased cases of childhood leukemia. In 1997, the National Academies of Science were directed by Congress to examine this concern and concluded:

"Based on a comprehensive evaluation of published studies relating to the effects of power-frequency electric and magnetic fields on cells, tissues, and organisms (including humans), the conclusion of the committee is that the current body of evidence does not show that exposure to these fields presents a human-health hazard. Specifically, no conclusive and consistent evidence shows that exposures to residential electric and magnetic fields produce cancer, adverse neurobehavioral effects, or reproductive and developmental effects."⁶⁵

There are two aspects to electromagnetic fields, an electric field and a magnetic field. The electric field is generated by voltage and the magnetic field is generated by electric current, i.e., moving electrons. A task group of scientific experts convened by the World Health Organization (WHO) in 2005 concluded that there were no substantive health issues related to *electric* fields (0 to 100,000 Hz) at levels generally encountered by members of the public.⁶⁶ The relatively low voltages in a solar facility and the fact that electric fields are easily shielded (i.e., blocked) by common materials, such as plastic, metal, or soil means that there is no concern of negative health impacts from the electric fields generated by a solar facility. Thus, the remainder of this section addresses magnetic fields. Magnetic fields are not shielded by most common materials and thus can easily pass through them. Both types of fields are strongest close to the source of electric generation and weaken quickly with distance from the source.

The direct current (DC) electricity produced by PV panels produce stationary (0 Hz) electric and magnetic fields. Because of minimal concern about potential risks of stationary fields, little scientific research has examined stationary fields' impact on human health.⁶⁷ In even the largest PV facilities, the DC voltages and currents are not very high. One can illustrate the weakness of the EMF generated by a PV panel by placing a compass on an operating solar panel and observing that the needle still points north.

While the electricity throughout the majority of a solar site is DC electricity, the inverters convert this DC electricity to alternating current (AC) electricity matching the 60 Hz frequency of the grid. Therefore, the inverters and the wires delivering this power to the grid are producing non-stationary EMF, known as extremely low frequency (ELF) EMF, normally oscillating with a frequency of 60 Hz. This frequency is at the low-energy end of the electromagnetic spectrum. Therefore, it has less energy than

other commonly encountered types of non-ionizing radiation like radio waves, infrared radiation, and visible light.

The wide use of electricity results in background levels of ELF EMFs in nearly all locations where people spend time – homes, workplaces, schools, cars, the supermarket, etc. A person's average exposure depends upon the sources they encounter, how close they are to them, and the amount of time they spend there.⁶⁸ As stated above, the average exposure to magnetic fields in the U.S. is estimated to be around one mG or 0.1 μ T, but can vary considerably depending on a person's exposure to EMF from electrical devices and wiring.⁶⁹ At times we are often exposed to much higher ELF magnetic fields, for example when standing three feet from a refrigerator the ELF magnetic field is 6 mG and when standing three feet from a microwave oven the field is about 50 mG.⁷⁰ The strength of these fields diminish quickly with distance from the source, but when surrounded by electricity in our homes and other buildings moving away from one source moves you closer to another. However, unless you are inside of the fence at a utility-scale solar facility or electrical substation it is impossible to get very close to the EMF sources. Because of this, EMF levels at the fence of electrical substations containing high voltages and currents are considered "generally negligible".^{71, 72}

The strength of ELF-EMF present at the perimeter of a solar facility or near a PV system in a commercial or residential building is significantly lower than the typical American's average EMF exposure.^{73, 74} Researchers in Massachusetts measured magnetic fields at PV projects and found the magnetic fields dropped to very low levels of 0.5 mG or less, and in many cases to less than background levels (0.2 mG), at distances of no more than nine feet from the residential inverters and 150 feet from the utility-scale inverters.⁷⁵ Even when measured within a few feet of the utility-scale inverter, the ELF magnetic fields were well below the International Commission on Non-Ionizing Radiation Protection's recommended magnetic field level exposure limit for the general public of 2,000 mG.⁷⁶ It is typical that utility scale designs locate large inverters central to the PV panels that feed them because this minimizes the length of wire required and shields neighbors from the sound of the inverter's cooling fans. Thus, it is rare for a large PV inverter to be within 150 feet of the project's security fence.

Anyone relying on a medical device such as pacemaker or other implanted device to maintain proper heart rhythm may have concern about the potential for a solar project to interfere with the operation of his or her device. However, there is no reason for concern because the EMF outside of the solar facility's fence is less than 1/1000 of the level at which manufacturers test for ELF EMF interference, which is 1,000 mG.⁷⁷ Manufacturers of potentially affected implanted devices often provide advice on electromagnetic interference that includes avoiding letting the implanted device get too close to certain sources of fields such as some household appliances, some walkie-talkies, and similar transmitting devices. Some manufacturers' literature does not mention high-voltage power lines, some say that exposure in public areas should not give interference, and some advise not spending extended periods of time close to power lines.⁷⁸

3. Electric Shock and Arc Flash Hazards

There is a real danger of electric shock to anyone entering any of the electrical cabinets such as combiner boxes, disconnect switches, inverters, or transformers; or otherwise coming in contact with voltages over 50 Volts.⁷⁹ Another electrical hazard is an arc flash, which is an explosion of energy that can occur in a short circuit situation. This explosive release of energy causes a flash of heat and a shockwave, both of which can cause serious injury or death. Properly trained and equipped technicians and electricians know how to safely install, test, and repair PV systems, but there is always some risk of

injury when hazardous voltages and/or currents are present. Untrained individuals should not attempt to inspect, test, or repair any aspect of a PV system due to the potential for injury or death due to electric shock and arc flash. The National Electric Code (NEC) requires appropriate levels of warning signs on all electrical components based on the level of danger determined by the voltages and current potentials. The national electric code also requires the site to be secured from unauthorized visitors with either a six-foot chain link fence with three strands of barbed wire or an eight-foot fence, both with adequate hazard warning signs.

4. Fire Safety

The possibility of fires resulting from or intensified by PV systems may trigger concern among the general public as well as among firefighters. However, concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire. Flammable components of PV panels include the thin layers of polymer encapsulates surrounding the PV cells, polymer backsheets (framed panels only), plastic junction boxes on rear of panel, and insulation on wiring. The rest of the panel is composed of non-flammable components, notably including one or two layers of protective glass that make up over three quarters of the panel's weight.

Heat from a small flame is not adequate to ignite a PV panel, but heat from a more intense fire or energy from an electrical fault can ignite a PV panel.⁸⁰ One real-world example of this occurred during July 2015 in an arid area of California. Three acres of grass under a thin film PV facility burned without igniting the panels mounted on fixed-tilt racks just above the grass.⁸¹ While it is possible for electrical faults in PV systems on homes or commercial buildings to start a fire, this is extremely rare.⁸² Improving understanding of the PV-specific risks, safer system designs, and updated fire-related codes and standards will continue to reduce the risk of fire caused by PV systems.

PV systems on buildings can affect firefighters in two primary ways, 1) impact their methods of fighting the fire, and 2) pose safety hazard to the firefighters. One of the most important techniques that firefighters use to suppress fire is ventilation of a building's roof. This technique allows superheated toxic gases to quickly exit the building. By doing so, the firefighters gain easier and safer access to the building. Ventilation of the roof also makes the challenge of putting out the fire easier. However, the placement of rooftop PV panels may interfere with ventilating the roof by limiting access to desired venting locations.

New solar-specific building code requirements are working to minimize these concerns. Also, the latest National Electric Code has added requirements that make it easier for first responders to safely and effectively turn off a PV system. Concern for firefighting a building with PV can be reduced with proper fire fighter training, system design, and installation. Numerous organizations have studied fire fighter safety related to PV. Many organizations have published valuable guides and training programs. Some notable examples are listed below.

- The International Association of Fire Fighters (IAFF) and International Renewable Energy Council (IREC) partnered to create an online training course that is far beyond the PowerPoint click-and-view model. The self-paced online course, "Solar PV Safety for Fire Fighters," features rich video content and simulated environments so fire fighters can practice the knowledge they've learned. www.iaff.org/pvsafetytraining
- Photovoltaic Systems and the Fire Code: Office of NC Fire Marshal
- Fire Service Training, Underwriter's Laboratory

- Firefighter Safety and Response for Solar Power Systems, National Fire Protection Research Foundation
- Bridging the Gap: Fire Safety & Green Buildings, National Association of State Fire Marshalls
- Guidelines for Fire Safety Elements of Solar Photovoltaic Systems, Orange County Fire Chiefs Association
- Solar Photovoltaic Installation Guidelines, California Department of Forestry & Fire Protection, Office of the State Fire Marshall
- PV Safety & Firefighting, Matthew Paiss, Homepower Magazine
- PV Safety and Code Development: Matthew Paiss, Cooperative Research Network

Summary

The purpose of this paper is to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in the four following sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

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Published by the N.C. Clean Energy Technology Center at N.C. State University



Document prepared by:
Return to:

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Attorney at Law
P. O. Box 502
Dillwyn, Va. 23936

BOOK 355 PAGE 505

Tax Map/Parcel#:

114-8-3 & 128-4

#08-153
THIS DEED ^{is Gift} is made this 24th day of Jan., 2008, by and between GRACE MCCRAW OWNBY, hereinafter called Grantor, and MACY O. WELSH, hereinafter called Grantee, whose address is: 109 Canal St., Camden, N.C. 27921

-WITNESSETH-

THAT for and in consideration of TWENTY DOLLARS (\$20.00) cash in hand paid, and other good and valuable consideration, receipt of which is hereby acknowledged and received, the Grantor does hereby ^{Give} ~~Bargain, Sell, Grant~~ and Convey with General Warranty and English Covenants of Title, unto the Grantee, the following described real estate, to-wit:

SEE SCHEDULE A ATTACHED HERETO

AND HEREBY MADE A PART OF THIS DEED

This conveyance is made expressly subject to: any and all conditions, restrictions, reservations, easements, and/or rights of way which are a matter of public record; and, any and all easements and/or rights of way which are apparent from an inspection of the lands hereinabove described or the plat hereinabove referenced.

Signature next page.

APPENDIX B:

Deed and current tax status documents attached on the following pages.



Witness the following signature and seal.

Grace McCraw Ownby
Grace McCraw Ownby

STATE OF Virginia
CITY/COUNTY OF Buckingham, to-wit:

The aforescribed deed, bearing date of Jan. 24, 2008, was
subscribed, sworn and acknowledged before me on this 24th day of Jan., 2008, by
Grace McCraw Ownby.

My commission expires: 11-30-2011.

Luis Perry
Notary Public



SCHEDULE A

PARCEL TWO:

ALL that certain lot, tract or parcel of land, with improvements thereon and appurtenances thereunto belonging, lying and being in Curdsville District of Buckingham County, Virginia, and containing one hundred nine and one tenth (109.1) acres, more or less, and being bounded on the northerneastern side of Virginia Secondary Route #667, now known as Belle Branch Road, on the southeastern side by lands now or formerly of Blanche McCraw Ownby and on the southwestern side by lands now or formerly of Burruss Land and Lumber Company, and on the northwestern side by lands now or formerly of Pauline McCraw Stimpson. Said lands are more particularly described as Lot #3, on a plat of survey by Carroll Gillispie, C.L.S., S.B.C, dated September 13, 1962, and of record in the Office of the Clerk of the Circuit Court of Buckingham County, in Deed Book 69, at Page 135, et seq.

BEING the same lands conveyed unto Newell Ownby and Grace McCraw Ownby by deed dated October 15, 1979, and recorded in the Office of the Clerk of the Circuit Court of Buckingham County, in Deed Book, 171, at Page 079, and being described as "Second Tract" therein. The said Newell Ownby did depart this life on April 2, 1991, thereby vesting full title in his widow, Grace McCraw Ownby by virtue of the survivorship clause in said deed.

035 Rec Fee
St. R. Tax
Co. R. Tax
Transfer
Clerk
Lib. (145)
T.T.F.
Grantor Tax
036 Proc. Fee
Total \$

1.00
1.00
14.50
1.50
5.00
23.00

VIRGINIA: CLERK'S OFFICE OF THE CIRCUIT COURT OF BUCKINGHAM COUNTY

The foregoing instrument with acknowledgement was admitted to record on 1-25 2002.

at 10:05 M. in D.B. 355 Page(s) 505

Teste: MALCOLM BOOKER, JR., CLERK

BY: Brenda Kilcher DEPUTY CLERK

Date: 1/03/20 Cash Register: 001 BUCKINGHAM COUNTY 11:07:09
Cshr: TINA COSTELLO Account#: 000006211 Cust.Transactions:
Type: PAY Dept/Bill#: RE2019 00121800002 P/I Date: 1/03/2020 1/03/2020
Name: WELSH MACY O Bill Date: 5/01/2019 Half: 2
Nam2: Due/PstDt: 12/05/2019
Addr: 109 CANAL ST PAdr: 3003 BELLE BRANCH RD

CAMDEN NC

Zip: 27921 - 0000 Map#: 114 8 3
Desc: RT 667 - 9 MI NE OF MMMIIDDBBLLLLS
DILLWYN LOT 3 109.1 AC Acre: 109.100 Dist/Cls 01 / 02 Status
MrtgCo:
SSN: 000 - 00 - 0000 000 - 00 - 0000

Land:	\$211,200	Improve:	\$16,000	Use:	\$0
Original Bill:	\$624.80	Credits:	\$624.80	Discount:	\$0.00
Penalty Paid:	\$0.00	Int Paid:	\$0.00	Last Date:	11/07/2019
Amount Owed:	\$0.00	Other:	\$0.00	Setoff Claim #:	00000000
Total Owed:	\$0.00	Penalty:	\$0.00	Interest:	\$0.00
Principal Due:			Pen Rate	% Int Fact	
Penalty Due:			Interest Due:		
Total Amount Due:			Aging:		
			Promise to Pay Date:		

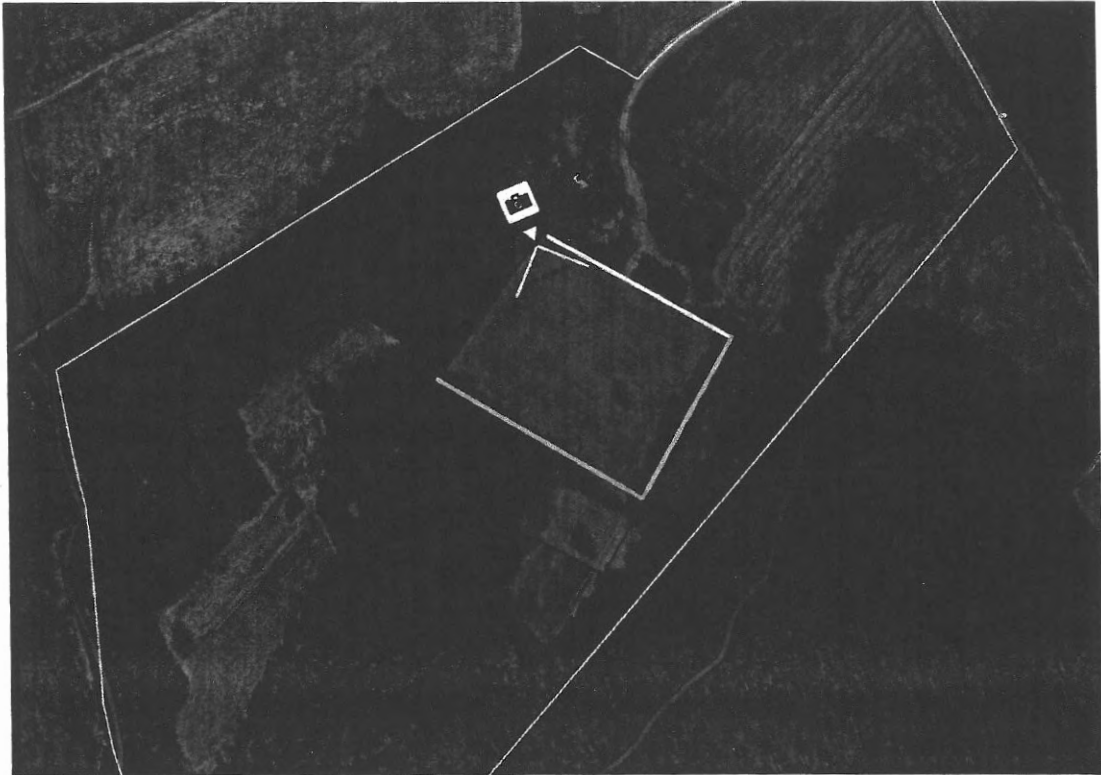
F1=Amt Tender F2=Next Ticket F3=Exit F10=Funcnt Menu F20=Attach

APPENDIX C:

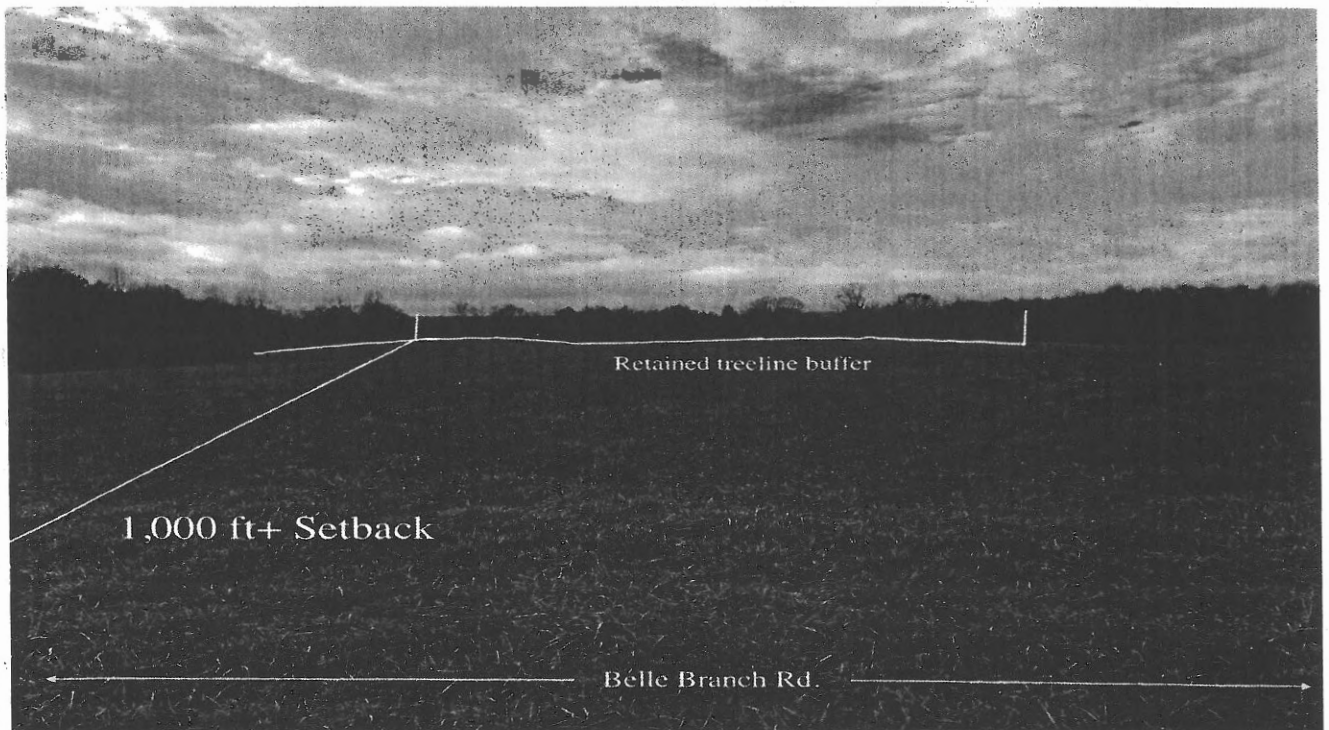
Site viewpoint photos attached on the following pages.



SITE VIEWPOINT A:



SITE VIEWPOINT B:





Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

Buckingham County
Board of Supervisors
Office of the County Administrator
13380 W. James Anderson Highway
Post Office Box 252
Buckingham, Virginia 23921 -0252
Telephone 434-969-4242
Fax 434-969-1638
www.buckinghamcountyva.org

Harry W. Bryant, Jr.
District 5 Supervisor
Chairman

Don Matthews
District 3 Supervisor
Vice-Chairman

Robert C. "Bobby" Jones
District 1 Supervisor

Donald E. Bryan
District 2 Supervisor

Thomas Jordan Miles III
District 4 Supervisor

Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Members, Buckingham County Board of Supervisors
From: Rebecca S. Carter, County Administrator
Re: CARES Money Status Report

To date the county has purchased Personal Protective Equipment, purchased supplies to add shields for the desks of the county employees, Circuit Court and Social Services that are working face to face with the public. Also purchases of Personal Protective Equipment for the Sheriff's Department. We have purchased supplies to disinfect all offices and buildings. We have used some of this money to pay for the additional Rescue Squad Crew at the Glenmore Building and also made repairs and furnished the building to make it usable as a Rescue Squad Station. We also plan to use CARES Money to continue to pay for this Rescue Squad Crew until the end of December 2020. I have attached a list of the expenditures so far and that we know are upcoming.

The County received \$1,496,097.00. The County is required to allocate a certain amount to any Town that is within the county. Dillwyn's allocation is \$38,396.78. Later on this agenda I will be asking you to consider approval of an agreement with the Town of Dillwyn allowing for this allocation.

I also have a request from Virginia Tech and Holiday Lake 4-H Educational Center. This request is for \$10,000.00 in order to continue to provide the educational programs. Cancelling all 4-H Camps and conferences due to the Governors' Executive Orders has caused their revenues to be significantly reduced. I am also later on this agenda asking you to consider their request.

Another item we are reviewing that is needed due to the Governors Executive Orders do not assemble with but a certain number of people. The ability to effectively communicate virtually with the public for public meeting is important. As you noticed some of our audio is not working well and the public has complained they cannot hear or understand what is being said. Due to the virtual operating of the meetings we also cannot use the voting machines. We are looking into the cost to upgrade this system in order to be able to communicate better and keep the public informed during this pandemic.

Also due to the Covid 19 need for Emergency Rescue Squad Services we will be recommending to purchase a new rescue squad vehicle that has the ability to sanitize the squad vehicle and all equipment after every delivery of a patient. The time it takes to manually sanitize the vehicle and all of the equipment and medical supplies can be long and take up valuable time that the squad needs should another call come in. I also will ask you to consider this matter later on this agenda.

Another qualified use of the money is to offer grants to qualified small businesses in our county that have had to shut down or have lost significant sales and revenue. I also have this request on this agenda for your review.

The attached report demonstrates that with what is already spent and what is already obligated to be spent the balance on the CARES fund will be \$941,666.91. If you concur with the additional requests being made to you such as the Grants Program (30,000.00) and the purchase of a new squad vehicle (300,000.00) 4-H \$10,000.00 and Buckingham County Youth League is seeking some assistance (I do not know how much their request is but their loss of sign up fees is about \$10,000.00) the county will still have \$591,667.00 left. The county has until the end of December to use this money for COVID related expenditures.

Personal Protective Equipment, Supplies		
Staples		1,981.37
Brandscape		6,689.00
Lowes		3,915.09
Other		8,806.06
Equipment & Fixtures		
Best Buy		2,287.40
Other		11,148.85
Professional Services		
DRT		195,666.00
PayGov		8,294.59
Other		1,388.23
Possible Upcoming Expenses		
DRT	(6 months)	247,500.00
Town of Dillwyn		39,000.00
Equipment & Fixtures		18,000.00
At Work	3 weeks plus	2,432.00
Supplies		641.50
Centurylink	\$80/month	480.00
Central VA Elec	\$200/month	1,200.00
PayGov	1 month	5,000.00
Total projected Expenses		554,430.09
Total CARES Funds		1,496,097.00
Remaining Balance		941,666.91

Vendor	Vendor if paid by Card	Invoice Number	Check Date	Check #	Amount	GL #	Notes		
Buckeye International Inc		90220141	6/8/2020	164030	\$ 952.32	4-100-13100-6014	Hand sanitizer		
Bay Trash Removal		246114-WTR	5/11/2020	163750	\$ 85.00	4-502-10000-6007	For out house at water treatment plant		
Bay Trash Removal		246115-WW	5/11/2020	163750	\$ 85.00	4-501-10000-6007	For out house at waste treatment plant		
Bay Trash Removal		247728-WTR	6/30/2020	164198	\$ 85.00	4-502-10000-6007	For out house at water treatment plant		
Bay Trash Removal		247729-WW	6/30/2020	164198	\$ 85.00	4-501-10000-6007	For out house at waste treatment plant		
BB & T CRD	Walmart	04062020-CTY	4/9/2020	163518	\$ 196.63	4-100-31400-3310			
BB & T CRD	Lowe's	04062020-CTY	4/9/2020	163518	\$ 84.09	4-100-31400-3310			
BB & T CRD	Brandscape Shop	04062020-CTY	4/9/2020	163518	\$ 463.32	4-100-43200-6007	Plastic Face Shield Refund Tax \$23.32		
BB & T CRD	Brandscape Shop	04062020-CTY	4/9/2020	163518	\$ (23.32)	4-100-43200-6007	Tax Refund for the Face Shields		
BB & T CRD	Cisco Webex	04062020-CTY	4/9/2020	163518	\$ 215.40	4-100-11010-6001	Board Room		
BB & T CRD	B&H web Team	04062020-CTY	4/9/2020	163518	\$ 507.24	4-100-11010-6001	Board Room		
BB & T CRD	Brandscape Shop	04062020-CTY	4/9/2020	163518	\$ 6,580.20	4-100-43200-6005	gloves, mask Refund Tax \$331.20		
BB & T CRD	Brandscape Shop	04062020-CTY	4/9/2020	163518	\$ (331.20)	4-100-43200-6005	tax Refund for gloves, mask		
BB & T CRD	Best Buy	04062020-CTY	4/9/2020	163518	\$ 347.48	4-100-11010-6001	ipad for board		
BB & T CRD	Best Buy	04062020-CTY	4/9/2020	163518	\$ 694.96	4-100-11010-6001	2-ipad for board		
BB & T CRD	Zoom Video Comm	04062020-CTY	4/9/2020	163518	\$ 649.90	4-100-11010-6001	Audio Conferencing		
BB & T CRD	Senavera Safety	04062020-CTY	4/9/2020	163518	\$ 55.66	4-100-43200-6005	Gloves		
BB & T CRD	Best Buy	04062020-CTY	4/9/2020	163518	\$ 1,244.96	4-100-11010-6001	Streaming BD		
BB & T CRD	Amazon.com	03232020-SHERIF	4/13/2020	163540	\$ 189.44	4-100-31200-6010			
BB & T CRD	Amazon.com	03232020-SHERIF	4/13/2020	163540	\$ 16.82	4-100-31200-6010			
BB & T CRD	Amazon.com	03232020-SHERIF	4/13/2020	163540	\$ 9.19	4-100-31200-6010			
BB & T CRD	Food Lion	04092020-CTY	4/30/2020	163687	\$ 14.72	4-100-32600-6001	USED FOR SET UP AT THE DRT BLDG GLENMORE		
BB & T CRD	Dollar General	04222020-SHERIF	5/11/2020	163751	\$ 142.91	4-100-31200-6010			
BB & T CRD	Food Lion	04222020-SHERIF	5/11/2020	163751	\$ 25.21	4-100-31200-6010			
BB & T CRD	Dollar General	05082020-CTY	5/19/2020	163961	\$ 26.59	4-100-32600-6001	DRT BLDG		
BB & T CRD	Dollar General	05082020-CTY	5/19/2020	163961	\$ 12.64	4-100-32600-6001	DRT BLDG		
BB & T CRD	Schewel Furniture	05082020-CTY	5/19/2020	163961	\$ 1,734.91	4-100-32600-6001	DRT BLDG		
BB & T CRD	Schewel Furniture	05082020-CTY	5/19/2020	163961	\$ 99.90	4-100-32600-6001	DRT BLDG		
BB & T CRD	Walmart	05082020-CTY	5/19/2020	163961	\$ 40.10	4-100-32600-6001	DRT BLDG		
BB & T CRD	Zoom Video Comm	05082020-CTY	5/19/2020	163961	\$ 105.00	4-100-11010-6001	For Audio Conferencing		
BB & T CRD	DGS Retail	05082020-CTY	5/19/2020	163961	\$ 2,181.33	4-100-13100-6014			
BB & T CRD	Walmart	05222020-SHERIF	6/15/2020	164127	\$ 484.13	4-100-31200-6010	Air Purifiers & Filters		
BB & T CRD	Pemro Distribution	06092020-CTY	6/16/2020	164162	\$ 394.05	4-100-13100-6014	Alcohol for Election		
BB & T CRD	Pro Tools Express Inc	06092020-CTY	6/16/2020	164162	\$ 2,728.27	4-100-43200-6005	5 Liter ULV Disinfectant Cold Fogger Sprayer/Twin Oxide Spray Disinfectant		
BB & T CRD	Target	06092020-CTY	6/16/2020	164162	\$ 61.79	4-100-43200-6005	12-Ozium Air Sanitizer Org Scent		
BB & T CRD	Zoom Video Comm	06092020-CTY	6/16/2020	164162	\$ 105.00	4-100-11010-6001	Audio Conferencing		
BB & T CRD	Gempler's	06092020-CTY	6/16/2020	164162	\$ 61.95	4-100-43200-6005	Hooded Tyvek Elastic 3XL qty. 5		
BB & T CRD	Pilots HQ LLC	06092020-CTY	6/16/2020	164162	\$ 228.69	4-100-43200-6007	KleenGuard XL White x 15/ 2XL x 15		
BB & T CRD	Crowd Control Warehouse	06092020-CTY	6/16/2020	164162	\$ 131.19	4-100-43200-6007	stand for hand sanitizer-pump stand		
BB & T CRD	Crowd Control Warehouse	06092020-CTY	6/16/2020	164162	\$ 1,200.26	4-100-43200-6007	6pack belt barriersx2/sign standx5/floor decal x4		
BB & T CRD	Crowd Control Warehouse	06092020-CTY	6/16/2020	164162	\$ 227.52	4-100-43200-6007	2-signs(social Distancing/safety retractable Belt x2		
BB & T CRD	Ace Hardware	06092020-CTY	6/16/2020	164162	\$ 160.26	4-100-43200-6005	30-Ozium Air Sanitizer		
BB & T CRD	Jamerson Build Supply	06092020-CTY	6/16/2020	164162	\$ 128.00	4-100-43200-6007	Glazing		
BB & T CRD	Gempler's	06092020-CTY	6/16/2020	164162	\$ 19.95	4-100-43200-6007	5-Splash Goggles		
BB & T CRD	Build a Sign.com	06092020-CTY	6/16/2020	164162	\$ 179.95	4-100-71100-5650	12"x18" Park Closed Sign		
Central Virginia Electric Cooperative		04232020-DRT	4/30/2020	163714	\$ 87.65	4-100-32600-5110	Elec for Glenmore Squad Bldg.		
Central Virginia Electric Cooperative		05262020-DRT	6/8/2020	164035	\$ 167.64	4-100-32600-5110	Elec for Glenmore Squad Bldg.		
Central Virginia Electric Cooperative		06242020-DRT	6/30/2020	164283	\$ 213.36	4-100-32600-5110	Elec for Glenmore Squad Bldg.		
Central Virginia Exterminating		15502	5/11/2020	163756	\$ 25.00	4-100-32600-3310	For Glenmore Squad Building DRT		
Central Virginia Exterminating		15503	6/8/2020	164036	\$ 25.00	4-100-32600-3310	For Glenmore Squad Building DRT		
CenturyLink	(note: JE from 31400-5230 to DRT)	04132020-1772	4/30/2020	163715	\$ 74.66	4-100-32600-5230	Phone at the Glenmore Squad Bldg. DRT		
CenturyLink		05132020-1772	5/29/2020	163998	\$ 79.98	4-100-32600-5230	Phone at the Glenmore Squad Bldg. DRT		
CenturyLink		06132020-1772	6/30/2020	164284	\$ 79.98	4-100-32600-5230	Phone at the Glenmore Squad Bldg. DRT		

Christopher Salerno	Walmart	04092020-WALMAR	6/30/2020	164203	\$ 42.11	4-100-21300-6001	UV Sanitizing Light		
Delta Response Team		2020004006	4/9/2020	163520	\$ 45,416.00	4-100-32300-7020	For Glenmore Squad Building DRT		
Delta Response Team		2020004007	4/15/2020	163525	\$ 54,500.00	4-100-32300-7020	For Glenmore Squad Building DRT		
Delta Response Team		2020004029	5/11/2020	163760	\$ 54,500.00	4-100-32300-7020	For Glenmore Squad Building DRT		
Delta Response Team		2020006009	6/30/2020	164208	\$ 41,250.00	4-100-32300-7020	For Glenmore Squad Building DRT		
Farmville Newsmedia LLC		130135/0320	4/13/2020	163563	\$ 294.96	4-100-81100-3600	Public Hearing Canceled due to COVID-19		
Farrish Hardware		34353	5/11/2020	163770	\$ 91.80	4-100-31200-6010	20 Roll Duct Tape For suites/Sheriffs office		
Farrish Hardware		30800	6/30/2020	164216	\$ 26.35	4-100-43200-6007	Hinge/Gate Latch For SS to keep people out		
Farrish Hardware		30875	6/30/2020	164216	\$ 8.99	4-100-71100-6007	1000' Caution Tape		
Farrish Hardware		30883	6/30/2020	164217	\$ 7.58	4-100-32600-3310	2-mouse traps For DRT BLDG		
Farrish Hardware		30937	6/30/2020	164217	\$ 12.82	4-100-71100-6007	RL Flagging Tape & 7-keys		
Farrish Hardware		30949	6/30/2020	164217	\$ 35.96	4-100-71100-6007	4-2" PVC Pipes		
Hill Manufacturing Company		58194	6/8/2020	164056	\$ 588.12	4-100-43200-6005	San Mist/BAC-CIDE QT/Cherry Hand CLNR		
Hill Manufacturing Company		58392	6/8/2020	164056	\$ 226.25	4-100-43200-6005	San Mist		
Hill Manufacturing Company		59081	6/30/2020	164225	\$ 133.12	4-100-43200-6005	Sanitizer 24 x 4oz		
Hill Manufacturing Company		60350	6/30/2020	164225	\$ 192.93	4-100-43200-6005	Equipment Wipes		
Interstate Rescue LLC		504032	4/13/2020	163584	\$ 769.60	4-100-31400-3310	5-forehead Temperature Thermometer		
Key Office Supply Inc		1067-543093	5/11/2020	163790	\$ 63.30	4-100-31200-6010	Paper Towels		
Key Office Supply Inc		810-542560	4/13/2020	163585	\$ 39.90	4-100-11010-6001	25'Audio Cables		
Kimball Midwest		7945114	6/8/2020	164061	\$ 168.00	4-100-43200-6005	Sanitizer		
Kimball Midwest		7949023	6/8/2020	164061	\$ 168.00	4-100-43200-6005	Sanitizer		
Kimball Midwest		7968413	6/30/2020	164232	\$ 417.00	4-100-43200-6007	300-Mask		
Lowes CRD		901283	4/15/2020	163662	\$ 460.74	4-100-43200-6007			
Lowes CRD		902687	4/15/2020	163662	\$ 807.47	4-100-43200-6007			
Lowes CRD		906066	5/15/2020	163941	\$ 450.96	4-100-31200-6010			
Lowes CRD		906027	5/15/2020	163941	\$ 148.84	4-100-43200-6007			
Lowes CRD		901399-EZVOFZ	6/15/2020	164153	\$ 1,212.18	4-100-43200-6007	6-OP 36" X 72" Acrylic		
Lowes CRD		906655-EZVOFB	6/15/2020	164153	\$ 231.27	4-100-43200-6007	8-Hand sani/Crimper		
Lowes CRD		910823-FAQCKU	6/15/2020	164153	\$ 369.55	4-100-32600-3310	Microwave for Glenmore		
Lowes CRD		906078-FBIHMU	6/15/2020	164153	\$ 234.08	4-100-43200-6007	Thermometer/6-Boards		
NCH Corporation DBA Parts Master		23546796	6/15/2020	164139	\$ 294.66	4-100-43200-6005	Disposal Masks		
Office Depot Inc		461105062001	4/13/2020	163594	\$ 162.38	4-100-12410-6001	Gloves		
Office Depot Inc		486213753001	6/15/2020	164140	\$ 162.59	4-100-12410-6001	Envelopes for mailing		
PayGov.US LLC		446	5/11/2020	163797	\$ 607.21	4-100-11010-3160	Credit Card Processing fees		
PayGov.US LLC		455-APR 2020	6/8/2020	164069	\$ 3,272.99	4-100-11010-3160	Credit Card Processing fees		
PayGov.US LLC		484-May 2020	6/30/2020	164238	\$ 4,414.39	4-100-11010-3160	Credit Card Processing fees		
Postmaster		06102020-TREA-C	6/15/2020	164155	\$ 2,750.00	4-100-12410-5210	Postage for Mailings		
Sam Davis	Walmart	04022020-WALMAR	4/30/2020	163691	\$ 73.50	4-100-31200-6010	Reimbursed Sam Davis filters, bleach, pkg tape		
Staples		3443208880	4/15/2020	163528	\$ 12.75	4-100-43200-6005			
Staples		3443208879	4/15/2020	163528	\$ 226.40	4-100-43200-6005			
Staples		3448207665	6/23/2020	164174	\$ 660.00	4-100-43200-6007	10-forehead thermometer		
Staples		3448207668	6/23/2020	164174	\$ 979.00	4-100-43200-6007	Case Face Mask		
Staples		3448207669	6/23/2020	164174	\$ 14.22	4-100-43200-6005	3-clorox DSNFCT Wipe		
Staples		3448207670	6/23/2020	164174	\$ 8.98	4-100-43200-6005	2-CLRX CLN UP Spray		
Staples		3448619489	6/30/2020	164251	\$ 8.98	4-100-43200-6005	2-CLRX CLN UP Spray		
Staples		3448619492	6/30/2020	164251	\$ 71.04	4-100-43200-6005	Hand sanitizer 77 & 12 count		
The Sherwin-Williams		3770-9	6/8/2020	164082	\$ 80.28	4-100-43200-6007	For Teller Window Sneeze guard		
WalMart Community		008522	6/15/2020	164159	\$ 14.62	4-100-71100-5650	Clorox/Fabulous Cleaner		
WalMart Community		000000	6/30/2020	164293	\$ 54.04	4-100-71100-5650	Cleaning supplies for COVID		
					\$ 240,176.59				
Staples		3449025628			\$ 65.32		surface disinfectant Gen prop		
Staples		3449025629			\$ 121.49		oxivir tb wipe refill Gen prop		
Staples		3449025633			\$ 33.14		wipe disinfect fresh sent Gen prop		
Staples		3449025630			\$ 35.50		5-gloves small Gen prop		
Staples		3449494012			\$ 153.87		3-Disinfect spray Gen prop		
Staples		3449494011			\$ 14.22		3-clorx disinfect wipe 75/ct Gen prop		

Seay Milling	326923		\$ 17.00	4-t posts Todd Ball Park		
Seay Milling	319024		\$ 8.89	Roll caution tape Todd Ball Park		
Seay Milling	318694		\$ 51.00	12-t post Todd ball park		
Charlottesville Sanitary	639900		\$ 141.07	8-hand sani, 4-sani spray 32oz, trigger head Todd		
At Work Staffing, LLC	114907		\$ 512.00	Fred Giles 32 hours period End 6/21/2020		
			\$ 1,153.50			
			\$ 241,330.09			

Agenda items with no attachments

J-2 Rescue Squad Committee: Consider Rescue Squad Committee's Recommendation to Release \$50,000.00 Budgeted Money to the Buckingham County Rescue Squad



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

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Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Members, Buckingham County Board of Supervisors
From: Rebecca S. Carter, County Administrator
Re: Grant Match for Rescue Squad Vehicle

The Commonwealth Regional Council has announced that the Buckingham County Volunteer Rescue Squad has received a grant for the purchase of a Rescue Squad Vehicle.

The local grant match is \$53,000.00. Please consider paying for this grant match from the Rescue Squad budgeted funds.

THIS MEMORANDUM OF TRANSITION, made this 7th day of July, 2020, by and between the **BUCKINGHAM COUNTY VOLUNTEER RESCUE SQUAD**, hereinafter the Rescue Squad, and the **BUCKINGHAM COUNTY BOARD OF SUPERVISORS, acting through its Rescue Squad Committee**, hereinafter the County, the Rescue Squad and the County may be referred to as the Parties or individually party, provides:

WHEREAS, the Rescue Squad has provided medical emergency services to the citizens of Buckingham County for almost fifty (50) years; and

WHEREAS, the Rescue has determined that in the very near future it will be unable to continue to provide those services at a level it feels the citizens of Buckingham County deserves; and

WHEREAS, the Rescue Squad has determined that another method of delivering medical emergency services to the citizens of Buckingham County need to be in place before the beginning of 2021; and

WHEREAS, the Rescue Squad is asking the County to accept its assets and then provide medical emergency services to its citizens; and

WHEREAS, the County is willing to do that under the proper terms and conditions; and

WHEREAS, the Rescue Squad and the County want the transition to be smooth and orderly; and

WHEREAS, each wish to set forth the terms of how an effective transition can take place.

NOW THEREFORE WITNESS THIS TRANSITION AGREEMENT

SCOPE:

This memorandum is not intended to set forth every detail that might be required by each party to complete the transition. It is intended to set forth in a broad way the action that is anticipated by each party to allow the transition to move forward. It is acknowledged that there will be action required by each party, independent of the other party, to accomplish the transition.

COOPERATION:

- A. Each of the parties will take appropriate action to accomplish completion of the transition of the delivery of emergency medical services from the Rescue Squad to the County and will cooperate and operate in good faith with the other party to assure that the transition is successful and the target date is met.

- B. Each party will keep the other party informed as to progress and advise if further help, by way of information, financial help, etc. is needed and the party of whom the request is made will attempt in good faith to provide such assistance.

ACTIONS BY THE COUNTY IN PREPARATION

- A. The County will pass a resolution designating the agency of the County through which the delivery of emergency medical services will be accomplished and designating that agency as a Designated Emergency Response Agency;
- B. The County will begin, if not already begun, and complete the process to obtain a certificate for an agency of the County to provide emergency medical services (Certificate of Operation).
- C. The County will review the assets, equipment, supplies, and intangibles it will be receiving from the Rescue Squad in order to:
 - 1. Make proper representations in order to obtain the Certificate of Operation;
 - 2. Make a determination if other items might be required to properly deliver emergency medical services and meet the requirements of the Certificate of Operation; and
 - 3. make proper arrangement for insuring such assets, equipment and supplies.
- D. The County will put in place proper personnel through which the emergency medical services can be supervised and delivered.
- E. The County will put in place a mechanism and policy to pursue cost recovery for the medical emergency services provided.
- F. The County will put in place an appropriate funding stream to insure the financial viability of the delivery of emergency medical services.
- G. The County will in good faith work to offer opportunities for volunteers to be a part of the County's Designated Emergency Response Agency.

ACTIONS BY THE RESCUE SQUAD IN PREPARATION

- A. The Rescue Squad will take appropriate Corporate action to:
 - 1. Continue its provision of emergency medical services to the citizens of Buckingham County until the County starts providing emergency medical services.
 - 2. Meet its financial obligations until the County starts providing emergency medical services;
 - 3. End its financial obligations under any contracts that extend beyond December 15, 2020

4. Transfer its assets, equipment, supplies, and bank accounts to the County;
5. Cease the provision of emergency medical services in Buckingham County; and
6. Surrender its Certificate of Operation.

B. The Rescue Squad will provide the County with the following material:

1. A list of the equipment it owns;
2. A list of the real estate it owns or controls;
3. A list of contacts it has that are more than 60 days.
4. A list of its tangibles, including, but not limited to, bank accounts, receivables;
5. A list of accounts payable;
6. A list of any known or suspected contingent liabilities; and
7. A list of its members in good standing.

DATES OF COMPLETION

A. **PROJECT**

The transition to have the County providing emergency medical services for Buckingham County shall be completed by December 15, 2020.

B. **ACTIONS BY THE COUNTY**

1. The County will pass a resolution designating the agency of the County through which the delivery of emergency medical services will be accomplished and designating that agency as a Designated Emergency Response Agency; **not later than the August Board meeting**
2. The County will begin, if not already begun, and complete the process to obtain a certificate for an agency of the County to provide emergency medical services (Certificate of Operation); **not later than the August Board meeting**
3. The County will review the assets, equipment, supplies, and intangibles it will be receiving from the Rescue Squad; **not later than July 13, 2020**
4. The County will put in place proper personnel through which the emergency medical services can be supervised and delivered; **not later than November 17, 2020**
5. The County will put in place a mechanism and policy to pursue cost recovery for the emergency medical services provided; **not later than November 17, 2020**
6. The County will put in place an appropriate funding stream to insure the financial viability of the delivery of emergency medical services. **not later than October 12, 2020**

7. The County will in good faith work to offer opportunities for volunteers to be a part of the County's Designated Emergency Response Agency. **not later than November 17, 2020**

C. ACTIONS BY THE RESCUE SQUAD

1. Transfer its assets, equipment, supplies, and bank accounts to the County; **resolutions adopted by August 5, 2020 and completion not later than December 15, 2020**
2. Cease the provision of emergency medical services in Buckingham County; - **December 15, 2020**
3. Surrender its Certificate of Operation; **not later than January 1, 2021.**
4. The Rescue Squad will provide the County with the following material:
 - a. A list of the equipment it owns;
 - b. A list of the real estate it owns or controls;
 - c. A list of contacts it has that are more than 60 days.
 - d. A list of its tangibles, including, but not limited to, bank accounts, receivables;
 - e. A list of accounts payable;
 - f. A list of any known or suspected contingent liabilities; and
 - g. A list of its members in good standing. **By July 3, 2020.**
5. End its financial obligations under any contracts that extend beyond December 15, 2020. **By December 15, 2020**

LIMITATIONS

In the transition of the assets, equipment, supplies and money from the Rescue Squad to the County it is understood that the County is not assuming or agreeing to pay any of the contractual obligations of the Rescue Squad.

CERTIFICATIONS

Each Party in the exchange of information will upon request certify that the information is true and correct to the best of the knowledge of the person providing the information.

THIS Memorandum by the parties to define the frame work of the transition and allow the parties to make preliminary preparation but it will need to be ratified by the Board of Supervisors.

BUCKINGHAM COUNTY VOLUNTEER RESCUE SQUAD

by: Kerry H. Flippen
Title: President/Chief

**BUCKINGHAM COUNTY BOARD OF SUPERVISORS
RESCUE SQUAD COMMITTEE**

by: _____
Title: _____

I certify that this Memorandum was approved by the Buckingham Board of Supervisors on July 13, 2020 at its regularly scheduled meeting.

Rebecca S. Carter
County Administrator

Agenda items with no attachments

- J-5 Consider a Motion to Request the assets from the Buckingham County Volunteer Rescue Squad to be relinquished to the Buckingham County Emergency Services Department immediately**

RESOLUTION

WHEREAS, Buckingham County Board of Supervisors (Board of Supervisors) have entered into a memorandum with the Buckingham County Volunteer Rescue Squad (Rescue Squad) in which the County will accept the assets of the Rescue Squad and begin to provide the services currently being provided by the Rescue Squad; and

WHEREAS, the Board of Supervisors plans on providing those services through an already existing County Department, namely the Department of Emergency Services, as allowed in § 32.1-111.4:3 and § 32.1-111.14 of the 1950 Code of Virginia, as amended; and

WHEREAS, § 32.1-111.4:6 of the 1950 Code of Virginia, as amended, allows the Board of Supervisors to establish an emergency medical services agency as a department of government and designate it by any name consistent with the names of its other governmental units; and

WHEREAS, the Board of Supervisors desires to so designate the Buckingham County Department of Emergency Services as the medical service agency so that it will be able to deliver emergency medical services in Buckingham County.

NOW THEREFORE BE IT RESOLVED

That the Buckingham County Board of Supervisors does designate the Department of Emergency Services for Buckingham County as an emergency medical services agency to deliver emergency medical services in Buckingham County.

June 17, 2020

Cody R. Davis
Emergency Services Manager/ E-911 Coordinator
Buckingham County, VA
13380 W. James Anderson Highway
P.O. Box 252, Buckingham, Va. 23921

Dear Cody

Per our recent discussions my understanding is that Buckingham County Rescue Squad will be ceasing operations and Buckingham County will be standing up its own county run EMS service. This transition is expected to take several months to complete. This is not unique to Buckingham, in that volunteer rescue squads nationally have had difficulty recruiting volunteers and maintaining services. Unfortunately it is a sign of the times, and the County is wise to move forward creating its own EMS agency to ensure EMS response to the citizens of Buckingham.

As we discussed, I am happy to help you with this process in any way, and would be happy to transition as Operational Medical Director from the Rescue squad to this new agency pursuant to a new contract. Please let me know if I can be any assistance.

Sincerely

Debra Perina

Debra Perina, FACEP, FAEMS
OMD Buckingham County Rescue Squad
Cell:434-996-8711



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

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Date: July 13, 2020
To: Members, Buckingham County Board of Supervisors
From: Rebecca S. Carter, County Administrator
Re: Funding for the County Managed Rescue Squad Services

The Rescue Squad Committee has been looking in all directions for ways to fund the Rescue Squad once the county takes over on December 15, 2020.

The Rescue Squad Committee is recommending that the county contract out the services for the first couple years until we get this a better idea on what we would need to hire our own squad personnel.

The committee has taken into consideration the anticipated (hopefully) revenue recovery the county should receive and deciding how to pay for the difference.

The committee discussed establishing a tax district using real estate values as the base. It would take 5 cents to get enough money using this method. Also the first year would have to be prorated and we would not get enough money for the first six months of operation. Using this method will give the Emergency Services Department \$176,000.00 per penny. The committee considered looking at the personal property tax base but the county only gets \$11,000.00 per penny of personal property value based on estimations and the money needed would cause for an 80 cents personal property tax increase making that rate \$4.85 cent per \$100.00 value. The personal property values are a constant moving target while real estate is generally a stable amount for at least five years except for new construction. The committee discussed the possibility of increasing the real estate rate so we can capture the state corporation tax also. With the state corporation tax, the county will realize \$214,000.00 per penny.

It is the recommendation of the committee that the county raise back the three cent real estate tax that was reduced in the budget process and add another two cents. This will provide \$1,070,000.00 is all is collected. The Department is estimating they will need about \$880,000.00 more to operate to sufficiently cover the emergency rescue squad services to the county. As we know we cannot count on all money to be collected in a timely manner so that is why the committee is recommending the 5 cent tax increase. (4 cents will bring in \$856,000.00 is all is collected and 5 cents will bring in an additional \$214,000.00. The five cents increase will bring the rate from 52 cents to 57 cents.

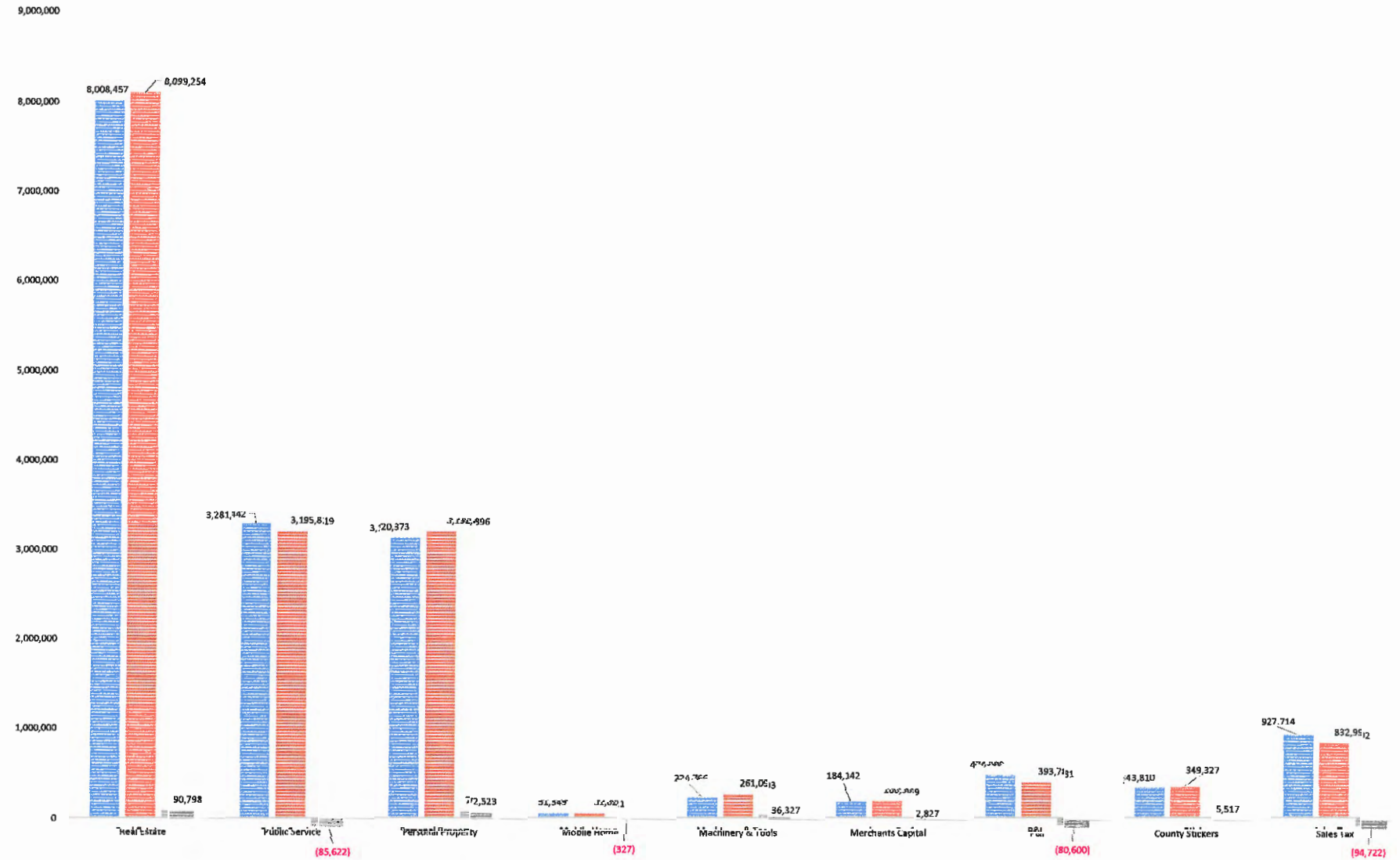
It is the committees' recommendation that it must be made clear the tax increase is necessary due to the transition of the county operating the Buckingham County Rescue Squad instead of it being operated by the Buckingham County Volunteer Rescue Squad.

If the Board agrees to schedule the hearing for the tax rate increase, I further recommend that the motion would be to hold a public hearing to consider the 5 cent real estate tax increase effective December 2020 and that the hearing also be held to consider the budget also be amended to reflect this change.

Please consider the recommendation of the Rescue Squad Committee.

TWO YEAR REVENUE COMPARISON

2019 2020 (Decrease)



(1,000,000)



Buckingham County Youth League
PO Box 1126
Dillwyn, Virginia 23936

Buckingham Board of Supervisors,

I am writing this letter to request a one time appropriation from the CARES Act money. As you can see on the report sent by the Buckingham County Youth League, the organization has suffered a critical loss of funds by not having a summer baseball and softball season. The funds from the summer season are the ones that carry us through the other seasons and because we did not have one, it is going to be extremely difficult to afford the costs of other seasons. We want to be able to offer the youth in our community every opportunity to participate in sports but we have to have the funds in order to do this. We would appreciate any funding that the Board can offer.

Thank you for all of your support for the Buckingham County Youth League.

Mary Stearrett
BCYL President

BCYL Statement as of July, 2020

March 31, 2019: \$13,089.31

March 31, 2020: \$21,424.77

June 30, 2020: \$5,034.32 Balance on hand (football equipment of \$2500 will have to come out of this amount)

Financial information since March, 2020

1. Sign-ups for Baseball/Softball 2020
Took in \$10,822.75
Paid back \$10,899.44
Paid SI Play miscellaneous fee of \$76.69
2. Purchased 2 cases of baseballs on 3/12/2020 -- \$1,063.64
3. Football fees for 2020 on 3/25/2020 -- \$675.00
4. Sadler and Company -- 12U baseball insurance of \$1291.28 on 4/30/2020
Had to purchase in order to purchase Director's insurance
5. Paid Buckingham County School Board for use of gym for basketball on 4/29/2020 in the amount of \$2550.00
6. Football equipment inspected is approximately \$2500

There was one deposit of \$248.46 on 3/27/2020. No other deposits since then.

HOLIDAY LAKE 4-H EDUCATIONAL CENTER, INC.

1267 4-H CAMP ROAD
APPOMATTOX, VIRGINIA 24522
www.holidaylake4h.com



PHONE (434) 248-5444
FAX (434) 248-6749

June 2, 2020

Rebecca Carter, Buckingham County Administrator
13360 W. James Anderson Highway
Buckingham, VA 23921

Dear Ms. Carter:

We are writing on behalf of the Holiday Lake 4-H Educational Center, a 501c (3) non-profit, which serves many Buckingham County youth and their families year-round. We are contacting you to request emergency funding in the form of a \$10,000.00 County Grant under the "Local Allocations For Federal CARES Coronavirus Relief Funds" which was received by the County in the last few weeks.

Holiday Lake 4-H Educational Center, a non-profit 501c (3) organization, has served over ten thousand (10,000) participants (many of which are underserved youth) annually from a variety of programs for almost 80 years. Our mission is to "improve the quality of life by educating youth and adults in a natural setting." The Center's programs impact over 4,000 youth annually.

The 4-H Center serves nineteen (19) Virginia localities which includes the counties of Albemarle, Amherst, Appomattox, Amelia, Brunswick, Buckingham, Campbell, Charlotte, Cumberland, Fluvanna, Greene, Louisa, Lunenburg, Mecklenburg, Nelson, Nottoway, and Prince Edward as well as the cities of Charlottesville and Lynchburg. The 4-H Center is the location for our area's Junior 4-H Camp during the summer months and Natural Resource Education (NRE) during the school year. All of our NRE programs are coordinated with area teachers and are correlated with the Virginia Standards of Learning (SOLs) on natural sciences, life sciences, life-skill development, and leadership development.

As you know, Buckingham County and the Holiday Lake 4-H Educational Center have been partners in serving the youth of Buckingham County providing year-round youth programs and camps for every young person and their families regardless of their ability to pay. We are dedicated to ensuring that no child will ever be denied the opportunity to benefit from our many programs due to their financial situations. At no time in our history has it been more important for the leaders of our nation, state, and localities to focus on the physical and mental health of our youth and adults.

Unfortunately, the worldwide pandemic has dealt a crushing blow to our ability to remain open and offer these programs to the youth of Buckingham County without assistance from Buckingham County and the other localities we serve.

Be assured that the leadership at the Holiday Lake 4-H Educational Center has carefully and professionally taken every financially sound step to cut costs and expenses in order for the Center to remain open so we can provide the quality life experiences which are so important in the healthy development of our children. However, with all camps and conferences being canceled in compliance with Governor Northam's Executive Orders, we find our revenues have been severely reduced.

Therefore, we respectfully request that the Buckingham County Board of Supervisors approve and appropriate from the County's COVID-19 Relief Funds to the Holiday Lake 4-H Educational Center a Grant in the sum of \$10,000.00 to help us meet our needs during this pandemic.

Your help will allow us to remain open and prepare to help our youth begin the recovery process from the worldwide pandemic ensuring the youngest among us have the tools they will need for a bright future. We appreciate your consideration of our request. If you wish to discuss our request please feel free to contact us at 434-248-5444.

Thank You,

Preston R. Willson
President/CEO

Heather C. Benninghove
Center Director

Received

JUN - 8 2020

Buckingham County
Administration

Holiday Lake 4-H Educational Center programs and employment are open to all, regardless of age, color, disability, sex (including pregnancy), gender, gender identity, gender expression, genetic information, national origin, political affiliation, race, religion, sexual orientation, or veteran status, or other wise discriminate against employees or applicants who inquire about, discuss, or disclose their compensation or compensation of other employees or applicants, or any other basis protected by law. An equal opportunity/affirmative action employer.

ATTACHMENT J-11

June 2, 2020

RE: Holiday Lake 4-H Educational Center Federal CARES Coronavirus Relief Fund Request

Dear Ms.Carter:

For nearly 90 years, the Virginia 4-H camping program has supported the development of future leaders through positive youth development experiences. Annually, more than 15,000 youth, teens, and adult volunteers practice key life skills such as independence, cooperation, and problem-solving at each of our six 4-H Educational Centers.

Virginia 4-H campers have shared that their camp experience had helped them to increase self-confidence, responsibility, and communication skills. Teen counselors have shared that the confidence and leadership skills developed while serving as leaders at 4-H camp will be used in jobs, relationships, and attaining future goals. In order to have camping available to their youth on a consistent basis, counties across the state invested in the establishment of the geographically located 4-H educational centers. The centers also meet the needs of other youth and adult groups when not in use by 4-H.

The Holiday Lake 4-H Educational Center is our 501c3 non-profit partner that allows us to serve the youth of your community through 4-H camping. Unfortunately, the worldwide COVID-19 pandemic has resulted in significant revenue loss and the cancellation of 4-H residential camps this summer. Virginia Cooperative Extension leadership is supporting efforts to secure the resources necessary to ensure we can continue to provide a high-quality, affordable, 4-H camp program for future generations of youth.

Invent the Future

VIRGINIA POLYTECHNIC INSTITUTE AND STATE UNIVERSITY

Extension is a joint program of Virginia Tech, Virginia State University, the U.S. Department of Agriculture, and state and local governments.

Virginia Cooperative Extension programs and employment are open to all, regardless of race, color, national origin, sex, religion, age, disability, political beliefs, sexual orientation, genetic information, marital, family, or veteran status, or any other basis protected by law. An equal opportunity/affirmative action employer.

In addition to establishing a 4-H Emergency Relief Fund with the Virginia Tech Foundation, we are supporting the 4-H Center's grant request for "Local Allocation For Federal CARES Coronavirus Relief Funds." Our goals are to identify all possible resources, reduce operation expenses, and to make prudent financial decisions that will support our recovery process.

Thank you for your consideration and support for the 4-H Center. Together, we can help prepare youth of today to be leaders of tomorrow by "Making the Best Better."

Sincerely,



Edwin Jones, Ph.D.

Associate Dean and Director



Jeremy Johnson

State 4-H Leader



Sonya Furgurson

Central District Director

Rebecca Carter

From: Rick Ewing <rewing@cvrl.net>
Sent: Monday, June 22, 2020 1:10 PM
To: Rebecca Carter
Subject: Library board opening

Hi Becky,

JoAnne Jones has completed her second term on the regional library board and is off the board as of June 30th. Her replacement needs to be appointed by the Buckingham Board of Supervisors. Diane O'Bryant recommends Monica Williams - Ms. Williams' information is included below. She is a Buckingham resident and a teacher at the Fuqua school. I believe her mother was involved in helping to start up the Buckingham library many years ago.

Unless you have another person in mind, I'm hoping the Board of Supervisors can vote to appoint Ms. Williams.

Thank you,

Rick Ewing

Director



1303 West Third Street
Farmville, VA 23901
(434) 603-6523 my desk
(434) 392-6924 general number
(434) 392-9784 fax
rewing@cvrl.net
www.cvrl.net

From: Diane J. O'Bryant <djobryant@embarqmail.com>
Sent: Wednesday, June 17, 2020 4:10 PM
To: Rick Ewing <rewing@cvrl.net>
Subject: Information

Rick,

This is the contact information for Monica Williams:

2956 S. James River Hwy
Wingina, VA 24599
williamsms@fuquaschool.com
434-547-2345

Let me know if there is additional information you need.

**AGREEMENT FOR THE USE OF
FEDERAL CARES CORONAVIRUS RELIEF FUNDS**

THIS AGREEMENT, made this the ____ day of July, 2020 by and between the County of Buckingham, a political subdivision of the Commonwealth of Virginia, (herein after referred to as the "County") party of the first part, and the Town of Dillwyn, a political subdivision of the Commonwealth of Virginia, (hereinafter referred to as the "Town") party of the second part;

WITNESSETH

WHEREAS, the United States Congress passed, and the President signed the *Coronavirus Aid, Relief and Economic Security ("CARES") Act of 2020* (the "Act"); and,

WHEREAS, the Act provided funding for a number of different programs to address the COVID-19 pandemic; and,

WHEREAS, a primary component of the Act is the provision of \$150 billion in assistance to state, local, territorial and tribal governments for the direct impact of the COVID-19 pandemic through the establishment of the Coronavirus Relief Fund ("CRF"); and,

WHEREAS, the County has been notified that it will receive an allocation of \$1,496,097.00 from the CRF and that it will share a portion of those funds with the Towns located in the County. Dillwyn's share of such funds is up to \$38,392.78 ("the Town distribution"); and,

WHEREAS, expenditure of the funds is subject to be used only for qualifying expenses as defined

WHEREAS, the parties hereto wish to confirm that the expenditure of the funds from CRF is limited to the uses established in the Act and that the funds distributed to the Town will be subject to refund and return by the Town and not by the County;

NOW THEREFORE THE PARTIES HERETO DO HEREBY by the Act, the expenditure of the funds will be audited and any funds expended for purposes other than as provided by the Act will have to be repaid and returned to the Commonwealth of Virginia; and, **AGREE AS FOLLOWS:**

- 1) That the County will make available to the Town a sum of up to \$38,392.78 ("the Town distribution") from the CRF funds distributed to the County.

or contest any determination by the federal or state authorities that such funds were improperly expended.

- 6) No funds will be expended from the Town's allocation on or after December 30, 2020.
- 7) The Town shall fully comply with all requirements of the Act and fully cooperate with the County, the Commonwealth of Virginia, and the United States of America in the use of the Town distribution., including any audit.
- 8) Notwithstanding the review by the County, the parties agree that the Town shall be strictly liable in the use and expenditure of the Town distribution and shall reimburse the County for any expenditure of funds by the County necessitated by the failure of the Town to fully comply with the Act, including any costs, such as audit fees or other expenses and any amounts that the County may be required to refund because of the violation by the Town of the Act or the improper expenditure of the Town distribution.
- 9) In order to secure repayment of any amounts due hereunder to be reimbursed to the County by the Town, the Town agrees that any amount due hereunder, if not paid within ten days of notification and request to pay, may be withheld by the County from any funds due the Town which passes through the office of the County Treasurer. This may include sales taxes, real estate taxes, personal property taxes or other funds which the County Treasurer collects on behalf of the Town and remits to the Town.

This Agreement has been duly authorized and approved by the Town Council of the Town of Dillwyn and the Board of Supervisors of Buckingham County and the Chairman of the Board and the Mayor of the Town authorized to execute the same.

WITNESS the following signatures:

Chairman
Board of Supervisors of
Buckingham County, Virginia

Mayor
Town of Dillwyn, Virginia



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

Buckingham County
Board of Supervisors
Office of the County Administrator
13380 W. James Anderson Highway
Post Office Box 252
Buckingham, Virginia 23921-0252
Telephone 434-969-4242
Fax 434-969-1638
www.buckinghamcountyva.org

Harry W. Bryant, Jr.
District 5 Supervisor
Chairman

Don Matthews
District 3 Supervisor
Vice-Chairman

Robert C. "Bobby" Jones
District 1 Supervisor

Donald E. Bryan
District 2 Supervisor

Thomas Jordan Miles III
District 4 Supervisor

Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Members, Buckingham County Board of Supervisors
From: Rebecca S. Carter, County Administrator
Re: Purchase of a Rescue Squad Vehicle with CARES Funding

We have found that since we have opened the Glenmore Squad Station with a 24/7 crew due to the Covid 19 Pandemic that the purchase of a rescue squad vehicle is permitted. Particularly since the new squad vehicles can have technology to disinfect the vehicle and all equipment following carrying a patient. The anticipated cost is about \$300,000.00.

I ask your permission to purchase, under the Emergency Declaration a rescue squad demo vehicle that Cody has checked into and/or if that vehicle is not still available that we seek cost for a new vehicle.

Please consider this request.



Rebecca S. Carter
County Administrator

E. M. Wright, Jr.
County Attorney

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Joe N. Chambers, Jr.
District 6 Supervisor

Danny R. Allen
District 7 Supervisor

Date: July 13, 2020
To: Members, Buckingham County Board of Supervisors
From: Rebecca S. Carter, County Administrator
Re: Buckingham County CARES Small Business Grants

Many localities are using some of the CARES Funding to help small businesses that have had to shut down or have significant loss revenue due to the Covid 19 Pandemic. Also some have qualified by getting fund for disinfecting and cleaning their businesses.

I ask the Board to consider allowing small businesses an opportunity to apply for assistance through the county by way of a small grant. I would ask that \$30,000.00 of the CARES Money be appropriated for this grant process. This program will be called the Buckingham County Business Support Program (BCBSP).

I have attached the particulars of this Buckingham County Business Support Program.

I ask that you review the BCBSP criteria for eligibility and other specifics of the program.

If you do support and approve this program I further ask that you appoint a Grant Review and Award Committee consisting of two board members, Karl Carter, Nicci Edmondston, and myself to accept the applications and go through the review process. However once the applications have been determined to meet the qualifications and criteria, the money will have to be transferred to the Industrial Development Authority to make final determinations and grant awards.

COUNTY OF BUCKINGHAM BUSINESS SUPPORT PROGRAM APPLICATION

PURPOSE: To support the small-business community that has been significantly impacted by the coronavirus pandemic.

FUNDING: To help the owners of locally-owned, non-franchise, for profit, brick and mortar businesses.

CRITERIA FOR ELIGIBILITY:

- Length of time in business. Must have been in business for at least six months prior to March 1, 2020. Business Owner must apply.
- Significant Impact. Must demonstrate reduction in sales and service.
- Location. Business must be located in the County of Buckingham.
- Small Business. Defined as 20 or fewer employees, whether full-time or part-time equivalents.
- Current on Real estate and personal property taxes due prior to March, April, May, June or July 2020.
- Only owners of Brick and Mortar Business may apply. If an owner has more than one business, they may only apply for one business. If there is more than one owner of any one business, there will be only one grant to that business.

FUNDING LENGTH: Ends August 31st or when funds are depleted.

USE OF FUNDS: Funds can be used for any of the following business purposes

1. Rent or Mortgage payments for March, April, May, June or July 2020.
2. Utilities (electric, water/sewer) for months of March, April, May, June or July 2020
3. Inventory needed to restart business (must show receipts of purchases or demonstrate what is needed to be purchased to restart the business)
4. Loss of sales revenue
5. Personal Protective Equipment or supplies for cleaning and sterilization of buildings and equipment.

PROCESS: Applications will be accepted until 4:30 P.M. on July 31, 2020. An application includes pages 2-4 of this form and submitting all required attachments noted below with the attached affidavit notarized.

REPORTING: Grant recipients will be required to report their expenditures 60 days from the receipt of the grant and every 30 days thereafter until the funds are depleted.

REQUIRED INFORMATION

The business will need to provide the following documents.

1. Proof of loss in sales or services. All claims of loss must be certified using the attached sworn affidavit. The following are methods from which you can choose to prove loss; however, the method must show a clear comparison of sales or service income before and after COVID 19 restrictions.
 - a. Profit and Loss Statement from February, March, April and May 2020 showing individual months; or
 - b. A 90-day average of sales for months before March 15, 2020, compared to March 2020 after COVID; or
 - c. Previous year (2019) sales for the months of March, April and May 2020 and sales for March, April and May 2019.
2. Copy of active State of Virginia Business License
3. Documentation explaining the intended use of funds. An affidavit (attached) is required certifying the funds are to be used for the purposes stated. If there is more than one owner, each owner must provide the sworn affidavit.
4. Each business must provide a signed W-9 form with the business name matching the EIN or SSN. The Grant must be reported by the County as income to the IRS.

Please fill out the following (print or type)

Applicant Name:

First and Last Name (s) of Business Owner(s)

Business Name: _____

Business Address: _____

Applicant Phone Number: _____

Applicant E-Mail Address: _____

Was the business open September 1, 2019 (six months before March 1, 2020)? Yes. If no the business is not eligible.

Number of Employees before the reduction: Full Time _____ Part Time _____

How long have you been in business? _____

How many employees do you have as of the date of this application? Full Time _____ Part Time _____

Were you mandated to close? Yes _____ No _____

Have you had to lay off or furlough any employees? If Yes, how many? _____

Have you applied for any of the following government aid programs? Check all that apply.)
If no, why not?

_____ Paycheck Protection Program
_____ Denied Funds, (if denied, please explain why)

_____ Approved but have not received funds
_____ Approved and have received funds

_____ SBA Economic Injury Disaster Loan
_____ Denied Funds (If denied, please explain why)
_____ Approved but have not received funds.

_____ Unemployment Benefits
_____ Denied Funds (If denied, please explain why)

_____ Approved but have not received funds
_____ Approved and Have received Funds

Other (for example rent or mortgage suspension)

Please provide a brief description of how the shutdown has affected your business and your plan to remain operational:

Please provide a description of your business:

Required Attachments- CHECK EACH TO CONFIRM

- ☐ Proof of loss in sales or service
- ☐ Documentation explaining the intended uses of funds
- ☐ Copy of Active State of Virginia Business License
- ☐ Signed W-9 form
- ☐ All claims of loss and use of funds must be certified with the notarized, sworn affidavit submitted with this application.

COUNTY OF BUCKINGHAM BUSIENSS SUPPORT PROGRAM

AFFIDAVIT

STATE OF VIRGINIA

COUNTY OF _____ TO WIT:

**The undersigned, owner of _____
(hereinafter "the business") after being dully sworn, hereby makes oath that all
funds received by the Business under the Buckingham Business Support
Program shall be used solely for the purposes set forth in the Business's
application for said funds in order to keep the Business open and operating.**

WITNESS the following signature and seal, after being duly sworn.

_____(SEAL)
Signature

Print Name_____

**Subscribed and sworn to before me, a Notary Public for the State of Virginia at
Large, in the County of _____, by _____, on this _____
day of _____, 2020/**

My Commission expires_____

Notary Registration Number_____

(Notary Seal)

OATH

**For the notary: After reviewing identification from the affiant, ask the affiant to
raise his/her right hand and swear or affirm that the matters set forth in the
application are true to the best of his/her knowledge.**

Rebecca Carter

From: Felix Sarfo-Kantanka <Felix.Sarfo-Kantanka@dominionenergy.com>
Sent: Sunday, July 5, 2020 3:12 PM
To: Felix Sarfo-Kantanka
Subject: Atlantic Coast Pipeline
Attachments: 07 05 2020 ACP update 2.pdf; 2020 07 05 DE update 1.pdf

Good afternoon,

I am attaching two press releases from this afternoon. The first announced the sale of our company's current natural gas transmission (pipeline) and storage business to Berkshire Hathaway Energy. The second, issued jointly with Duke Energy, announced the end of work to develop the Atlantic Coast Pipeline.

As the first release notes, the existing gas transmission and storage business will operate as a stand-alone subsidiary of Berkshire Hathaway Energy's pipeline business. It will be operated by the same outstanding team that runs it today and will be led by the current management team, including my colleague Paul Ruppert who will become CEO of the new company. No employees will be required to relocate. Berkshire Hathaway Energy has agreed to both honor all existing union contracts and to guarantee that the employees transferring to their company will receive the same benefits they have today for at least two years.

The difficult but necessary decision on the Atlantic Coast Pipeline was made in response to the legal uncertainty that the project faces, most recently with the 9th Circuit Court of Appeals declining to lift an injunction from a District Court in Montana that upended the long standing and widely used Army Corps of Engineers Nationwide Permit 12.

Please know that we will continue to make every effort to continue to keep you informed as we continue our work on building the nation's leading clean energy utility.

As always, if you have any questions please feel free to contact me.

Sincerely,

Felix

Felix Sarfo-Kantanka, Jr.
External Affairs Manager
State & Local Affairs, Central - Western Virginia
Dominion Energy Services, Inc.
Felix.Sarfo-Kantanka@dominionenergy.com
804-212-8594



CONFIDENTIALITY NOTICE: This electronic message contains information which may be legally confidential and or privileged and does not in any case represent a firm ENERGY COMMODITY bid or offer relating thereto which binds the sender without an additional express written confirmation to that effect. The information is intended solely for the



July 5, 2020

Dominion Energy and Duke Energy Cancel the Atlantic Coast Pipeline

RICHMOND, Va. and CHARLOTTE, N.C. – Dominion Energy (NYSE: D) and Duke Energy (NYSE: DUK) today announced the cancellation of the Atlantic Coast Pipeline (“ACP”) due to ongoing delays and increasing cost uncertainty which threaten the economic viability of the project.

Despite last month’s overwhelming 7-2 victory at the United States Supreme Court, which vindicated the project and decisions made by permitting agencies, recent developments have created an unacceptable layer of uncertainty and anticipated delays for ACP.

Specifically, the decision of the United States District Court for the District of Montana overturning long-standing federal permit authority for waterbody and wetland crossings (Nationwide Permit 12), followed by a Ninth Circuit ruling on May 28 indicating an appeal is not likely to be successful, are new and serious challenges. The potential for a Supreme Court stay of the district court’s injunction would not ultimately change the judicial venue for appeal nor decrease the uncertainty associated with an eventual ruling. The Montana district court decision is also likely to prompt similar challenges in other Circuits related to permits issued under the nationwide program including for ACP.

This new information and litigation risk, among other continuing execution risks, make the project too uncertain to justify investing more shareholder capital. For example, a productive tree-felling season this winter is a key milestone to maintaining the project’s cost and schedule. Unfortunately, the inability to predict with confidence the outcome of the project’s permits and the potential for additional incremental delays associated with continued legal challenges, means that committing millions of dollars of additional investment for tree-felling and subsequent ramp up for full construction is no longer a prudent use of shareholder capital.

A series of legal challenges to the project’s federal and state permits has caused significant project cost increases and timing delays. These lawsuits and decisions have sought to dramatically rewrite decades of permitting and legal precedent including as implemented by presidential administrations of both political parties. As a result, recent public guidance of project cost has increased to \$8 billion from the original estimate of \$4.5 to \$5.0 billion. In addition, the most recent public estimate of commercial in-service in early 2022 represents a nearly three-and-a-half-year delay with uncertainty remaining.

Thomas F. Farrell, II, Dominion Energy chairman, president, and chief executive officer, and Lynn J. Good, Duke Energy chair, president, and chief executive officer, said:

“We regret that we will be unable to complete the Atlantic Coast Pipeline. For almost six years we have worked diligently and invested billions of dollars to complete the project and deliver the much-needed infrastructure to our customers and communities. Throughout we have engaged extensively with and incorporated feedback from local communities, labor and industrial leaders, government and permitting agencies, environmental interests and social justice organizations. We express sincere appreciation for the tireless efforts and important contributions made by all who were involved in this essential project. This announcement reflects the increasing legal

uncertainty that overhangs large-scale energy and industrial infrastructure development in the United States. Until these issues are resolved, the ability to satisfy the country's energy needs will be significantly challenged."

The Atlantic Coast Pipeline was initially announced in 2014 in response to a lack of energy supply and delivery diversification for millions of families, businesses, schools, and national defense installations across North Carolina and Virginia. Robust demand for the project is driven by the regional retirement of coal-fired electric generation in favor of environmentally superior, lower cost natural gas-fired generation combined with widespread growing demand for residential, commercial, defense, and industrial applications of low-cost and low-emitting natural gas. Those needs are as real today as they were at project inception as evidenced by the recently renewed customer subscription of approximately 90 percent of the project's capacity. The project was also expected to create thousands of construction jobs and millions of dollars in tax revenue for local communities across West Virginia, Virginia and North Carolina.

The companies remain steadfast in the belief that fuel diversity, including renewables, nuclear, and natural gas, is critical for reliably and sustainably serving our customers and communities. Both will continue aggressively pursuing the development of renewables, storage, nuclear license renewals, electric vehicle infrastructure, energy delivery infrastructure, as well as energy efficiency and demand side management programs to meet their customers' needs while creating jobs and spurring new business growth in the aforementioned regions.

Dominion Energy and Duke Energy will separately provide additional information for their respective stakeholders and shareholders as relates to the company-specific financial, environmental, operational, and other impacts of this announcement.

About Dominion Energy

More than 7 million customers in 20 states energize their homes and businesses with electricity or natural gas from Dominion Energy (NYSE: D), headquartered in Richmond, Va. The company is committed to sustainable, reliable, affordable and safe energy and is one of the nation's largest producers and transporters of energy with more than \$100 billion of assets providing electric generation, transmission and distribution, as well as natural gas storage, transmission, distribution and import/export services. The company is committed to achieving net zero carbon dioxide and methane emissions from its power generation and gas infrastructure operations by 2050. Please visit [DominionEnergy.com](https://www.dominionenergy.com) to learn more.

About Duke Energy

Duke Energy (NYSE: DUK), a Fortune 150 company headquartered in Charlotte, N.C., is one of the largest energy holding companies in the U.S. It employs 29,000 people and has an electric generating capacity of 51,000 megawatts through its regulated utilities and 2,300 megawatts through its nonregulated Duke Energy Renewables unit.

Duke Energy is transforming its customers' experience, modernizing the energy grid, generating cleaner energy and expanding natural gas infrastructure to create a smarter energy future for the people and communities it serves. The Electric Utilities and Infrastructure unit's regulated utilities serve 7.8 million retail electric customers in six states: North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. The Gas Utilities and Infrastructure unit distributes natural gas to 1.6 million customers in five states: North Carolina, South Carolina, Tennessee, Ohio and Kentucky. The Duke Energy Renewables unit operates wind and solar generation facilities across the U.S., as well as energy storage and microgrid projects.

Duke Energy was named to Fortune's 2020 "World's Most Admired Companies" list and Forbes' "America's Best

Employers” list. More information about the company is available at duke-energy.com. The Duke Energy News Center contains news releases, fact sheets, photos, videos and other materials. Duke Energy’s illumination features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on Twitter, LinkedIn, Instagram and Facebook.

CONTACTS

Dominion Energy:

Media: Aaron Ruby, (804) 489-8081 or Aaron.F.Ruby@dominionenergy.com

Financial analysts: Steven Ridge, (804) 929-6865 or Steven.D.Ridge@dominionenergy.com

Duke Energy:

Media: Tammie McGee, (800) 559-3853 or Tammie.McGee@duke-energy.com

Financial analysts: Bryan Buckler, (704) 382-2640 or Bryan.Buckler@duke-energy.com

DUKE ENERGY FORWARD LOOKING STATEMENT

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management’s beliefs and assumptions and can often be identified by terms and phrases that include “anticipate,” “believe,” “intend,” “estimate,” “expect,” “continue,” “should,” “could,” “may,” “plan,” “project,” “predict,” “will,” “potential,” “forecast,” “target,” “guidance,” “outlook” or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- The impact of the COVID-19 pandemic;
- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;

- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- The ability to obtain adequate insurance at acceptable costs;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values; and
- The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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July 5, 2020

**Dominion Energy Agrees to Sell Gas Transmission, Storage Assets to Berkshire Hathaway Energy—
Strategic Repositioning Toward ‘Pure-Play’ State-Regulated, Sustainability-Focused Utility Operations**

- *Pro forma company combines premier state-regulated utility operations with comprehensive net zero targets including one of the nation’s largest zero-carbon power generation investment programs*
- *Upward revision to long-term operating earnings-per-share growth rate guidance*
- *Rebased dividend to reflect revised model; peer-aligned payout and increased long-term growth rate*
- *Improved credit profile and balance sheet position company for largest-ever capex plan*
- *All-cash transaction valued at nearly \$10 billion, including assumption of debt*
- *Cash proceeds expected to be used to repurchase shares*
- *Divestiture expected to close in fourth quarter of 2020, subject to regulatory approvals*

RICHMOND, Va. – Dominion Energy (NYSE: D) today announced that it has executed a definitive agreement to sell substantially all of its Gas Transmission & Storage segment assets to an affiliate of Berkshire Hathaway Inc. (NYSE: BRK.A) in a transaction valued at \$9.7 billion, including the assumption of \$5.7 billion of existing indebtedness.

Thomas F. Farrell, II, Dominion Energy chairman, president, and chief executive officer, said:

“Today’s announcement further reflects Dominion Energy’s focus on its premier state-regulated, sustainability-focused utilities that operate in some of the most attractive regions in the country.

“Over the past several years the company has taken a series of steps – including mergers with Questar Corporation and SCANA Corporation, and the divestiture of Blue Racer Midstream and merchant generation assets – to increase materially the state-regulated nature of our profile, enhance the customer experience, strengthen our balance sheet, and improve transparency and predictability. Our mission over that period has remained the same: providing round-the-clock affordable and sustainable energy, world-class customer service, and meaningful community engagement.

“We offer an industry-leading clean-energy profile which includes a comprehensive net zero target by 2050 for both carbon and methane emissions as well as one of the nation’s largest zero-carbon electric generation and storage investment programs. Over the next 15 years we plan to invest up to \$55 billion in emissions reduction technologies including zero-carbon generation and energy storage, gas distribution line replacement, and renewable natural gas. In addition, between 2018 and 2025 we expect to retire more than four gigawatts of coal- and oil-fired electric generation.

“This narrowing of focus will also allow us to increase our long-term earnings growth rate guidance by around 30 percent. Our rebased dividend policy better reflects our revised operating and financial strengths, aligns with our best-in-class industry peers and allows us to grow our dividend much more rapidly than before.

“This transaction represents another significant step in our evolution as a company, allowing us to focus even more on fulfilling utility customer needs and positioning us for a bright and increasingly sustainable future.”

Warren Buffett, chairman of Berkshire Hathaway, said: "I admire Tom Farrell for his exceptional leadership across the energy industry as well as within Dominion Energy. We are very proud to be adding such a great portfolio of natural gas assets to our already strong energy business."

Pro-forma operating profile

Dominion Energy expects that up to 90 percent of its future operating earnings will come from its portfolio of best-in-class electric and natural gas state-regulated utility companies centered around five key states: Virginia, the Carolinas, Ohio, and Utah. Retained non-state regulated utility operations, most notably a 50 percent passive and unlevered interest in Cove Point — a bidirectional LNG facility in Maryland — and the company's zero-carbon nuclear and solar contracted generation fleet, represent high-quality, long-term contracted, regulated-like assets with virtually no direct commodity exposure.

The Gas Transmission & Storage segment will be eliminated from Dominion Energy's future reporting and operating structure. Dominion Energy's retained interest in Cove Point will be reported under the Contracted Generation operating segment (which will be renamed Contracted Assets). The company will also retain its investments in renewable natural gas, earnings from which will be reported in Gas Distribution segment results.

Transaction overview

Dominion Energy has executed a definitive agreement to sell gas transmission and storage assets — including more than 7,700 miles of natural gas storage and transmission pipelines and about 900 billion cubic feet of gas storage that the company currently operates — to an affiliate of Berkshire Hathaway Energy in a transaction valued at approximately \$9.7 billion, including the assumption of about \$5.7 billion of existing indebtedness which will reduce Dominion Energy's total leverage. The buyer will also make a cash payment of approximately \$4 billion to Dominion Energy upon closing.

Said Farrell:

"Dominion Energy's best-in-class gas transmission and storage business has been a major component of our success. Our talented employees set the standard for industry operating, environmental and safety performance and provide our customers with reliable, affordable, and safe service. They will be joining another of the foremost corporate organizations in Berkshire Hathaway Energy which has agreed to provide significant protections for existing employees and to honor existing union commitments."

Assets covered by the sale agreement include the company's ownership interests in Dominion Energy Transmission, Questar Pipeline (including Overthrust and White River Hub), Carolina Gas Transmission, Iroquois Gas Transmission System (50 percent interest), legacy gathering and processing operations, farmout acreage, as well as a 25 percent operating interest in Cove Point. These assets will be reclassified as discontinued operations for GAAP reporting and excluded from operating earnings for full-year 2020. The company's interest in the Atlantic Coast Pipeline is not included in the transaction.

The transaction is expected to close during the fourth quarter. It requires Hart-Scott-Rodino clearance as well as approval from the U.S. Department of Energy.

Use of proceeds

The Dominion Energy Board of Directors has authorized the repurchase of common shares using after-tax adjusted transaction proceeds which the company estimates could total approximately \$3 billion. This new authority has immediate effect and material repurchases are planned for late 2020 following transaction closing. Share repurchases are subject to market conditions, applicable securities laws, and other factors.

Operating earnings guidance

To reflect today's announcements, Dominion Energy is revising its 2020 operating earnings guidance. The

company now expects 2020 operating earnings of \$3.37 to \$3.63 per share. The company's previous guidance was \$4.25 to \$4.60 per-share.

Dominion Energy expects 2021 operating earnings per share to grow around 10 to 11 percent over 2020, reflecting the full-year impact of planned share repurchases, and by about 6.5 percent annually starting in 2022, off a 2021 base. This represents a 1.5 percentage point, or approximately 30 percent, increase from previous long-term earnings per share growth guidance.

Dividend guidance

The company now expects to target an approximately 65 percent payout ratio to be effective upon completion of the transaction. This new payout ratio implies a 2021 dividend payment of around \$2.50 per share. The projected reduction in the annual dividend reflects the absence of income from the divested assets and a revision to the company's target payout ratio to align with best-in-class industry peers.

Beginning in 2022, the company expects annual dividend-per-share increases of approximately 6 percent per year. This represents a significant increase from previous long-term dividend per-share growth guidance of 2.5 percent.

For 2020, the company has made two quarterly payments of 94 cents per share in March and June. The company expects to make an additional payment of 94 cents per share in September and currently expects a fourth payment in December 2020 of approximately 63 cents reflecting the expected timing of transaction closing.

As is customary, all dividend declarations are subject to approval by the Board of Directors.

Credit and fixed income

Dominion Energy expects this strategic repositioning to be credit positive given the reduction of nearly \$6 billion of debt, the material increase in the percentage of cash flow that comes from state-regulated utilities, the retention of 50 percent of Cove Point unlevered cash flows, and a peer-aligned dividend payout ratio.

Dominion Energy continues to target single-A ratings for OpCos and high-BBB ratings for the parent company (DEI). Similarly, the company expects funds from operations (or cash from operations pre-working capital) to debt to continue to be in the "mid-teens" percent range.

Existing Dominion Energy Gas Holdings (DEGH) and Questar Pipeline as well as Iroquois Gas Transmission unconsolidated indebtedness will convey to the buyer. Berkshire Hathaway Energy, which is A-rated, has indicated it plans to support the existing credit profile of DEGH by foregoing the refinancing of some \$1.2 billion of scheduled maturities over the next 12 months as well as consideration of other credit-enhancing measures including additional deleveraging past 2021, as needed.

Conference call

The company will host an investor update conference call at 9 a.m. ET on Monday, July 6, 2020 to discuss today's announcement.

Domestic callers should dial 1-800-341-6228. International callers should dial 1-334-777-6993. The passcode for the conference call is 64801632#. Participants should dial in 20 to 30 minutes prior to the scheduled start time.

Call materials will be posted in advance and are available at investors.dominionenergy.com. A live webcast of the conference call will also be available on the website.

A replay of the conference call will be available beginning at about 2 p.m. ET July 6 and lasting until 11 p.m. ET July 12. Domestic callers may access the recording by dialing 1-877-919-4059. International callers should dial 1-334-

323-0140. The PIN for the replay is 95663196. Additionally, a replay of the webcast will be available on the investor website by the end of the day July 6.

Legal and financial advisors

McGuireWoods LLP served as legal counsel to Dominion Energy. Barclays acted as the company's lead financial advisor for the transaction. Morgan Stanley acted as financial advisor to the company.

Use of Non-GAAP Financial Measures

This release includes certain financial measures that have not been prepared in accordance with U.S. generally accepted accounting principles (GAAP). In providing its full-year operating earnings per share guidance (non-GAAP), the company notes that there could be differences between such non-GAAP financial measure and the GAAP equivalent of reported net income per share. Reconciliation of such non-GAAP measure to net income per share is not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income. These components, net of tax, include but are not limited to, acquisitions, divestitures, impairment charges, changes in accounting principles, extreme weather events and other natural disasters.

About Dominion Energy

More than 7 million customers in 20 states energize their homes and businesses with electricity or natural gas from Dominion Energy (NYSE: D), headquartered in Richmond, Va. The company is committed to sustainable, reliable, affordable and safe energy and is one of the nation's largest producers and transporters of energy with more than \$100 billion of assets providing electric generation, transmission and distribution, as well as natural gas storage, transmission, distribution and import/export services. The company is committed to achieving net zero carbon dioxide and methane emissions from its power generation and gas infrastructure operations by 2050. Please visit DominionEnergy.com to learn more.

About Berkshire Hathaway Energy

From our roots in renewable energy, Berkshire Hathaway Energy has grown to a \$100.8 billion portfolio of locally managed businesses that share a vision of being the best energy company in serving our customers, while delivering sustainable energy solutions. These businesses deliver low-cost, safe and reliable service each day to more than 12 million electric and natural gas customers and end-users around the world. Our employees pride themselves in putting customers first in all they do, and as a result, our businesses consistently rank high among energy companies in customer satisfaction. Berkshire Hathaway Energy is headquartered in Des Moines, Iowa, U.S.A. Learn more at www.brkenegy.com.

This release contains certain forward-looking statements, including 2020 operating earnings guidance and projected dividends for the remainder of 2020 and beyond which are subject to various risks and uncertainties. Factors that could cause actual results to differ include, but are not limited to: the expected timing and likelihood of completion of the proposed transaction with Berkshire Hathaway Energy; the risk that Dominion Energy or Berkshire Hathaway Energy may be unable to obtain necessary regulatory approvals for the transaction or required regulatory approvals may delay the transaction; the risk that conditions to the closing of the transaction may not be satisfied; the repurchase of less than \$3 billion of Dominion Energy common stock through a share repurchase program; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the current pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to federal, state and local environmental laws and regulations, including proposed carbon regulations; cost of environmental compliance; changes in enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms; fluctuations in interest rates; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based

on asset portfolio reviews; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; changes in demand for Dominion Energy's services; additional competition in Dominion Energy's industries; changes to regulated rates collected by Dominion Energy; changes in operating, maintenance and construction costs; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; adverse outcomes in litigation matters or regulatory proceedings; and the inability to complete planned construction projects within time frames initially anticipated. Other risk factors are detailed from time to time in Dominion Energy's quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the Securities and Exchange Commission.

#####

CONTACTS: Media: Ryan Frazier, (804) 836-2083 or C.Ryan.Frazier@dominionenergy.com
Financial analysts: Steven Ridge, (804) 929-6865 or Steven.D.Ridge@dominionenergy.com

Agenda items with no attachments

L. County Attorney Matters

Rebecca Carter

From: Rebecca Carter
Sent: Tuesday, June 23, 2020 1:06 PM
To: tfarrar6955@gmail.com
Cc: Daniel Queen; Karl Carter
Subject: harvesting of hay

Good afternoon Tim.

This is to acknowledge receipt of your bid for the harvesting of and purchasing 40 acres of hay on our Industrial Park Site.

You bid of \$50.00 is accepted. Please get in touch with Daniel Queen , Director of our General Properties to let him know when you will be harvesting the hay.

The \$50.00 should be paid at the Treasurers Office or a check sent for \$50.00 made payable to the Buckingham County Treasurers Office.

Thanks for you bid. Regards, Becky

SEALED BIDS

Due June 19, 2020

The County of Buckingham is seeking sealed bids for interested parties who wish to purchase and harvest approximately 40 acres of hay from the County's Industrial Park Site.

Site is located at the intersection of US Rt. 15 and Wingo Road on the east side of Wingo Rd.

Hay shall be removed from site within 30 days of award of bid.

Name: Timothy A Farrar
Address: 400 Jefferson Rd
Dillwyn VA 23936
Phone #: 434-983-1017
BID PRICE: \$50.00

Signature: Timothy Farrar Date: 6/19/20

Bids must be in the office of the County Administrator before 12:00 p.m. on June 19, 2020.

The County of Buckingham reserves the right to accept or reject any or all bids.

Questions may be directed to the County Administration Office at 434-969-4242.

Rebecca Carter

From: Ivan P. Davis, Jr. <ipdavisjr@gmail.com>
Sent: Wednesday, June 24, 2020 12:22 AM
To: Rebecca Carter; Jason Wharam; cdavis.dmv@gmail.com
Subject: 2020 Tractor Pull

Becky,

The Tractor Pull Committee met tonight to make a final decision about the tractor pull scheduled for July 25.. After reviewing the conditions set by the Governor in Phase 3 and in the interest of public safety we feel it will be impossible to conduct the event this year. We would like for you and the Board of Supervisors to know that the county fire departments are committed to conduct this activity next year, Our plans are to continue to make improvements to the track and take care of the property.

The four county Fire Departments have agreed to form a separate fund raising organization to conduct this activity in the future. We are in the process of forming a formal committee and hiring the necessary professionals to help us do this in the proper way. We will keep you informed of our process and ask your advice as we go through the process..

As always we appreciate the support you and the Board give our volunteer organizations. Again we deeply regret to inform you of our decision and look forward to the day we can work together to resume this event for our county..

Sincerely,
Chip



COMMONWEALTH of VIRGINIA

Department of Criminal Justice Services

Shannon Dion
Director

Megan Peterson
Chief Deputy Director

Washington Building
1100 Bank Street
Richmond, Virginia 23219
(804) 786-4000
www.dcjs.virginia.gov

June 4, 2020

Ms. Rebecca S. Carter
County Administrator
Buckingham County
P. O. Box 252
Buckingham, VA 23921

RE: School Resource Officer/School Security Officer Grant Program--SSO

Dear Ms. Carter:

Congratulations on being a recipient of the above referenced grant program! Your DCJS grant award number is **21-C4546FR21** and was approved for a total award of **\$23,111**. The project period is **07/01/2020** through **06/30/2021**.

Included with this letter is a Statement of Grant Award/Acceptance (SOGA). Please note hard copies of the General Special Conditions, as well as the Reporting Requirements and Projected Due Dates, are no longer included as part of the Grant Award Package. Instead, these documents have been combined and are now referred to as **Conditions and Requirements** and are posted online at <https://www.dcjs.virginia.gov/grants/grant-requirements>.

In addition to the General Special Conditions, there may be Specific Special Conditions related to your Grant Award. You are required to view these conditions online via the Grants Management Information System (GMIS) at <https://grants.dcjs.virginia.gov> under menu item View Status -> Special Conditions. If you have not previously done so, you must obtain a user name and password set up by your Finance Officer in order to use this web-based system.

We will be happy to assist you in any way we can to assure your project's success. To indicate your acceptance of the award and conditions, please sign the included SOGA and return it electronically within the next 60 days to grantsmgmt@dcjs.virginia.gov. If you have questions, contact (Michelle Miles) at (804) 225-1846 or via email at Michelle.Miles@dcjs.virginia.gov.

Sincerely,

Shannon Dion
Shannon Dion

ATTACHMENT M-3

STATEMENT OF GRANT AWARD (SOGA)

Virginia Department of Criminal Justice Services
1100 Bank Street, 12th Floor
Richmond, Virginia 23219

School Resource Officer/School Security Officer Grant Program--SSO

Subgrantee: Buckingham
DCJS Grant Number: 21-C4546FR21
Grant Start Date: 07/01/2020
Grant End Date: 06/30/2021

Indirect Cost Rate: _____ % *If applicable

Federal Funds:	\$ 0
State General Funds:	\$ 0
State Special Funds:	\$15,202
Local Match:	<u>\$ 7,909</u>
Total Budget:	\$23,111

Project Director	Project Administrator	Finance Officer
Ms. Emily Hogge Director of Student Services Buckingham County Schools 15595 W. James Anderson Hwy. Buckingham, VA 23921 (434) 969-6100 ehogge@bcpschools.org	Ms. Rebecca S. Carter County Administrator Buckingham County P. O. Box 252 Buckingham, VA 23921 (434) 969-4242 bcarter@buckinghamcounty.virginia.gov	Mr. Karl R. Carter Assistant County Administrator Buckingham County P. O. Box 252 Buckingham, VA 23921 (434) 969-4242 kcarter@buckinghamcounty.virginia.gov

***Please indicate your ICR in the space provided, if applicable.** As the duly authorized representative, the undersigned, having received the Statement of Grant Awards (SOGA) and reviewing the Special Conditions, hereby accepts this grant and agree to the conditions and provisions of all other Federal and State laws and rules and regulations that apply to this award.

Signature: _____

Authorized Official (Project Administrator)

Title: _____

Date: _____



Received

JUN 26 2020

Buckingham County
Administration

[Handwritten signature]

BUCKINGHAM CO BD OF SUPERS

REBECCA CARTER

PO BOX 252

BUCKINGHAM, VA 23921-0252

T2 P1

June 23, 2020



Dear Central Virginia Electric Cooperative Member:

We are pleased to offer you this update on Central Virginia Electric Cooperative's fiber broadband network. The make-ready process has concluded in your area and fiber installation will soon commence. You can expect to see S&N contract crews in white work trucks on your land and in your area to install fiber in a two-part process. As always, trucks in the field performing work for CVEC will clearly be marked as contractors with a magnetic sign.

In order to install the fiber for those who have overhead power lines, contract crews will first hang the metal strand on the poles. They will return to their starting point and use a machine to "lash" the black fiber with a small metal wire to affix it permanently to the strand. For members who have underground power lines, a CVEC contractor will pull the fiber through the conduit that was previously installed in the ground adjacent to the power line.

Upon completing the fiber installation, whether overhead or underground, the contract crews will install "drops" directly to the homes of members who have pre-registered for internet service by CVEC through its subsidiary brand, *Firefly Fiber BroadbandSM*. A splicing crew from S&N will return to the area to splice the fibers to the registered homes. After all these steps are complete, an installer from *Firefly Fiber BroadbandSM* will visit the home to connect members to the internet.

There are many steps necessary to connect CVEC members to the internet and we appreciate your patience and enthusiasm for the project. CVEC is excited to take this step in improving communications and reliability across its system and for the opportunity the fiber will provide for members to have access to reliable, high speed internet. Fiber broadband will be offered by CVEC to its members through its subsidiary brand, *Firefly Fiber BroadbandSM*. **Members served by your circuit may register for broadband service summer 2020 and be connected by winter 2020.** More information on packages and installation schedules can be found on their website at www.fireflyva.com or by calling 833-473-3591. Questions about the fiber installation process should be directed to CVEC Member Services.

Sincerely,

Member Services, Central Virginia Electric Cooperative

Post Office Box 247 • Lovingson, VA 22949 • Telephone: 434-263-8336

Toll Free: 800-367-2832 • www.mycvec.com

This institution is an equal opportunity provider and employer.

ATTACHMENT M-4

Phases of Fiber Construction

From start to finish, building fiber can take a year or longer.



1

Make Ready Engineering

After an in-house autodesign of the fiber build, field engineers go to each pole to determine if any modifications are required in order to support the fiber and its associated steel strand. These engineers create design sheets showing where to move items at the pole to create more space, as well as where poles need to be changed out to add height or strength. During this time, inspectors will "ride out" the build to ensure every member will be included in the fiber build. This phase can take two to four weeks.

2

Make Ready Construction

Line crews will change poles, move transformers from one side of the pole to another, move wires on the pole, add new anchors to the poles, and perform other work to allow the fiber to be placed later. The make ready construction phase can take four to twelve weeks as a rule of thumb. This work has the widest variance in time of all construction phases.

3

Fiber Construction

Fiber crews place steel strand along the pole line and return to place the fiber optic cable against the steel strand. A lashing machine is used to secure the fiber to the strand. In locations where the electric is underground, the fiber optic cable will be placed in a small plastic pipe underground by either boring or plowing. Asphalt and concrete driveways will be bored under and a pedestal may be placed next to a transformer or junction box to allow for a service drop. Areas of disturbance are restored to their original state. Fiber construction can take four to eight weeks on a circuit.

4

Splicing

Once the strand and fiber is placed, splicers will make splices at each end and tap point. They splice the necessary cables at each point and mount the splices in enclosures secured to the distribution poles or in pedestals. The splicing work can take another three to six weeks for the main lines.

5

Service Drop Construction

The next step is service drop construction. This work can be done in parallel with some of the earlier work, or it might be done after the main line fiber is in place. The drop crews extend the fiber from the nearest splice point to the structure receiving service and leave coils of fiber in each location.

6

Drop Splicing

The final outdoor step in fiber construction is the splicing of the drop. The splicer connects the last length of fiber at the tap point and also mounts a network interface device (NID) at the structure with the final splice inside the NID. The service is now ready to turn over to Firefly for installation.

Gravel Hill Community

Received

JUN - 4 2020

Buckingham County
Administration

21

Lyn Hill
Solid Waste Manager
13380 West James Anderson Hwy
Buckingham, VA 23921

Dear Lyn,

We would like to express our gratitude for the fine work that you and your team accomplished with respect to the newly fenced-in trash facility, located at the corner of Gravel Hill Road and Route 15. It is obvious that a good deal of time and planning were necessary to create such a nice facility.

The execution of the project was flawless and will stand as a testament to the great care and diligence you and your team bring to bear when a job needs doing and done well...

We thank you!

San Walsh
P. Walsh
Melanie Moss
RAMOSS
Wally
C.E. J...
BRANDY PERSHER
GIDDYS PERSHER

Butch Davis Barbara
Barbara Davis Great job!
Jackie Davenport
Leson Kreh
Luther V. Waycast
Susanna Trechmann
Nancy Dagg
Tim Dragovich
Barbara Knabe

ATTACHMENT M-5

38 Building Permits were issued in the amount of \$4664.80 for the month of June 2020

Permit No.	District	Name	Purpose	Cost of Construction	Cost of Permit
17975		Roy Goolsby	Addition Square Footage		\$48.47
18070	Francisco	Carlos Burlar	New Stickbuilt	\$165,000.00	\$179.15
18071	Curdsville	Wilson Electrical	Electrical	\$1,600.00	\$25.50
18090	Francisco	Millbrook Construction	New Stickbuilt	\$85,000.00	\$361.65
18092	Curdsville	PEG Alternative	Residential Addition	\$7,987.50	\$51.00
18093	Marshall	Amerigas Propane	Mechanical	\$800.00	\$25.50
18094	Marshall	Clinton Shumaker	Electrical	\$200.00	\$25.50
18095	Maysville	Paula Bland	Residential Addition	\$7,500.00	\$50.39
18096	Marshall	Clinton Shumaker	Shed	\$5,400.00	\$47.69
18097	James River	Warren Jones	Electrical	\$800.00	\$25.50
18098	Francisco	Benjamin Lapp	New Stickbuilt	\$120,000.00	\$646.02
18100	Marshall	Rufus Logan	Residential Remodel	\$7,500.00	\$51.00
18101	James River	Power Home Solar	Residential Addition	\$35,430.00	\$51.00
18102	Maysville	John Eicher	Residential Addition	\$5,800.00	\$59.36
18103	Maysville	Lipscomb Electric	Electrical	\$1,100.00	\$25.50
18104	Curdsville	Ellington Energy	Mechanical	\$10,149.00	\$25.50
18105	Curdsville	Howard Electrical	Electrical	\$1,550.00	\$25.50
18106	Town of Dillwyn	Town of Dillwyn	Demolition	\$3,500.00	\$25.50
18107	Slate River	Newcombs Refrigeration	Mechanical	\$7,200.00	\$51.00
18108	James River	Elijah Cain	Commercial Construction	\$30,000.00	\$208.90
18109	Maysville	Brenda Gough	Electrical	\$0.00	\$25.50
18110	Marshall	Amerigas Propane	Mechanical	\$950.00	\$25.50
18111	Marshall	Hitest Laboratories	Shed	\$60,000.00	\$369.04
18112	James River	Thomas and Rose Trevillian	Doublewide	\$10,000.00	\$304.41
18113	James River	Ralph Fish	Shed	\$23,000.00	\$74.62
18114	James River	Vaughans Home Improvements	Residential Remodel	\$20,000.00	\$51.00
18115	Maysville	Vaughans Home Improvements	Residential Addition	\$10,000.00	\$103.84
18116	Slate River	Mishelia Booker	Electrical	\$850.00	\$25.50
18117	James River	Century Link	Electrical	\$100.00	\$25.50
18118	Curdsville	Alex Haslip	New Stickbuilt	\$200,000.00	\$604.68
18119	Curdsville	Alex Haslip	Detached Garage	\$35,000.00	\$110.98
18120	Marshall	Carl Lanigan	New Stickbuilt	\$181,000.00	\$367.01
18121	James River	Tracy Carter	Electrical	\$8,500.00	\$25.50
18122	Francisco	Regina Mckay	Electrical	\$8,700.00	\$25.50
18123	Marshall	Vulcan Materials Company	Electrical	\$3,000.00	\$25.50
18124	Slate River	Joe Chambers	Residential Remodel	\$2,400.00	\$51.00
18125	James River	John Laury	Electrical	\$0.00	\$25.50
18127	Francisco	Bradley Baker	Doublewide	\$105,000.00	\$333.38
18128	Slate River	Stephen Winkler	Above Ground Pool	\$5,000.00	\$81.21
				\$1,170,016.50	\$4,664.80

Cost of permit is calculated based on square footage of structure



CRC June 2020 Items of Interest

New Ventures

- CRC staff assisted Charlotte County in applying for DHR Emergency Supplemental Historic Preservation grant funds. Step 1 has been approved, CRC assisting with STEP 2 of full Application.
- CRC staff assisted the Town of Kenbridge in applying for DHR Emergency Supplemental Historic Preservation grant funds. Step 1 has been approved, CRC assisting with STEP 2 of full Application.
- CRC staff are assisting Amelia, Buckingham, Lunenburg and Prince Edward counties with coordinating COVID19 PPE purchases.
- CRC staff are assisting the Town of Victoria with a DHCD Local Innovation Grant to obtain funds to provide the Salvation Army a new location for Meal Distribution.
- CRC staff are assisting the Town of Victoria with an EDA Grant for upgrades to the Municipal Sewer System.
- CRC staff are assisting the South Central Virginia Nonprofit Network (through STEPS) with a Grant Application to the Prince Edward United Way for website funding costs.
- CRC hosting Virtual Freedom of Information Act training by Virginia Freedom of Information Advisory Council for locality staff and elected officials on July 20th (*contact the CRC to sign-up*).
- CRC staff will be assisting
- **Next CRC Meeting, Wednesday, July 15, 2020 at 9:30 a.m.**, The Mill Room (basement Conference Room) of the CRC office building, 1 Mill Street, Farmville, Virginia. (Call-in Conference Number will be provided)

Activity

- Town of Charlotte Court House Evergreen Road Sidewalk Project: Construction of project completed on May 26th. Closeout activities still underway.
- Dillwyn CDBG Housing Rehabilitation Project – Work on 73 Hancock will begin in early July. The Third round of houses will be bid out in late July, leaving only one final house to be bid out.
- Dillwyn VDOT Streetscape Project – Construction has been awarded to S. Walker Construction. A pre-construction meeting was held on June 23rd with construction starting on July 20th.
- Phenix Water System Project – B&B Consultants is working with the Town to assess conditions for a potential well site. Southeast RCAP is still working with the Town on final changes to the Waterworks Business Operations Plan before it becomes final and the town is still waiting on Environmental approval Department of Health.
- Regional Emergency Planning – The CRC is developing a Regional Family Assistance Center Plan (FAC) for all six counties to address mass casualty events. A draft Plan will be available in July.
- Lunenburg/Kenbridge/Victoria VHDA Housing Study – The Study Group held a conference call on June 22nd to review the Market Analysis and Stakeholder Interview results. The Consultant is currently developing an asset map based on the County and Town windshield surveys of vacant homes.
- DEQ Watershed Implementation Plan III Assistance: With the current restrictions on gatherings, the CRC staff are developing Stream Cleanup Packets for schools to distribute to students when they return to school.
- The CRC's Interactive Online Survey for the CRC Regional Long-Range Rural Transportation Plan has closed – data collected will be incorporated into the Long-Range Plan and shared in the coming months.
- CRC staff will be updating the Comprehensive Economic Development Strategy (CEDS) to include Cumberland County in-house and provide update to EDA for approval.

Agenda items with no attachments

O. Other Board Member Matters

P. Executive Closed Session

§2.2-3711.A.5 Discussion concerning a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community

§2.2-3711.A.12. Information relating to the negotiation and award of a specific contract where competition or bargaining is involved and where the release of such information would adversely affect the bargaining position or negotiating strategy of the public body. Such information shall not be withheld after the public body has made a decision to award or not to award the contract. In the case of procurement transactions conducted pursuant to the Virginia Public Procurement Act ([§ 2.2-4300](#) et seq.), the provisions of this subdivision shall not apply, and any release of information relating to such transactions shall be governed by the Virginia Public Procurement Act.

Q. Return to Open Session and Certification that to the best of each Board member's knowledge only business matters related to the code of which the executive meeting was convened was discussed or considered in the closed executive session.

R. Recess to Reconvene on Monday, July 20, 2020 at 7:00 P.M. for purpose of a Work Session with the Planning Commission on the Comp Plan.